

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10145
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson Argo
8. Well Number 13
9. OGRID Number 241333
10. Pool name or Wildcat Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Chevron U.S.A INC.
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706
4. Well Location Unit Letter A : 731 feet from the NORTH line and 739 feet from the EAST line
Section 9 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB [] PNR []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/6/2020: Spot 40 sacks Class C cement from 4975' to 4579' (tag depth)
11/6/2020: Spot 35 sacks Class C cement from 3800' to 3446'
11/6/2020: Squeeze 140 sacks Class C cement from 2540' to 1829' (tag depth)
6/4/2021: Squeeze 93 sacks Class C cement from 1780' to 1386' (tag depth)
6/4/2021: Squeeze 117 sacks Class C cement 1343' to 843'
6/9/2021: Spot 27 sacks Class C cement from 493' to 215'
6/9/2021: Perforate and circulate 55 sacks Class C cement from 215' to surface

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 9/14/2021
Type or print name Hayes Thibodeaux E-mail address: Hayes.thibodeaux@chevron.com PHONE: 281 726 9683
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/14/22
Conditions of Approval (if any) 575-263-6633

Well: Brunson Argo #13

Field: Blinebry O&G Field (U48)
Reservoir: Blinebry/Paddock

Location:	731'FNL, 739'FEL
Unit:	A
Section:	9
Township:	22S
Range:	37E
County:	Lea, NM

Elevations:	
GL:	3407'
DF:	3415'
KB:	

Formation	TD, ft
	Top
Rustler	1,131
Salt Top	1,293
Salt Bottom	2,398
Yates	2,540
Seven Rivers	2,807
Queen	3,430
Grayburg	3,590
San Andres	3,800
Glorieta	5,035
Paddock	5,098
Blinebry	5,500
Tubb	5,989
Drinkard	6,330
Abo	6,534

5058-5147'	Paddock (2014)
5058-5302'	Paddock (2004)
5220-5304'	Paddock (2014)
5318-5485'	Blinebry (2014)
5480-5624'	Blinebry (1963)
5502-5690'	Blinebry (2014)
5656-5752'	Blinebry (1973)

CIBP @ 5900' w/35' cmt (TOC @ 5865')

5938-6049' Tubb (1973) sqz'd w/ cmt 1974

6102-6158' Tubb (1963) sqz'd w/ cmt 1974

CIBP @ 6295' w/35' cmt (TOC @ 6260')

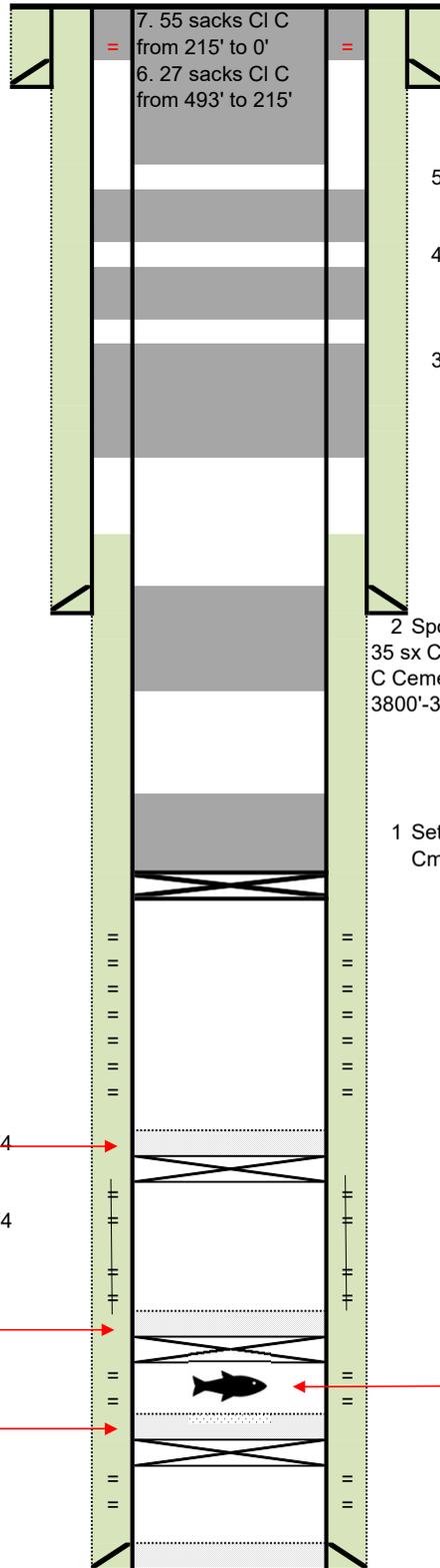
6322-6488' Drinkard (1974)

