District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Volume:

120

Tank Construction material: Steel

Form C-144

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate MOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or 25 PM 1 14
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Existing BGT Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
1. Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name:AZTEC COM 4 #1
API Number: 30-045-30272 OCD Permit Number:
U/L or Qtr/Qtr F Section 16 Township 30N Range 11W County: San Juan
Center of Proposed Design: Latitude36.81283 Longitude
Surface Owner: ☐ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment
2. Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)

Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Liner type: Thickness

☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other

Liner Seams: Welded Factory Other

Below-grade tank: Subsection I of 19.15.17.11 NMAC

Lined Unlined Liner type: Thickness ______mil LLDPE HDPE PVC Other __

__bbl Type of fluid: ____Produced Water

Secondary containment with leak detection Wisible sidewalls, liner, 6-inch lift and automatic overflow shut-off

Oil Conservation Division

☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other <u>Visible sidewalls, vaulted, automatic high-level shut off, no liner</u>

_mil 🔲 HDPE 🔲 PVC 🔲 Other _

Page 1 of 5

6.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	, hospital,
★ Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers □ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acce material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approfice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	opriate district approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ N
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ Ne
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	⊠ Yes □ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🛛 🔯
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☑ 🧎
Within a 100-year floodplain FEMA map	☐ Yes ⊠
Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain FEMA map Form C-144 Oil Conservation Division Page 2 of 3	Yes 🛛 1000
	Rologood

II. Temporary Pits, Emergency Pits, and Below-g Instructions: Each of the following items must			
attached. Hydrogeologic Report (Below-grade Tank: Hydrogeologic Data (Temporary and Emer Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate re	s) - based upon the requirements of I rgency Pits) - based upon the require s - based upon the appropriate requir	Paragraph (4) of Subsection ments of Paragraph (2) of S	B of 19.15.17.9 NMAC Subsection B of 19.15.17.9 NMAC
○ Operating and Maintenance Plan - based up ○ Closure Plan (Please complete Boxes 14 th and 19.15.17.13 NMAC	pon the appropriate requirements of		nts of Subsection C of 19.15.17.9 NMAC
Previously Approved Design (attach copy of	design) API Number:	or Perm	nit Number:
12. Closed-loop Systems Permit Application Attac Instructions: Each of the following items must			ark in the box, that the documents are
attached. Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstration Design Plan - based upon the appropriate of Operating and Maintenance Plan - based upon Closure Plan (Please complete Boxes 14 than 19.15.17.13 NMAC	is (only for on-site closure) - based u requirements of 19.15.17.11 NMAC upon the appropriate requirements of	pon the appropriate require 19.15.17.12 NMAC	ments of 19.15.17.10 NMAC
Previously Approved Design (attach copy of	design) API Number:		
Previously Approved Operating and Mainten	nance Plan API Number:	(Appl	ies only to closed-loop system that use
above ground steel tanks or haul-off bins and pro	opose to implement waste removal fo	or closure)	
Permanent Pits Permit Application Checklist: Instructions: Each of the following items must attached. Hydrogeologic Report - based upon the resisting Criteria Compliance Demonstration Climatological Factors Assessment Certified Engineering Design Plans - based Dike Protection and Structural Integrity Design Plans - based Upon the all Liner Specifications and Compatibility As Quality Control/Quality Assurance Constructural Operating and Maintenance Plan - based Upon Plan Nuisance or Hazardous Odors, including Filemergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate Plan Closure Plan - based upon the appropriate Plan Closure Plan - based upon the appropriate Plan Drilling Workover Emergency Alternative	quirements of Paragraph (1) of Subsis - based upon the appropriate requirements esign - based upon the appropriate repropriate requirements of 19.15.17. It is essent - based upon the appropriate requirements of 19.15.17. It is essent - based upon the appropriate requirements of an - based upon the appropriate requirements of Subsection C of 19. The property of th	ection B of 19.15.17.9 NM. rements of 19.15.17.10 NM of 19.15.17.11 NMAC equirements of 19.15.17.11 11 NMAC tre requirements of 19.15.17.11 of 19.15.17.12 NMAC irements of 19.15.17.11 NMAC i	AC IAC NMAC 7.11 NMAC AC AC AC AC AC AC AC AC AC
Proposed Closure Method: Waste Excavatio Waste Removal On-site Closure In-pl	(Closed-loop systems only) Method (Only for temporary pits and lace Burial On-site Trench Buri	ial	ironmental Bureau for consideration)
Use Excavation and Removal Closure Plan closure plan. Please indicate, by a check mark Protocols and Procedures - based upon the Confirmation Sampling Plan (if applicable Disposal Facility Name and Permit Number Soil Backfill and Cover Design Specification Re-vegetation Plan - based upon the appro Site Reclamation Plan - based upon the appro	in the box, that the documents are as appropriate requirements of 19.15.15; - based upon the appropriate requirer (for liquids, drilling fluids and dri ions - based upon the appropriate recording to the appropriate requirements of Subsection I of Subsect	nttached. 17.13 NMAC rements of Subsection F of Il cuttings) quirements of Subsection H of 19.15.17.13 NMAC	19.15.17.13 NMAC
Form C-144	Oil Conservation D	ivision	Page 3 of 5

Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future ser Yes (If yes, please provide the information below)	
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMA Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С
iting Criterin (regarding on-site closure methods only): 19.15.17.10 NMAC instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sourovided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate distions of acceptable sourovided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate distinguished below. Requests regarding changes to certain siting criteria may require administrative approval from the approval. Just lemonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may
Fround water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Fround water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Vithin 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa ake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Vithin 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Vithin 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock vatering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Vithin incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance dopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Vithin 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Vithin the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No
 Vithin an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Vithin a 100-year floodplain. - FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure play a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	15.17.11 NMAC
Form C-144 Oil Conservation Division Page 4 o	f 5

9. Operator Application Certification:		
I hereby certify that the information submitted with this	application is true, accurate and complete to the b	est of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Champler	Date:	11.31.08
-mail address: kim_champlin@xtoenergy.com		(505) 333-3100
0.		
OCD Approval: Permit Application (including clos	sure plan) Closure Plan (only) OCD Co	nditions (see attachment)
OCD Representative Signature: Victoria Vene	egas	Approval Date: 04/19/2022
Title:Environmental Specialist	OCD Permit Number	BGT1
t. Closure Report (required within 60 days of closure co Instructions: Operators are required to obtain an appr The closure report is required to be submitted to the div ection of the form until an approved closure plan has	roved closure plan prior to implementing any clos vision within 60 days of the completion of the clos been obtained and the closure activities have bee	sure activities and submitting the closure re sure activities. Please do not complete this
2.	·	
Closure Method: Waste Excavation and Removal On-Site Closu If different from approved plan, please explain.	are Method	Waste Removal (Closed-loop systems on
3. Closure Report Regarding Waste Removal Closure Finstructions: Please indentify the facility or facilities for wo facilities were utilized.	for where the liquids, drilling fluids and drill cutti	ings were disposed. Use attachment if more
Disposal Facility Name:		
Disposal Facility Name:		it Number:
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Tect Closure Report Attachment Checklist: Instructions: mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division Proof of Deed Notice (required for on-site closure Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applications) Waste Material Sampling Analytical Results (required)	Each of the following items must be attached to a sion) ion) b) blicable)	the closure report. Please indicate, by a ch
Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Tecl		
Site Reclamation (Photo Documentation)	•	
On-site Closure Location: Latitude	Longitude	NAD: 🔲 1927 🔲 1983
Decrator Closure Certification: hereby certify that the information and attachments sub- elief. I also certify that the closure complies with all ap		
Name (Print):	Title:	
ignature:		
-mail address:	Telephone:	
	•	
-mail address: Form C-144	Oil Conservation Division	Page 5 of 5

District' I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oistrict IV. PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy. Minerals & Natural Resources Dep

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-10
Ravised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease – 4 Copia
Fee Lease – 3 Copia

__ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	-						2011 2011 1 6		
30-045	1 Number -307	72	'Pool 0 7159	, ,	9	В	'Pool Name ASIN DAKOTA	Blanco	MV
Property	Code		2		Property	/ Nama		'1	Well Number
260	50				AZTEC	COM 4			1
'OGAIO					*Operator				Elevation
16706	7		C	ROSS T	IMBERS OP	ERATING CO	MPANY		5691÷
					¹⁰ Surface	Location			 _
LL or lot ro	Settion	Township	Pange	Lot Ion	Fest from the	North/South lire	-Feet from the	East/west line	County
F	16	30N	11W		2370	NORTH	2045	WEST	SAN JUAN
<u>-</u>		11 (Bottom	Hole L	ocation I	f Different	From Surf	ace	!
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Fest from the	East/West line	Country
12 Cedicated Acres		¹³ Joint or I	nfill 34 Con	splication Code	¹³ Order No.				
W/2 32	0								
אים אונ הש	MARIE W	TII RE	ASSTONE	אד חד ח	IS COMOLETIC	DAL LINITTI ALL	INTERCETE II	LAVE DEEN CO	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Thereby centify that the information contained herein is true and condlete to the best of my knowledge and teller
- in
Matter
Signature Jeff/Potton
Printed Name Production Engineer
Title ///nn
Date /
18 SURVEYOR CERTIFICATION I herecy centify that the well location prown on this clin was plotted from field notes of actual surveys made by he or under my supervision, and that the same is true and correct to the best of my belief.
MAY 24, 2000
Date of Survey C. ED4
Date of Survey EDW Signature and Seel & Control of Survey & C. EDW Signature and Seel & Control of Survey & C. EDW Survey & C.
Centificate Andrews

A 1 1		Pit Permit	Client:	XTO Energy
Lodestar Servic	es, inc.		Project:	Pit Permits
PO Box 4465, Duran	go. CO 81302	Siting Criteria	Revised:	22-Oct-08
/	80,00000	Information Shee	t Prepared by:	Brooke Herb
V			,	
API#:		3004530272	USPLSS:	T30N,R11W,S16F
Name:	A	ZTEC COM 4 #1	Lat/Long:	36.81283, -107.99808
Depth to groundwater:		50' - 100'	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:		E of the Animas River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	370' S of	Lower Animas Irrigation 35' N of Williams Arroyo		
			Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		
			Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'	No		Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'		No		
	Transaction of the later			
Within incorporated municipal boundaries		Yes - Aztec	Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field	1	No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'		No	Mining Activity:	
Within unstable area		No		1.43 miles SE of Airport Pit
Within 100 year flood plain	No - F	EMA Flood Zone 'X'		
Additional Notes:				

AZTEC COM 4 #1 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R11W, Section 16, Quarter Section F Latitude/Longitude: approximately 36.81283, -107.99808

County: San Juan County, NM

General Description: near Aztec, NM

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located near Aztec, NM between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

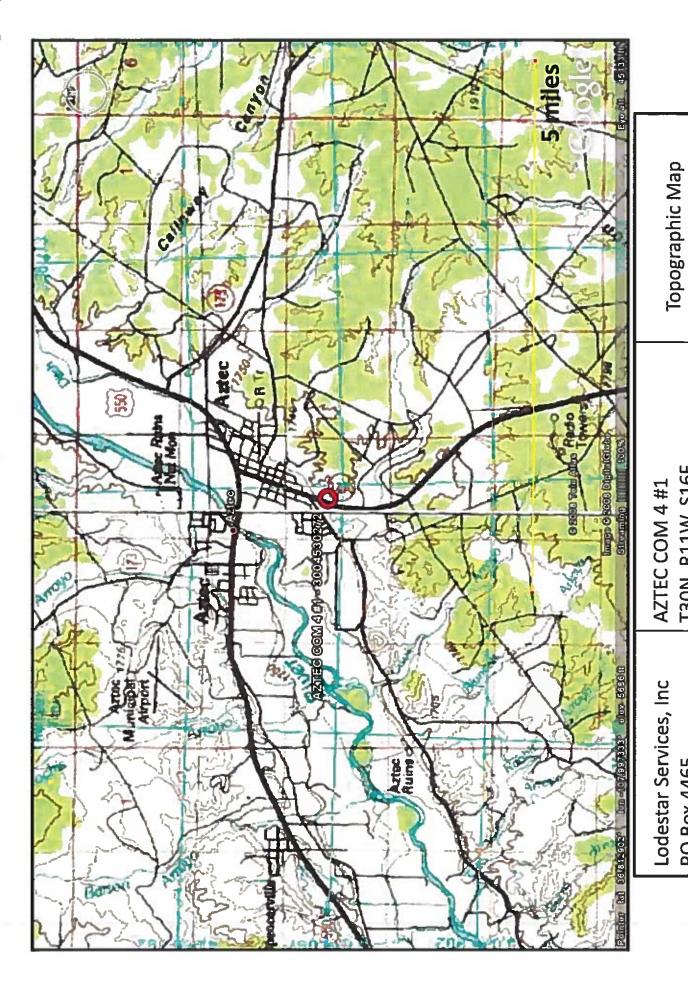
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Site Specific Hydrogeology

