

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 306961 WELL API NUMBER 30-015-46770 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name ASTRODOG FEE 0809																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: G		8. Well Number 236H																																																																																
2. Name of Operator NOVO OIL & GAS NORTHERN DELAWARE, LLC		9. OGRID Number 372920																																																																																
3. Address of Operator 1001 West Wilshire Blvd, Suite 206, Oklahoma City, OK 73116		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>I</u> : <u>2410</u> feet from the <u>S</u> line and feet <u>1090</u> from the <u>E</u> line Section <u>7</u> Township <u>23S</u> Range <u>29E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3003 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____ SUBSEQUENT REPORT OF: ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ CASING/CEMENT JOB ☐ Other: <u>Drilling/Cement</u> ☒																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/16/21: Spud well at 19:30 hours. PT surf csg to 1500 PSI for 30 min, OK. 8/28/2021 PT Intermediate Csg to 2200 PSI for 30 min, OK. PT for production csg will be conducted during operations. Test results will be provided on completion report. 9/18/21: Rig Released @ 06:00 hours. 7/16/2021 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>07/17/21</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>388</td> <td>385</td> <td>1.86</td> <td>C</td> <td></td> <td>1500</td> <td></td> <td>Y</td> </tr> <tr> <td>08/23/21</td> <td>Int1</td> <td></td> <td>9.875</td> <td>8.625</td> <td>32</td> <td>P-110</td> <td>0</td> <td>10026</td> <td>550</td> <td>3.29</td> <td>C</td> <td></td> <td>2200</td> <td></td> <td>Y</td> </tr> <tr> <td>08/23/21</td> <td>Int2</td> <td></td> <td>9.875</td> <td>8.625</td> <td>32</td> <td>P-110</td> <td>0</td> <td>10026</td> <td>330</td> <td>1.39</td> <td>C</td> <td></td> <td>2200</td> <td></td> <td>Y</td> </tr> <tr> <td>09/16/21</td> <td>Prod</td> <td></td> <td>7.875</td> <td>5.5</td> <td>20</td> <td>P-110</td> <td>6347</td> <td>21262</td> <td>1820</td> <td>1.45</td> <td>H</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	07/17/21	Surf		17.5	13.375	54.5	J-55	0	388	385	1.86	C		1500		Y	08/23/21	Int1		9.875	8.625	32	P-110	0	10026	550	3.29	C		2200		Y	08/23/21	Int2		9.875	8.625	32	P-110	0	10026	330	1.39	C		2200		Y	09/16/21	Prod		7.875	5.5	20	P-110	6347	21262	1820	1.45	H				Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Chief Operating Officer</u> DATE <u>1/20/2022</u> Type or print name <u>Kurt Shipley</u> E-mail address <u>kshipley@novoog.com</u> Telephone No. <u>405-286-3916</u>																																																																																		
For State Use Only: APPROVED BY: <u>John A Garcia</u> TITLE <u>Petroleum Specialist - A</u> DATE <u>4/20/2022 9:24:50 AM</u>																																																																																		