CIBP @ 6502' w/16' cmt (TOC @ 6486')

6520-6573' Drinkard (1947)

PBTD:	6578'
TD:	6580'

Proposed Wellbore Diagram



Well ID Info:	
Refno:	FB1148
API No:	30-025-10145
L5/L6:	
Spud Date:	4/12/1947
ComplDate:	5/28/1947

SURFACE CASING

Size	13-3/8"
Weight	48# H-40
Set: @	306'
With:	300 sx
Hole Size	17.25
Circ:	Yes
TOC @	Surface

INTERMEDIATE CASING

Size	8-5/8"
Weight	42# J-55
Set: @	3817'
With:	1000 sx
Hole Size	11"
Circ:	Yes
TOC @	Surface

1 Set CIBP at 4975'
Cmt from 4975' to 4579' (tag depth)

Potential bad casing from
4944'-4788' (failed RBP test)

PRODUCTION CASING

Size	5-1/2"
Weight	17# J-55
Set @	6580'
With:	480 sx
Hole Size	7-3/4"
Circ:	No
TOC @	3100' (CBL)

1-1/2"x13' junk in hole:
1-1/2"x3' perf sub
1-1/2"x4' tbg sub
'R' nipple
1-1/2"x5' cut-off tbg sub



EMC Ops Summary - External

Well Name BRUNSON ARGO 013	Field Name Paddock	Lease Brunson Argo	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002510145

Basic Well Data

Current RKB Elevation 3,407.00, 11/5/2020	Original RKB Elevation (ft) 3,407.00	Latitude (°) 32° 24' 41.58" N	Longitude (°) 103° 9' 41.724" W
--	---	----------------------------------	------------------------------------

Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/13/2020 07:00	10/21/2020 12:00	PREP	FAC	13.00	
11/4/2020 13:30	11/4/2020 19:00	MOB	MOVEON	3.50	
11/5/2020 07:00	11/6/2020 11:30	ABAN	TBGPULL	16.50	
11/6/2020 11:30	6/9/2021 15:30	ABAN	CMTPLUG	43.75	
6/30/2021 12:00	7/1/2021 11:30	REST	FAC	9.50	
		RECLA	FAC		

Rpt # 1 , 10/13/2020

Operations Summary
Review JSA, check pressures, remove fence around well, hand dig and expose risers, bleed down well, install new risers on production and inter, broke head bolts and lubed, paneled and left well.

Rpt # 2 , 10/21/2020

Operations Summary
Review all JSA's on site, check area for gases, slope area for cudd to tap well, tap well, blow down small amount of pressure, install new risers.

Rpt # 3 , 11/4/2020

Operations Summary
Travel Rig and Rig Eq from Mabee Unit 403W to Loc. Spot rig and Eq.

Rpt # 4 , 11/5/2020

Operations Summary
JSA SWC SIF. MIRU Rig and Kill Pump. N/U BOP. Test BOP. M/U Retrieving Tool P/U 32 JTS of 2 3/8" Tubing tagged sand at 1012'. Circulate out sand and tagged RBP at 1028'. Retrieved RBP. POOH with RBP. L/D RBP and Retrieving Tool M/U Retrieving tool. RIH with 122 JTS of 2 3/8" Tubing tagged RBP at 3841'. Pull up 10' CC 55 BBLs of brine. Shut in well Secure Loc.