Depth to groundwater is estimated to be between 50 feet and 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over one mile to the south-southeast of the Animas River, and is approximately 125 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the north-northwest along the Animas River. Depth to groundwater within the nearby wells ranges from 9 feet to 63 feet below ground surface. The closest well to the proposed site is located approximately 1810 feet to the west, and is approximately 65 feet lower in topographic elevation (Google Earth). Depth to groundwater within the well is 20 feet below ground surface. A well to the northwest is approximately 85 feet lower in elevation then the proposed site, and has a depth to groundwater of 40 feet below ground surface. A well to the north is approximately 85 feet lower in elevation, and has a depth to groundwater of 40 feet below ground surface.

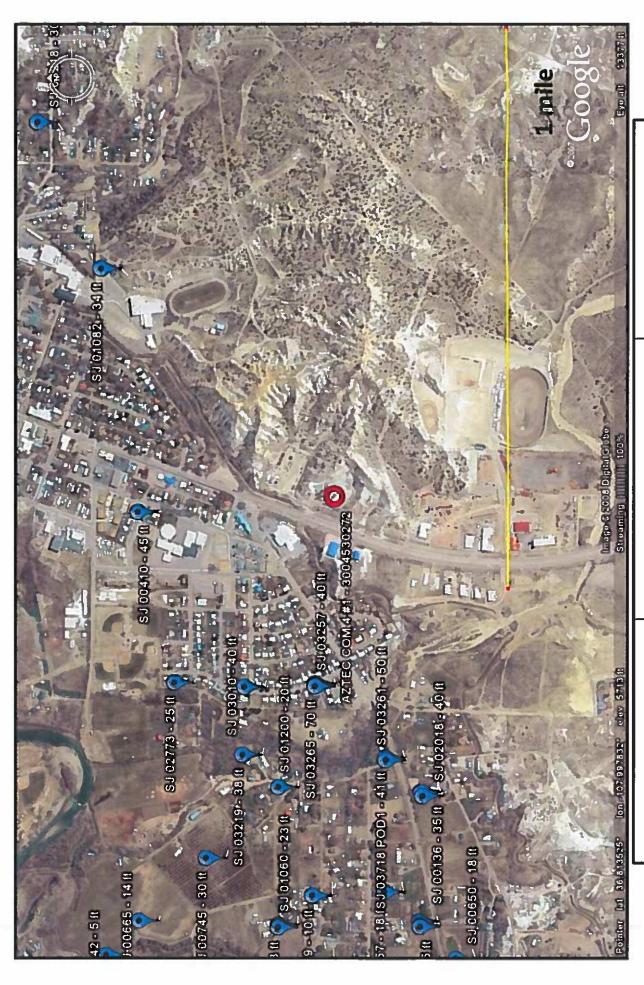


San Juan County, NM

Durango, CO 81302

PO Box 4465

T30N, R11W, S16F



AZTEC COM 4 #1 Lodestar Services, Inc Durango, CO 81302 PO Box 4465

San Juan County, NM T30N, R11W, S16F

iWaters Groundwater Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 11M Sections:

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/29/2008

<u>Б</u>	sarter8	are	1=1	135	里	(quarters are 1=NW 2=NB 3=SW 4=SE)							
<u>ਦ</u>)	Jarters	are	bid	ge	ā Ā	(quarters are biggest to smallest)	_		Depth	Depth	Water (in feet)	(in	feet)
PCD Number	Tvs	Rog	Sec	5	ש	Zone	×	*	Well	Water	Column		
RG 50669	368	711	E						O W	310	in		
SJ 02765	303	117	S	-					*# 113	00	(1)		
SJ 00975	303	211	8	-1					ψ	0	T.		
SJ 01217	303	117	Si	-1					e U	c) (r)	(i)		
57 02837	30%	MITT	G G	(1)	+1				10 10				
SJ 01437	100	113	(r) (j)	н					4	111			
5J 03121	3031	113	(r) (C)	-	-184				19	디	[.] 41		
SJ 02049	30%	277	9	-1					W.CI	(I)	-1		
SJ 01339	30%	113	(9	÷Ε	-1				4	10	in Ci		
SJ 02814	30%	113	(D)	H	64				rl m	111	(I)		
SJ 00350	30%	12.0	(r) (C)	-1	ci				4 €	C I	W Th		
SJ 01441	303	RT.	(9)	int	c4				44 (1)	0	(#) [1]		
SJ 02835	303	277	(9) ()	-1	C 1				ų CI	(#4	el el		
SJ 01387	303	217	(1) (3)	-1					ক	m el	N		
SJ 03698 PCD1	30%	211	(r) (5)	-1	*1				ক	เก	m		
SJ 02785	3037	100	9	-11	61				r-1 (9)	iĐ	Q CI		
SJ 01313	30%	211	(O)	ci					40	(1) (1)	립		
SJ 01805	30%	113	(P)	c i					iii (i)	O O	ᆏ		
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New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 11M Sections.

