

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SCO PERMIAN, LLC 5728 NW 132 ND ST. OKLAHOMA CITY, OK 73142		² OGRID Number 330782
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 – 025 - 49193	⁵ Pool Name GOODWIN; ABO	⁶ Pool Code 28370
⁷ Property Code 331197	⁸ Property Name GOODWIN 30 STATE	⁹ Well Number 001

II. ¹⁰ Surface Location

Ul or lot no. L	Section 30	Township 18 S	Range 37 E	Lot Idn	Feet from the 1745	North/South Line SOUTH	Feet from the 780	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. L	Section 30	Township 18 S	Range 37 E	Lot Idn	Feet from the 1745	North/South line SOUTH	Feet from the 780	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date PENDING	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
267255	Energy Transfer Partners, LP	O

IV. Well Completion Data

²¹ Spud Date 8-21-2021	²² Ready Date 1-6-2022	²³ TD 7,544'	²⁴ PBDT 7520'	²⁵ Perforations 7,301' – 7,472'	²⁶ DHC, MC N/A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12.25"	9.625"	1602'	700 sx		
8.5"	5.5"	7542'	2,300 sx		

V. Well Test Data

³¹ Date New Oil 10-28-21	³² Gas Delivery Date	³³ Test Date 11-2-21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 440 psi	³⁶ Csg. Pressure zero
³⁷ Choke Size 24/64"	³⁸ Oil 519 bopd	³⁹ Water 145 bwpd	⁴⁰ Gas 516 Mcfd	⁴¹ Test Method F	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
Brian Wood

Title:
Consultant

E-mail Address:
brian@permitswest.com

Date:
1/7/2022

Phone:
505-466-8120

OIL CONSERVATION DIVISION	
Approved by:	PATRICIA MARTINEZ
Title:	PETROLEUM SPECIALIST
Approval Date:	1/13/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

"as drilled"
no change from APD

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 28370	³ Pool Name GOODWIN; ABO
⁴ Property Code	⁵ Property Name GOODWIN 30 STATE	⁶ Well Number 1
⁷ OGRID No. 330782	⁸ Operator Name SCO PERMIAN, LLC	⁹ Elevation 3742.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	18 S	37 E		1745	SOUTH	780	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	18 S	37 E		1745	SOUTH	780	WEST	LEA
¹² Dedicated Acres 39.87	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°30'33"E 2637.95 FT</p> <p>NW CORNER SEC. 30 LAT. = 32.7259465°N LONG. = 103.2992364°W NMSP EAST (FT) N = 629382.48 E = 859351.09</p> <p>L1 L2</p> <p>W/4 CORNER SEC. 30 LAT. = 32.7186966°N LONG. = 103.2992252°W NMSP EAST (FT) N = 626744.74 E = 859380.26</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.</p> <p>GOODWIN 30 STATE 1 ELEV. = 3742.5' LAT. = 32.7162248°N (NAD83) LONG. = 103.2966875°W NMSP EAST (FT) N = 625853.02 E = 860169.58</p> <p>SW CORNER SEC. 30 LAT. = 32.7114352°N LONG. = 103.2992185°W NMSP EAST (FT) N = 624102.81 E = 859408.09</p> <p>S/4 CORNER SEC. 30 LAT. = 32.7114158°N LONG. = 103.2906360°W NMSP EAST (FT) N = 624121.62 E = 862048.06</p> <p>SE CORNER SEC. 30 LAT. = 32.7113867°N LONG. = 103.2820546°W NMSP EAST (FT) N = 624137.10 E = 864687.75</p> <p>1745'</p> <p>780'</p> <p>SURFACE LOCATION</p>			<p>N89°30'37"E 2640.01 FT</p> <p>NE CORNER SEC. 30 LAT. = 32.7259279°N LONG. = 103.2820782°W NMSP EAST (FT) N = 629427.64 E = 864628.01</p> <p>E/4 CORNER SEC. 30 LAT. = 32.7186537°N LONG. = 103.2820659°W NMSP EAST (FT) N = 626781.06 E = 864658.04</p>			<p>N00°38'01"W 2638.32 FT</p> <p>N00°36'12"W 2642.50 FT</p> <p>S00°39'00"E 2647.17 FT</p> <p>S00°38'38"E 2644.55 FT</p>			<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Brian Wood</i> 10-12-21</p> <p>Signature Date</p> <p>BRIAN WOOD</p> <p>Printed Name</p> <p>brian@permitswest.com</p> <p>E-mail Address</p> <p>505 466-8120</p>			<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 1, 2021</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number: 12797</p> <p>WILLIAM F. JARAMILLO PROFESSIONAL SURVEYOR NO. 8914</p>		
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INCLINATION REPORT