Rpt # 5 , 11/6/2020

Operations Summary
JSA SWC SIF. Check Pressures 160 PSI Production and Intermediate Casing 0 PSI on Tubing Bled to 0 PSI. Latched on to RBP and Unset. RIH with 36 JTS and set RBP at 4975' Placed 40 SKS of Class C Cement + 2% C.C. from 4975' to 4575' POOH with 19 JTS to 4375'. WOC. RIH with 13 JTS and tagged TOC at 4579'. Pressure Tested well to 1000 PSI held for 10 Min's. Pumped 39 BBLs of MLF. POOH to 3800'. Placed 35 SKS of Class C Cement from 3800' to 3446' POOH to 1563' M/U Packer. RIH with packer and set 30' below surface. MIRU Wireline. RIH with DP to 2540' had miss fire. Followed MCBU Portal Call For Miss Fire. Fixed wireline RIH with DP Shot perfs at 2540'. Est an Injection Rate of 2 BPM 1000 PSI with good CC up Intermediate Casing. Sqz 140 SKS of Class C Cement from 2540' Disp TOC to 1895 with 13.5 BBLs of water. Release Packer POOH with Packer. Forward CC Tubing at 1563 with 55 BBLs of water. Secure Loc.

Rpt # 6 , 11/9/2020

Operations Summary
Travel to location. Checked pressure and well was on vacuum. POOH and laid down TBG and both packers. Loaded and tested well with intermediate closed. Tested @ 500 psi and tested good. Nippled down BOP and secured well with B-1. Rigged down single rig. Prepped to move to the CDU 141.

Rpt # 7 , 6/3/2021

Operations Summary
Moved equipment from CDU 141. MIRU bled down well. Intermediate failed bubble test. TIH tagged cement at 1829'. P/U 5 1/2" packer RIH did not find casing leak at 20'. TOH pressure test casing 1500 psi 15 min tested good. CTU had bad U joint on power side decided to shut down and get fixed.

Rpt # 8 , 6/4/2021

Operations Summary
Checked pressure's and bled down to pit. Intermediate and production failed bubble test. TIH perforated at 1780'. Circulated annulus clean. Squeezed 93 sx class C with 2% CC f/ 1780' t/ 1380'. WOC'd pressure tested 1500 psi tested good. TIH tagged at 1386'. Perforated at 1343'. Circulated annulus clean. Squeezed 117 sx class C f/ 1343' t/ 843' SIP 1000 psi.

Rpt # 9 , 6/7/2021

Operations Summary
JSA SWC SIF. MIRU CTU and Cementing Eq. Test BOP. M/U TCP Gun RIH tagged TOC at 806' POOH Shot Perfs at 800'. Attempt to Est an Inj rate Pressured up to 1500 PSI and held POOH. M/U TCP Gun RIH and Shot Perfs at 750'. Attempt to Est an Inj rate Pressured up to 1500 PSI and held POOH. M/U TCP Gun RIH and Shot Perfs at 700'. Attempt to Est an Inj rate Pressured up to 1500 PSI and held POOH. Est an Inj rate down Intermediate with Cric up Production Casing 0.25 BPM at 950 PSI. Pumped Red Die down Intermediate with Cric up Production Casing at 0.75 BBLs had dye at surface calculated volume makes hole in production casing at 15'. Secure Loc.

