For State Use Only:

APPROVED BY:

John A Garcia

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 304292 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48541 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **REMUDA SOUTH 25 STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 707H 2. Name of Operator 9. OGRID Number XTO ENERGY, INC 5380 3. Address of Operator 10. Pool name or Wildcat 6401 Holiday Hill Road, Building #5, Midland, TX 79707 4. Well Location : 2385 feet from the N Unit Letter H line and feet 690 from the E Section Township 23S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3096 GR Pit or Below-grade Tank Application or Closure __ Distance from nearest fresh water well Pit Type Depth to Groundwater Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Intermediate 1 casing Test 13.375 csg to 0 psi, 30 mins (good test) 10/31/21 Drill 12.25 inch hole, td at 3,260 ft. on 11/2/21 11/2/21 Run 9.625 inch, 40.0# J-55 casing set at 3,250 ft. 11/02/21 Cement casing with 1240 sxs, 65 bbls, 1.68 yld Class C lead cmt. Followed with 250 sxs, 59 bbls, 1.33 yld Class C tail cmt. Bump plug. Estimated top of depth = 33 ft. 2 bbls of cement returned to surface. (Total 1490 sxs cmt).10/24/2021 Spudded well. **Casing and Cement Program** String Date Hole Csg Weight Dpth Open Size Size lb/ft TOC Set Dpth Held Drop Hole 10/24/21 Surf 17.5 13.375 54.5 .155 0 344 410 1.33 С Ν 11/02/21 Int1 12.25 9.625 40 J55 0 3250 1490 1.68 С 1850 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed **Production Analyst** 11/17/2021 Type or print name E-mail address Telephone No. Tiffany Yancey tiffany.yancey@exxonmobil.com 432-215-8939

Petroleum Specialist - A

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