OPERATOR	SCO Permian, LLC	WELL NAME	Goodwin 30 State #1
ADDRESS	5728 NW 132nd Street Oklahoma City, OK 73142	COUNTY	Lea
LOCATION (Section, Block, and Survey)			
CONTRACTOR NAME AND ADDRESS			
Norton Energy Drilling, 4420 6th Street, Lubbock, TX 79416			

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
156	1.56	0.30	0.52	0.82	0.82
367	2.11	0.70	1.22	2.58	3.39
551	1.84	0.60	1.05	1.93	5.32
735	1.84	0.50	0.87	1.61	6.93
891	1.56	0.70	1.22	1.91	8.83
1,081	1.90	0.60	1.05	1.99	10.82
1,269	1.88	1.20	2.09	3.94	14.76
1,550	2.81	0.80	1.40	3.92	18.68
1,565	0.15	0.80	1.40	0.21	18.89
1,653	0.88	0.90	1.57	1.38	20.27
1,843	1.90	0.90	1.57	2.98	23.26
2,035	1.92	0.80	1.40	2.68	25.94
2,225	1.90	0.70	1.22	2.32	28.26
2,414	1.89	0.90	1.57	2.97	31.23
2,603	1.89	1.40	2.44	4.62	35.85
2,790	1.87	2.00	3.49	6.53	42.37
2,895	1.05	2.10	3.66	3.85	46.22
2,989	0.94	1.60	2.79	2.62	48.85
3,115	1.26	1.20	2.09	2.64	51.48
3,146	0.31	1.10	1.92	0.60	52.08
3,177	0.31	1.40	2.44	0.76	52.84
3,273	0.96	1.30	2.27	2.18	55.02
3,368	0.95	1.30	2.27	2.16	57.17
3,461	0.93	1.20	2.09	1.95	59.12
3,555	0.94	1.30	2.27	2.13	61.25
3,649	0.94	1.50	2.62	2.46	63.71
3,744	0.95	1.50	2.62	2.49	66.20
3,934	1.90	2.00	3.49	6.63	72.83

Accumulative total displacement of well bore at total depth of 7,428 feet = 158.08 feet.

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Signature of Authorized Representative: [Signature]

Name of Person and Title (type or print): John Ross Norton - Drilling Engineer

Name of Company: Norton Energy Drilling

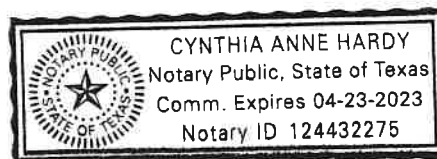
Telephone: 806-785-8400

Sworn to and subscribed before me this 9th day of September, 2021.

Cynthia Anne Hardy

Notary Public in and for the State of Texas.

My commission expires: 4/23/2023 (seal)



RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
4,028	0.94	1.70	2.97	2.79	75.62
4,123	0.95	1.40	2.44	2.32	77.94
4,216	0.93	1.70	2.97	2.76	80.70
4,311	0.95	1.80	3.14	2.98	83.68
4,405	0.94	1.10	1.92	1.80	85.49
4,499	0.94	1.00	1.75	1.64	87.13
4,594	0.95	1.40	2.44	2.32	89.45
4,688	0.94	1.10	1.92	1.80	91.25
4,782	0.94	0.90	1.57	1.48	92.73
4,877	0.95	1.30	2.27	2.16	94.88
4,971	0.94	1.10	1.92	1.80	96.69
5,065	0.94	0.80	1.40	1.31	98.00
5,160	0.95	1.00	1.75	1.66	99.66
5,255	0.95	0.80	1.40	1.33	100.99
5,349	0.94	0.60	1.05	0.98	101.97
5,443	0.94	0.40	0.70	0.66	102.63
5,538	0.95	0.70	1.22	1.16	103.79
5,632	0.94	0.40	0.70	0.66	104.44
5,727	0.95	0.50	0.87	0.83	105.27
5,821	0.94	0.30	0.52	0.49	105.76
6,009	1.88	0.40	0.70	1.31	107.08
6,198	1.89	0.20	0.35	0.66	107.74
6,387	1.89	0.60	1.05	1.98	109.72
6,668	2.81	1.90	3.32	9.32	119.03
6,762	0.94	2.40	4.19	3.94	122.97
6,857	0.95	2.30	4.01	3.81	126.78
6,887	0.30	2.50	4.36	1.31	128.09
6,955	0.68	2.50	4.36	2.97	131.06

RECORD OF INCLINATION					
Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclinatio n (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displace ment (feet)	Accumulative Displacement (feet)