Rpt # 10 , 6/8/2021

Operations Summary
JSA SWC SIF. R/U CTU and Cementing Eq. Test BOP. M/U 5.50" Packer. RIH to 50' set packer attempt to Est and Inj rate though perfs at 700' pressured up to 1500 PSI and held. Est an inject rate above packer though holes at 14' of .25 BPM at 1000 PSI. Pumped 2 BBLs of Acidic Acid though holes at 14' cleared out cement stringer increase Inj to 2.50 BPM at 800 PSI. Attempt to Est and Inj rate though perfs at 700' pressured up to 1500 PSI and held. POOH with Packer RIH with Packer and TCP Gun Shot Perfs at 600'. Set Packer at 550' attempt to Est and Inj rate though perfs at 700' pressured up to 1500 PSI and held. POOH with Packer RIH with Packer and TCP Gun Shot Perfs at 500' after gun was shot heard a loud pop down hole attempt to POOH to set packer unable to set packer, POOH to Surface found CT damaged with no Packer or TCP Gun. Secure Loc.

NOTE: Left 5.50" Packer, TCP, and 8' of 1.50" Coil Tubing at 500'.

Rpt # 11 , 6/9/2021

Operations Summary
JSA SWC SIF. R/U CTU and Cementing Eq. Test BOP. M/U 5.50" Packer. RIH to 50' set packer attempt to Est and Inj rate though Casing Damage at 500' pressured up to 1500 PSI and held. Est an inject rate above packer though holes at 14' of 2.50 BPM at 800 PSI. RIH with CT Tagged damage at 493'. POOH. M/U TCP Gun RIH shot perfs at 215'. Set Packer at 50' and Est an Inj rate of 1 BPM at 1000 PSI with good Cric up Intermediate casing. RIH to 493' Placed 27 SKS of Class C Cement from 493' to 215' POOH Set packer at 50' Sqz 55 SKS of Class C Cement from 215' to surface with good cement returns at surface Flush Eq. Remove Packer. RDMO.

Rpt # 12 , 6/30/2021

Operations Summary
Moved from NM DDstate com 1 to location, performed JSA, blind sweep location, hand dug and cut anchors, excavated around well and sloped, paneled well and shut down.

Rpt # 13 , 7/1/2021

Operations Summary
Review JSA, check excavation for gases, use saw to cut off surface casing because the casing was rotten. Crew then cut inter and production. Surface casing was 75' low but had no readings. Crew mixed and cemented well to surface, plated and poled well, backfilled and hauled off metal.



EMC Ops Summary - External

Well Name BRUNSON ARGO 013	Field Name Paddock	Lease Brunson Argo	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002510145

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Current RKB Elevation 3,407.00, 11/5/2020	Original RKB Elevation (ft) 3,407.00	Latitude (°) 32° 24' 41.58" N	Longitude (°) 103° 9' 41.724" W

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Rpt # 1, 10/13/2020
 Operations Summary
 Review JSA, check pressures, remove fence around well, hand dig and expose risers, bleed down well, install new risers on production and inter, broke head bolts and lubed, paneled and left well.

Rpt # 2, 10/21/2020
 Operations Summary
 Review all JSA's on site, check area for gases, slope area for cudd to tap well, tap well, blow down small amount of pressure, install new risers.

Rpt # 3, 11/4/2020
 Operations Summary
 Travel Rig and Rig Eq from Mabee Unit 403W to Loc. Spot rig and Eq.

Rpt # 4, 11/5/2020
 Operations Summary
 JSA SWC SIF. MIRU Rig and Kill Pump. N/U BOP. Test BOP. M/U Retrieving Tool P/U 32 JTS of 2 3/8" Tubing tagged sand at 1012'. Circulate out sand and tagged RBP at 1028'. Retrieved RBP. POOH with RBP. L/D RBP and Retrieving Tool M/U Retrieving tool. RIH with 122 JTS of 2 3/8" Tubing tagged RBP at 3841'. Pull up 10' CC 55 BBLs of brine. Shut in well Secure Loc.

