

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27457
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROSS RANCH 22
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CISCO-CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other SWD
2. Name of Operator SPUR ENERGY PARTNERS LLC
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
Section 22 Township 19S Range 25E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS [x]
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC requests to amend the tubing size for this well. It is noted in SWD-1843 that, "injection will occur through internally coated, 4-1/2" inch or smaller tubing with a packer set within 100 feet of the top perforation of the disposal interval." We are currently disposing into 3-1/2" tubing. Procedure is below.

- 1. MIRU Pulling unit
2. Ensure well is on a vacuum, kill if needed, ND Tree, NU BOP
3. Unset packer at 10,113' and POOH with 3-1/2" Lined Tubing and Packer
4. Send packer to shop to be re-dressed
5. RIH with 4-1/2" Lined Tubing and packer with pump out plug while hydrotesting
6. Set packer at same depth as it was pulled out, test backside, if good test release from on/off tool
7. Circulate packer fluid
8. Latch back on to on/off; pump out the pump out plug
9. ND BOP, NU tree
10. Notify NMOCD 48-hours in advance for MIT witness. Perform MIT.
11. Put well on injection

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/27/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: Phillip R. Lopez TITLE UIC Manager DATE 05/03/2022

Conditions of Approval (if any):

District I
 1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 102254

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 102254
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operator shall provide a final wellbore diagram with the Subsequent Report along with information on tubing and packer.	5/3/2022