ceiselynity & Deip: T3/3/2022 as: 92:121 PA	State of New Me		Form (Page 31
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL A	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION 30-015-03	
District III	1220 South St. Fran		te Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	31	ATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI 8	6. State (Dil & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			son
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	S WILL DI OIL	8. Well 19	umber
	Gas Well 🛛 Other		
2. Name of Operator			O Number
Rover Operating, LLC 3. Address of Operator		371484	Will
	Tv 75252		name or Wildcat
17304 Preston Rd., Ste. 300 Dallas,	1X /3232	Loco Hill	s Q-GB-SA
4. Well Location			
Unit LetterO:660	feet from theS line and	1980 feet from the E lin	e
	wnship 18S Range 29E		County LEA
	11. Elevation (Show whether DR)		County BBA
	3516.0		and the state of the second
Pit or Below-grade Tank Application or			
Pit type Depth to Groundwa		vater well Distance from ne	wast anuface water
	A CANADA CANADA CANADA ANA CANADA ANA CANADA SA ANA CANADA SA ANA CANADA ANA CANADA ANA CANADA ANA CANADA ANA CANADA CANA		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction M	aterial
12. Check A	ppropriate Box to Indicate N	ature of Notice Report or	Other Data
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:	<u>U</u>	OTHER:	nent dates, including estimated date
or recompletion. 1. 2-7-2022 – MIRU. 2. 2-8-2022 – Set CIBP @ 240 3. 2-9-2022 – Tag CIBP @ 240 4. 2-10-2022 – Tag TOC 2190		d spot 25sx on CIBP. Tag 1050'. Perf @ 890, sqz 40	
All fluids to licensed facility. P&A m I hereby certify that the information a grade tank has been/will be constructed or of the stank has been been been been been been been bee	bove is true and complete to the b	bond is retaine C-103Q (Subse may be found a www.emnrd.st	. I further certify that any pit or belowed) alternative OCD-approved plan .
Type or print name: Brody Pinkerton		@maverickwellpluggers.com	DATE_2-14-2022 Telephone No.: 432-458-3708
For State Use Only			
APPROVED BY:			
Conditions of Approval (if any):	TITLE	Staff Manage	DATE 3/17/2022

WELLBORE DIAGRAM

Lease/Well No.: H.G. WATSON No. 8 ELEVATION, GL: 3,516 ft

Location: 660' FSL & 1,980 FEL

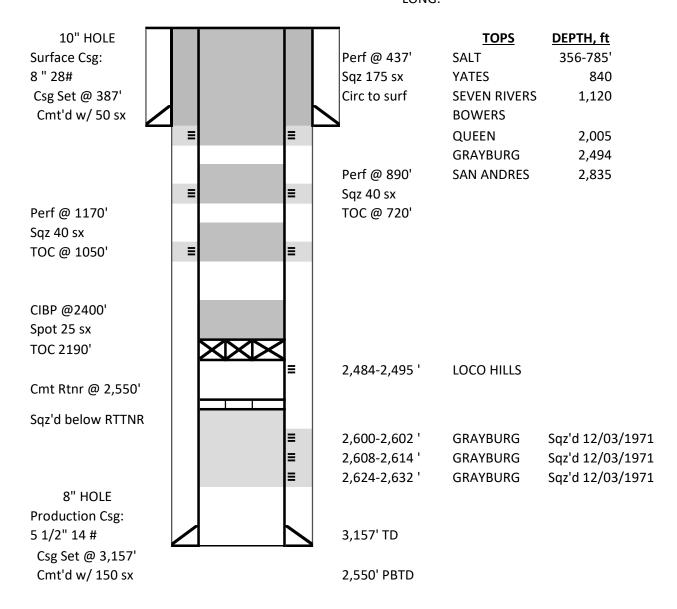
UL: O, SEC: 4, T: 18-S, R:29-E FIELD: ARTESIA;Q,GB,SA

EDDY County, NM

LEASE No.: Spudded: 05/23/59

API No.: **30-015-03294** Completed: 07/10/59

LAT: LONG:



District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 86152

CONDITIONS

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	86152
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	3/17/2022