Rpt # 5, 11/6/2020
 Operations Summary
 JSA SWC SIF. Check Pressures 160 PSI Production and Intermediate Casing 0 PSI on Tubing Bled to 0 PSI. Latched on to RBP and Unset. RIH with 36 JTS and set RBP at 4975' Placed 40 SKS of Class C Cement + 2% C.C. from 4975' to 4575' POOH with 19 JTS to 4375'. WOC. RIH with 13 JTS and tagged TOC at 4579'. Pressure Tested well to 1000 PSI held for 10 Min's. Pumped 39 BBLs of MLF. POOH to 3800'. Placed 35 SKS of Class C Cement from 3800' to 3446' POOH to 1563' M/U Packer. RIH with packer and set 30' below surface. MIRU Wireline. RIH with DP to 2540' had miss fire. Followed MCBU Portal Call For Miss Fire. Fixed wireline RIH with DP Shot perfs at 2540'. Est an Injection Rate of 2 BPM 1000 PSI with good CC up Intermediate Casing. Sqz 140 SKS of Class C Cement from 2540' Disp TOC to 1895 with 13.5 BBLs of water. Release Packer POOH with Packer. Forward CC Tubing at 1563 with 55 BBLs of water. Secure Loc.

Rpt # 6, 11/9/2020
 Operations Summary
 Travel to location. Checked pressure and well was on vacuum. POOH and laid down TBG and both packers. Loaded and tested well with intermediate closed. Tested @ 500 psi and tested good. Nipped down BOP and secured well with B-1. Rigged down single rig. Prepped to move to the CDU 141.

Rpt # 7, 6/3/2021
 Operations Summary
 Moved equipment from CDU 141. MIRU bled down well. Intermediate failed bubble test. TIH tagged cement at 1829'. P/U 5 1/2" packer RIH did not find casing leak at 20'. TOH pressure test casing 1500 psi 15 min tested good. CTU had bad U joint on power side decided to shut down and get fixed.

Rpt # 8, 6/4/2021
 Operations Summary
 Checked pressure's and bled down to pit. Intermediate and production failed bubble test. TIH perforated at 1780'. Circulated annulus clean. Squeezed 93 sx class C with 2% CC f/ 1780' t/ 1380'. WOC'd pressure tested 1500 psi tested good. TIH tagged at 1386'. Perforated at 1343'. Circulated annulus clean. Squeezed 117 sx class C f/ 1343' t/ 843' SIP 1000 psi.

Rpt # 9, 6/7/2021
 Operations Summary
 JSA SWC SIF. MIRU CTU and Cementing Eq. Test BOP. M/U TCP Gun RIH tagged TOC at 806' POOH Shot Perfs at 800'. Attempt to Est an Inj rate Pressured up to 1500 PSI and held POOH. M/U TCP Gun RIH and Shot Perfs at 750'. Attempt to Est an Inj rate Pressured up to 1500 PSI and held POOH. M/U TCP Gun RIH and Shot Perfs at 700'. Attempt to Est an Inj rate Pressured up to 1500 PSI and held POOH. Est an Inj rate down Intermediate with Cric up Production Casing 0.25 BPM at 950 PSI. Pumped Red Die down Intermediate with Cric up Production Casing at 0.75 BBLs had dye at surface calculated volume makes hole in production casing at 15'. Secure Loc.

Rpt # 10, 6/8/2021
 Operations Summary
 JSA SWC SIF. R/U CTU and Cementing Eq. Test BOP. M/U 5.50" Packer. RIH to 50' set packer attempt to Est and Inj rate though perfs at 700' pressured up to 1500 PSI and held. Est an inject rate above packer though holes at 14' of .25 BPM at 1000 PSI. Pumped 2 BBLs of Acidic Acid though holes at 14' cleared out cement stringer increase Inj to 2.50 BPM at 800 PSI. Attempt to Est and Inj rate though perfs at 700' pressured up to 1500 PSI and held. POOH with Packer RIH with Packer and TCP Gun Shot Perfs at 600'. Set Packer at 550' attempt to Est and Inj rate though perfs at 700' pressured up to 1500 PSI and held. POOH with Packer RIH with Packer and TCP Gun Shot Perfs at 500' after gun was shot heard a loud pop down hole attempt to POOH to set packer unable to set packer, POOH to Surface found CT damaged with no Packer or TCP Gun. Secure Loc.