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 09/29/2008

	(quarters (quarters	4 4	E of	IN .	にはなっている。	(quarters are 1=NW 2=NB 3=SW 4=SB) (quarters are biqqest to smallest)			Depth	Depth	Water (in feet)	(in	feet)
PCD Mumber	Twa	Rag	Sec	4	6	Zone	×	×	We11	Water	Column		
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SJ 00975	30%	118	05	el el	_				0.9	20	O Tr		
SJ 01217	30N	115	02	H					60	30	30		
5J 02837	30M	113	02	(J)	e+t				150				
SJ 01437	BON	118	03	H					40	cu tri	12		
SJ 03121	30N	11W	03	ਜ ਜ	439				36	12	40		
SJ 02049	BON	118	03	4					2 €	œ	18		
SJ 01339	BON	11W	03	п	r-1				40	15	ម		
SJ 02814	HOE	11W		П	61				31	æ	23		
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SJ 01441	308	31W	03	о Н	7				4.8	0.5	t/l cn		
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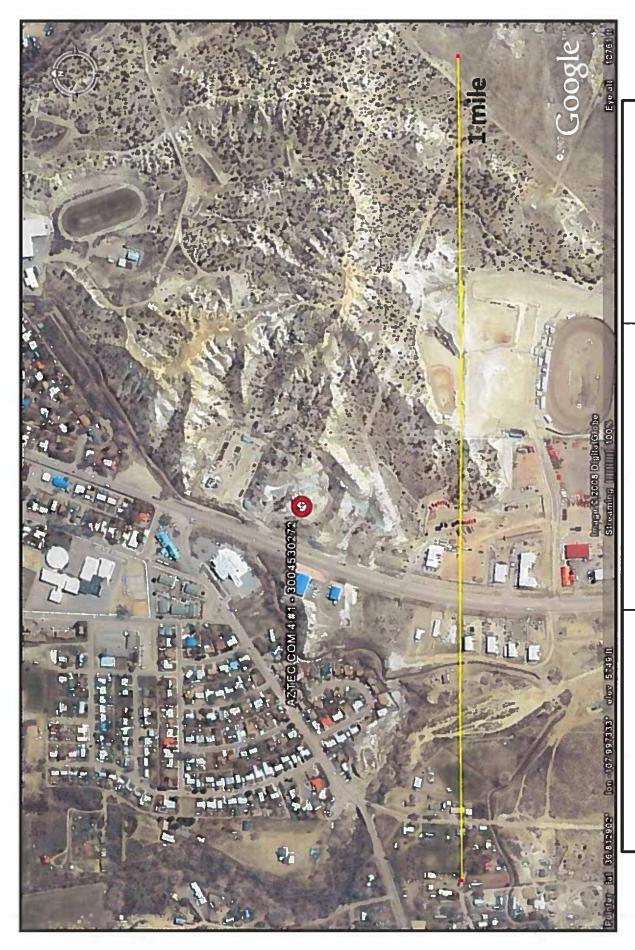
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SJ 01294	BON	TIW IB	-	m	m			52	52	40
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SJ 03750 PCD1	SON	118	2	LI G	m	266811	211517	20	Ψ	
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57 03266	SON	TIM 1	-	작	m			30	10	30
5J 03436	BON	11W 1	7	1.4	3			20		
SJ 00745	NOE	11W 1	7	ы				ιŋ ሞ	30	61 44
SJ 00665	30%	11W 1	2	2				28	14	14
	30N	11W	F-	2 1	et			92	ល	21
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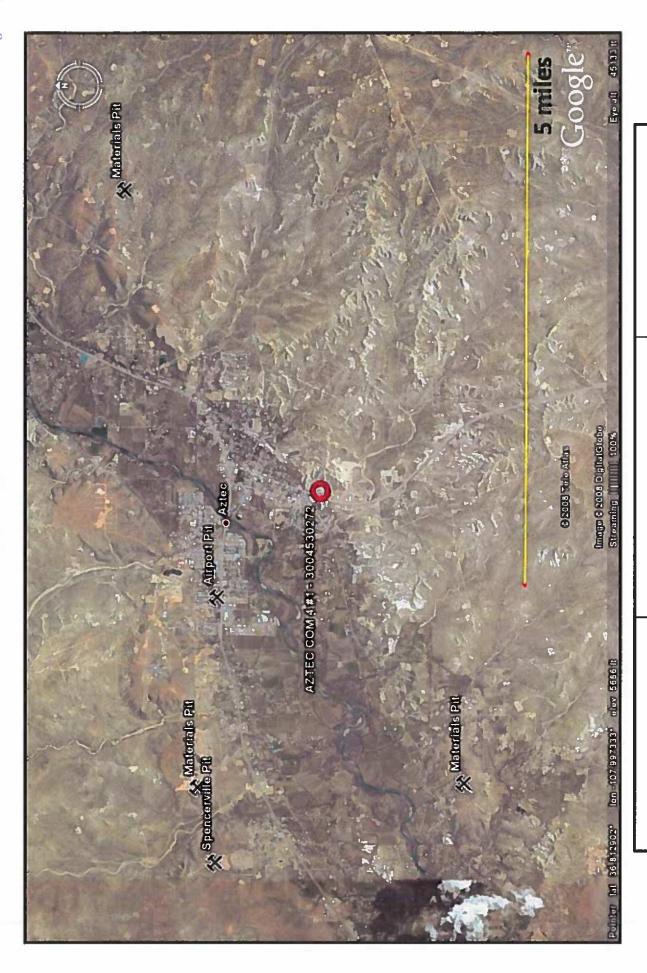
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Lodestar Services, Inc Az PO Box 4465
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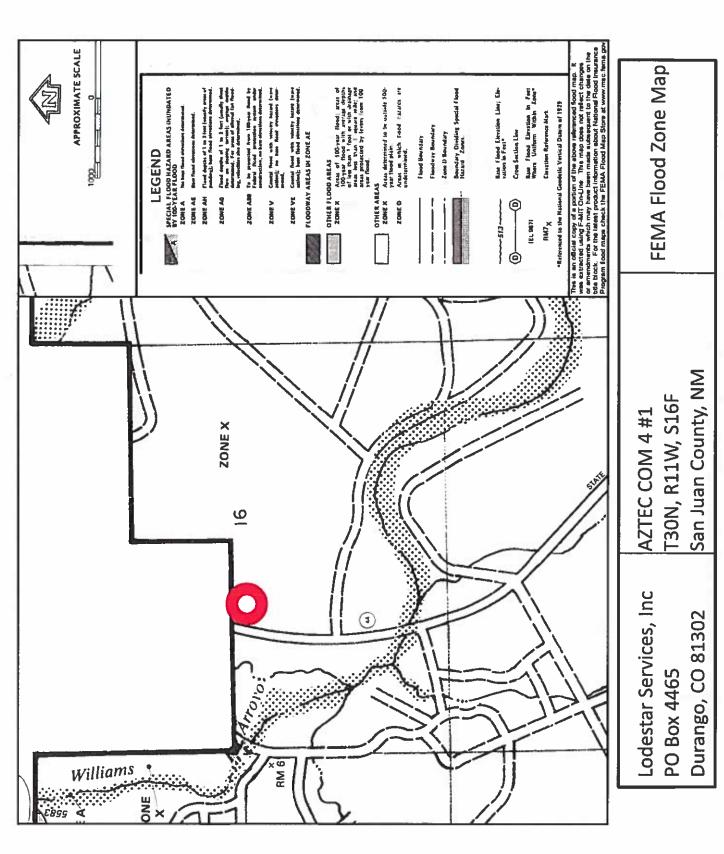
AZTEC COM 4 #1 T30N, R11W, S16F San Juan County, NM

