State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propet Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date: //-06-2020 API# 30-015-20719

A Mechanical Integrity Test (M.I.T.) was performed on, Well OBS Federal #4

___M.i.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.i.T. is successful, after the secondary request of a scheduled M.i.T. is performed. Therefore, Operator has within a 30-day period from the M.i.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

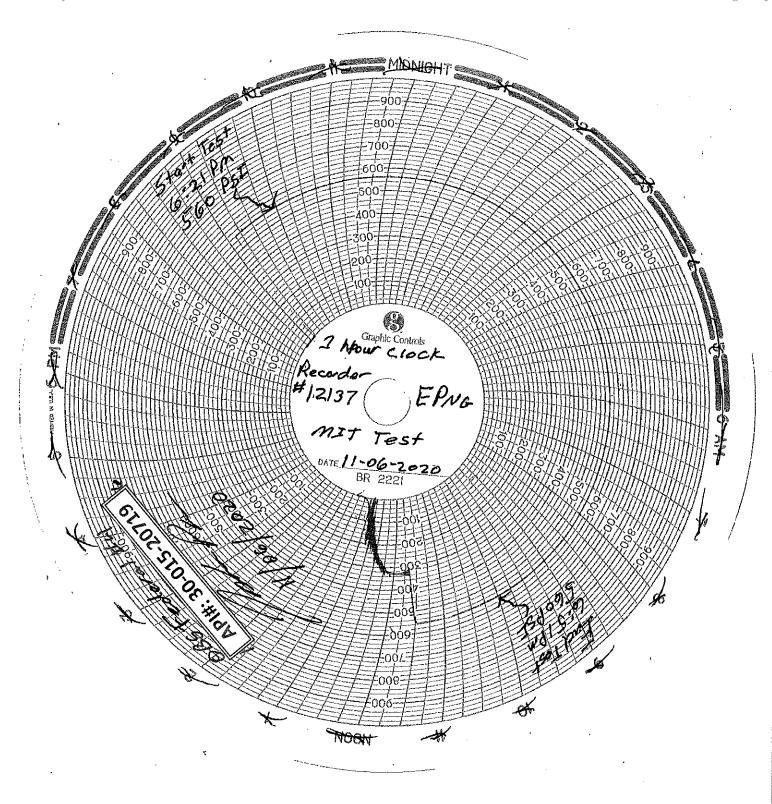
Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.103

Thank You,

Dan Smolik, Compllance Officer EMNRD-O.C.D. District II – Artesia, NM

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fex (505) 476-3462 • www.emard.state.nm us/ccd



	State of New Mex		Form C-103
	Minerals and Natur	ral Resources	Revised July 18, 2013
District W (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-015-20719-00
Distinguished and the state of	NSERVATION .		5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 87410	20 South St. France Santa Fe, NM 87:		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name OBS Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Gas Well	Other: Gea Storage		8. Well Number 4
2. Name of Operator El Paso Natural Gas Company B. Address of Operator		9. OGRID Number	
		Pool name or Wildcat	
2 N. Nevada Avenue, Colorado Springs, Colorado 80903		87160 Washington Ranch; Morrow (GAS)	
4. Well Location			or too washington realien, worldw (OAS)
Unit Letter L: 1,980 feet from the South li	ne and 660 feet from	the West line	
Section 2 Township 26S Range 24l			
	(Show whether DR, I		
3,704.7 GR	(Show whether D1, 1	IND, III, OII, etc.	
	The second secon		
12. Check Appropriate Bo	ox to Indicate Na	ture of Notice,	Report or Other Data
NOTICE OF INTENTION TO			
PERFORM REMEDIAL WORK PLUG AND A			SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLA	Seeperard .	REMEDIAL WOR	
PULL OR ALTER CASING MULTIPLE CO		CASING/CEMEN	
DOWNHOLE COMMINGLE	NW L	CASING/CEMEN	1 JOB
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: 5-Ye	ear MIT Results
 Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion. 	(Clearly state all pe 19.15.7.14 NMAC.	rtinent details, and For Multiple Con	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
1/06/20: Performed 5-Year Mechanical Integrity Te Test result chart is attached.	est		
ud Date:	Rig Release Date		
ereby certify that the information above is true and	complete to the best	of my knowledge	e and belief.
GNATURE Anti-	TITLE_Senior R	deservoir Engineer	DATE 11/12/2020
rpe or print name Anthony F. Trinko E-mail	address: anthony_tr	inko@kindermorg	gan.com PHONE: 719-648-0819
PPROVED BY:	record NIMOCD	24/20/2022	DATE
onditions of Approval (if any):	record – NMOCD go	4/20/2022	DATE
11			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 38778

CONDITIONS

Operator:	OGRID:
El Paso Natural Gas Company, L.L.C	7046
1001 Louisiana Street	Action Number:
Houston, TX 77002	38778
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

(Created By	Condition	Condition Date
	gcordero	None	4/20/2022