NOTE: Left 5.50" Packer, TCP, and 8' of 1.50" Coil Tubing at 500'.

Rpt # 11, 6/9/2021
 Operations Summary
 JSA SWC SIF. R/U CTU and Cementing Eq. Test BOP. M/U 5.50" Packer. RIH to 50' set packer attempt to Est and Inj rate though Casing Damage at 500' pressured up to 1500 PSI and held. Est an inject rate above packer though holes at 14' of 2.50 BPM at 800 PSI. RIH with CT Tagged damage at 493'. POOH. M/U TCP Gun RIH shot perfs at 215'. Set Packer at 50' and Est an Inj rate of 1 BPM at 1000 PSI with good Cric up Intermediate casing. RIH to 493' Placed 27 SKS of Class C Cement from 493' to 215' POOH Set packer at 50' Sqz 55 SKS of Class C Cement from 215' to surface with good cement returns at surface Flush Eq. Remove Packer. RDMO.

Rpt # 12, 6/30/2021
 Operations Summary
 Moved from NM DDstate com 1 to location, performed JSA, blind sweep location, hand dug and cut anchors, excavated around well and sloped, paneled well and shut down.

Rpt # 13, 7/1/2021
 Operations Summary
 Review JSA, check excavation for gases, use saw to cut off surface casing because the casing was rotten. Crew then cut inter and production. Surface casing was 75' low but had no readings. Crew mixed and cemented well to surface, plated and poled well, backfilled and hauled off metal.

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Reservoir: Blinebry/Paddock

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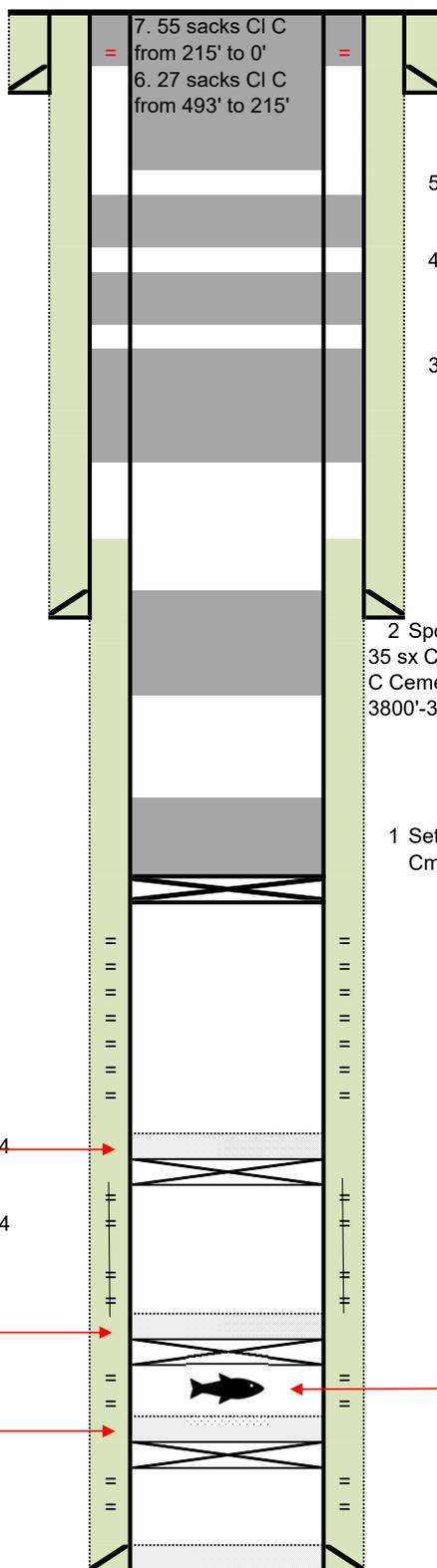
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 48787

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 48787
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Record Clean Up filed by Chevron.	4/11/2022

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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CONDITIONS
 Action 48787

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 48787
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with marker pic Submitted to release	3/14/2022