Released to Imaging: 4/11/2022 4:14:36 PM

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 55361

CONDITIONS

Operator: SCO PERMIAN, LLC 5728 NW 132nd Street Oklahoma City, OK 73142	OGRID: 330782
	Action Number: 55361
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	RT EXPIRES 1/15/2022	10/22/2021

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-49193
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-2775-0001
7. Lease Name or Unit Agreement Name GOODWIN 30 STATE
8. Well Number 001
9. OGRID Number 330782
10. Pool name or Wildcat GOODWIN; ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SCO PERMIAN, LLC

3. Address of Operator

5728 NW 132ND ST., OKLAHOMA CITY, OK 73142

4. Well Location

Unit Letter: L

1745 feet from the SOUTH line and **780** feet from the WEST line

Section 30

Township 18 S

Range 37 E

NMPM

LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3742' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-6-21: Production casing pressure test: Test lines to 3000 psi. Cement stage 1. Pump 925 sx 50/50 poz + additives, circulation throughout, lift pressure 1500 psi. Bump plug @ 9:00 AM to 2000 psi. Float held. Drop DV bomb, wait 15 minutes, open DV tool w/ 800 psi. Circulated 30 bbl cmt to haul off pit. Circulate hole. WOC. Haul mix water for stage 2. RU Quasar. Cement stage 2. Pump 775 sx Lite + additives & 400 sx poz + additives, circulation throughout. Lift pressure 900 psi. Bump plug @ 10:50 PM to 1500 psi. Close DV tool. Held. WOC.

10-2-21: Start perforating; 10-3-21 complete perforating; perforated from 7301' to 7472'; no frac, acidized 10-3-21

10-4-21: swab well to frac tank; SI well to build battery

10-28-21: flow well to battery

12-28-21: pump 60 bbl 10# brine to kill well for 2.875" tubing & pump installation

1-6-22: well completed

PBTD: 7520' & TD: 7544'

Producing (oil, gas, & water) Formation: Abo reef 7273' - 7544'

Tops: anhydrite 1555', Yates 2844', Seven Rivers 3153', Queen 3790', Grayburg 4197', San Andres 4580',

Bone Spring 5327', Tubb 6880', Drinkard 7073', Abo reef 7273', PBTD 7520', & TD 7544' (in Abo)

Spud Date:

8-21-21

Rig Release Date:

9-7-21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian Wood

TITLE CONSULTANT

DATE 1-7-22

Type or print name BRIAN WOOD

E-mail address: brian@permitswest.com

PHONE: 505 466-8120

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-49193 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-2775-0001
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name GOODWIN 30 STATE	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 1	
8. Name of Operator SCO PERMIAN, LLC		9. OGRID 330782	
10. Address of Operator 5728 NW 132nd ST., OKLAHOMA CITY, OK 73142		11. Pool name or Wildcat GOODWIN; ABO	
12. Location	Unit Ltr	Section	Township
Surface:	L	30	18 S
BH:	L	30	18 S
13. Date Spudded 8-21-21	14. Date T.D. Reached 9-3-21	15. Date Rig Released 9-7-21	16. Date Completed (Ready to Produce) 1-6-22
17. Elevations (DF and RKB, RT, GR, etc.) 3742' GL	18. Total Measured Depth of Well 7544'		
19. Plug Back Measured Depth 7520'	20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run DENSITY-NEUTRON, DLL
22. Producing Interval(s), of this completion - Top, Bottom, Name 7301' - 7472' ABO			

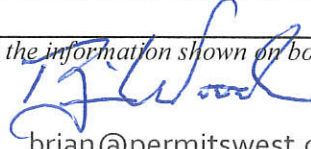
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36# J-55 LT&C	1602'	12.25"	700 SX - CIRC	N/A
5.5"	17# L-80 LT&C	7542'	8.5"	2300 SX - 1900'	N/A
				PER CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	7251'	7241'
26. Perforation record (interval, size, and number) 7301' - 06', 7319' - 22', 7333' - 34', 7339' - 44', 7355' - 62' 7371' - 77', 7382' - 84', 7402' - 04', 7416' - 18', 7423' - 25', 7423' - 25', 7443' - 7445', 7470' - 72'; (2 spf)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7301' - 7472' AMOUNT AND KIND MATERIAL USED 4000 GAL NEFE HCl			

PRODUCTION

28. Date First Production 10-28-21		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW			Well Status (Prod. or Shut-in) PROD.		
Date of Test 11-2-21	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 519	Gas - MCF 516	Water - Bbl. 145	Gas - Oil Ratio 994
Flow Tubing Press. 440 PSI	Casing Pressure ZERO	Calculated 24-Hour Rate	Oil - Bbl. 519	Gas - MCF 516	Water - Bbl. 145	Oil Gravity - API - (Corr.) 41°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED						30. Test Witnessed By RON WEBB, SR.	