Aerial Photograph



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

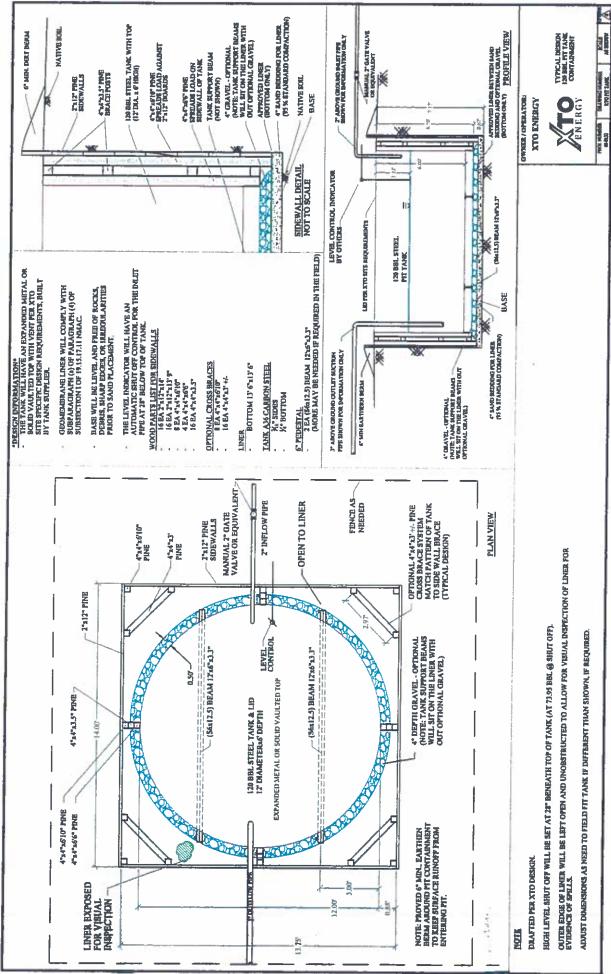
General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steet mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and 1/4" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the 1. integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to 2. prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection 1 of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONT	1LY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
Well Name:					API No.:		ļ	
Legals	Sec:		Township:		Range:			
XTO Inspector's	Inspection	드	Any visible liner	Any visible signs of	Collection of surface	Visible layer	Any visible signs	Freeboard
Nаme	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (fl)
Notes:	Provide Del	Provide Detailed Description:	otion:			:		
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B Soil contaminated by exempt petroleum hydrocarbons Produced sand, pit sludge and contaminated buttoms from storage of exempt

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s),
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 90304

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	90304
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will help us id	lentify the appropriate associations in the system.
Facility or Site Name	AZTEC COM 4 1
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	AZTEC COM 4 1
Well API, if associated with a well	30-045-30272
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	No
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action	90304

QUESTI	ONS (continued)	
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	Ac	GRID: 372171 tion Number: 90304 tion Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS	•	
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh	
Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or so	olid vaulted top
ing.		
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	
Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Sa Phone:(505) 476-3470 Fa

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Ea NIM 97505

QUESTIONS, Page 3

Action 90304

E Francis Dr., Santa Fe, NM 87505 15) 476-3470 Fax:(505) 476-3462	Santa re, Nivi 0/505
	QUESTIONS (continued)
	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travia Stroot	A stime Ministration

1111 Travis Street Action Number Houston, TX 77002 90304 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Operator:

Siting Criteria (regarding permitting) 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	11/21/2008

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ACKNOWLEDGMENTS

Action 90304

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	90304
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

$\overline{\checkmark}$	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
\overline{v}	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 90304

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	90304
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By		Condition Date
vvenegas	None	4/19/2022