31. List Attachments			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A			
33. Rig Release Date: 9-7-21			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name BRIAN WOOD Title CONSULTANT Date 1-7-22 E-mail Address brian@permitswest.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1555'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2844'	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3153'	T. Devonian	T. Cliff House
T. Queen	3790'	T. Silurian	T. Menefee
T. Grayburg	4197'	T. Montoya	T. Point Lookout
T. San Andres	4580'	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb	6880'	T. Delaware Sand	T. Morrison
T. Drinkard	7073'	T. Bone Springs 5327'	T. Todilto
T. Abo Reef	7273'	T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS
SANDS OR ZONES

No. 1, from.....4580'.....to.....5327'.....
 No. 2, from.....5327'.....to.....6880'.....
 No. 3, from.....7273'.....to.....7544'.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

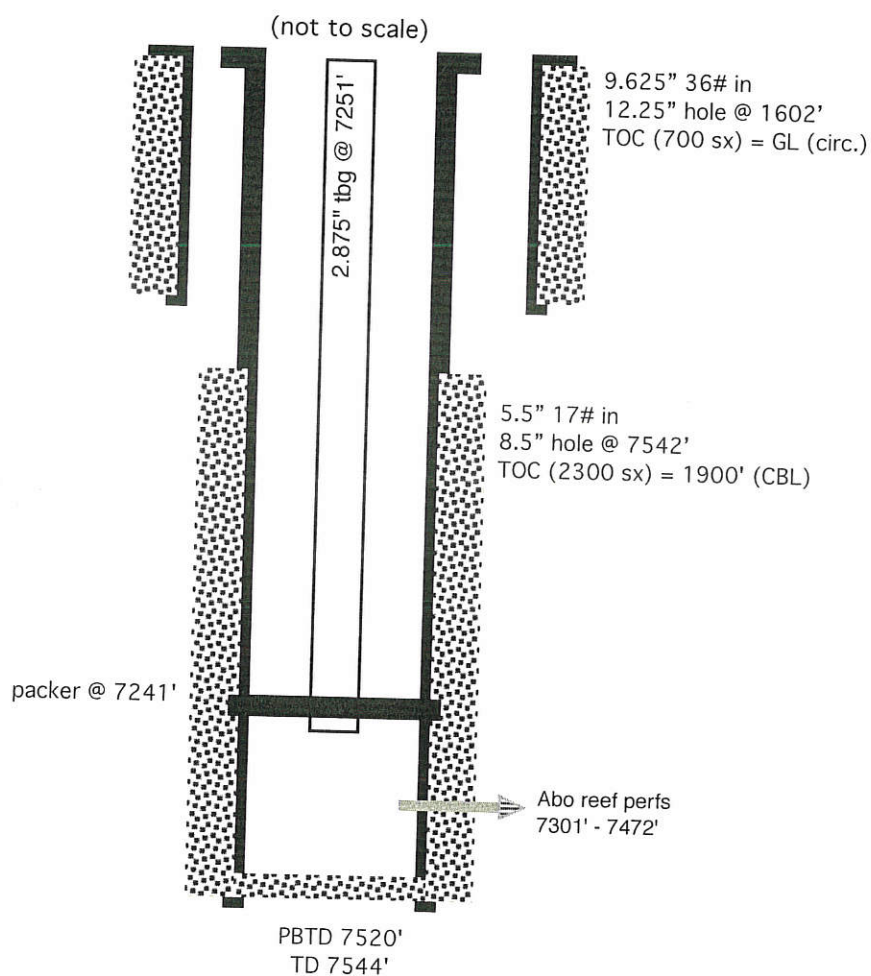
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1555'	2844'	1289	anhydrite				
2844'	3153'	309	sandstone & limestone				
3153'	3790'	637	limestone				
3790'	4197'	407	sandstone & limestone				
4197'	4580'	383	dolomite				
4580'	5327'	747	dolomite & sandstone				
5327'	6880'	1553	dolomite & sandstone				
6880'	7110'	230	sandstone & dolomite				
7110'	7273'	163	dolomite				
7273'	7544'	271	dolomite				

SCO PERMIAN, LLC
GOODWIN 30 STATE 1
30-025-49193
L-30-18S-37E
LEA COUNTY, NM

"AS IS"



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 72290

ACKNOWLEDGMENTS

Operator: SCO PERMIAN, LLC 5728 NW 132nd Street Oklahoma City, OK 73142	OGRID: 330782
	Action Number: 72290
	Action Type: [C-104] Tight Hole Completion Packet (C-104CT)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 72290

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	Action Number: 72290
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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/11/2022