

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-60066
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number 8
9. OGRID Number 372171
10. Pool name or Wildcat Blanco MV / Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>N</u> : <u>990'</u> feet from the <u>South</u> line and <u>1650'</u> feet from the <u>West</u> line Section <u>19</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5891	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> MV Plugback		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to Plugback the Blanco Mesaverde and produce the well as a standalone Basin Fruitland Coal per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. Walker TITLE Operations/Regulatory Technician – Sr. DATE 4/27/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/03/2022

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
CULPEPPER MARTIN 8
Plugback MESAVERDE SUNDRY

API #:	3004560066
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JOB PROCEDURES

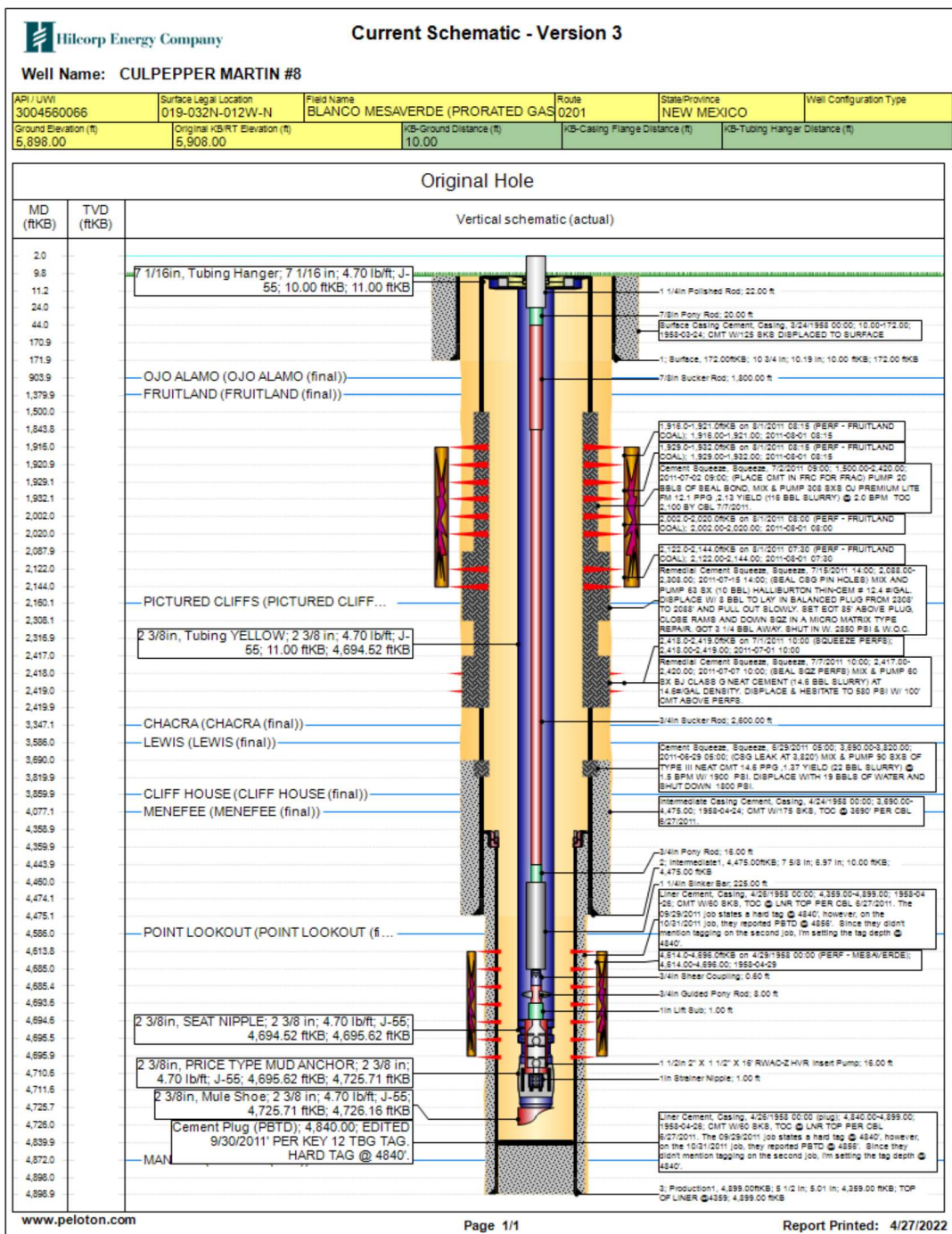
- | | | |
|-------------------------------------|-------|---|
| <input checked="" type="checkbox"/> | NMOCD | Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u> , including BH, IC (if present) and PC. Comply with all NMOCD and HEC safety and environmental regulations. |
| <input type="checkbox"/> | BLM | |

1. MIRU service rig and associated equipment. Pull rods and pump. ND wellhead, NU and test BOP.
2. TOOH with **2 3/8"** tubing set at **4,726'**.
3. TIH w/ bridge plug and set at **4,564'**. TIH w/ packer to pressure test for MIT.
4. TIH w/ bridge plug and set at **+/- 2500'**.
5. TIH and land production tubing at **+/- 2350'**.
6. ND BOP and NU wellhead. Run pump and rods.
7. RD all rig equipment and mobilize off the wellsite. Turn the well over to operations to produce the **Fruitland Coal**.



**HILCORP ENERGY COMPANY
CULPEPPER MARTIN 8
PLUGBACK MESAVERDE SUNDRY**

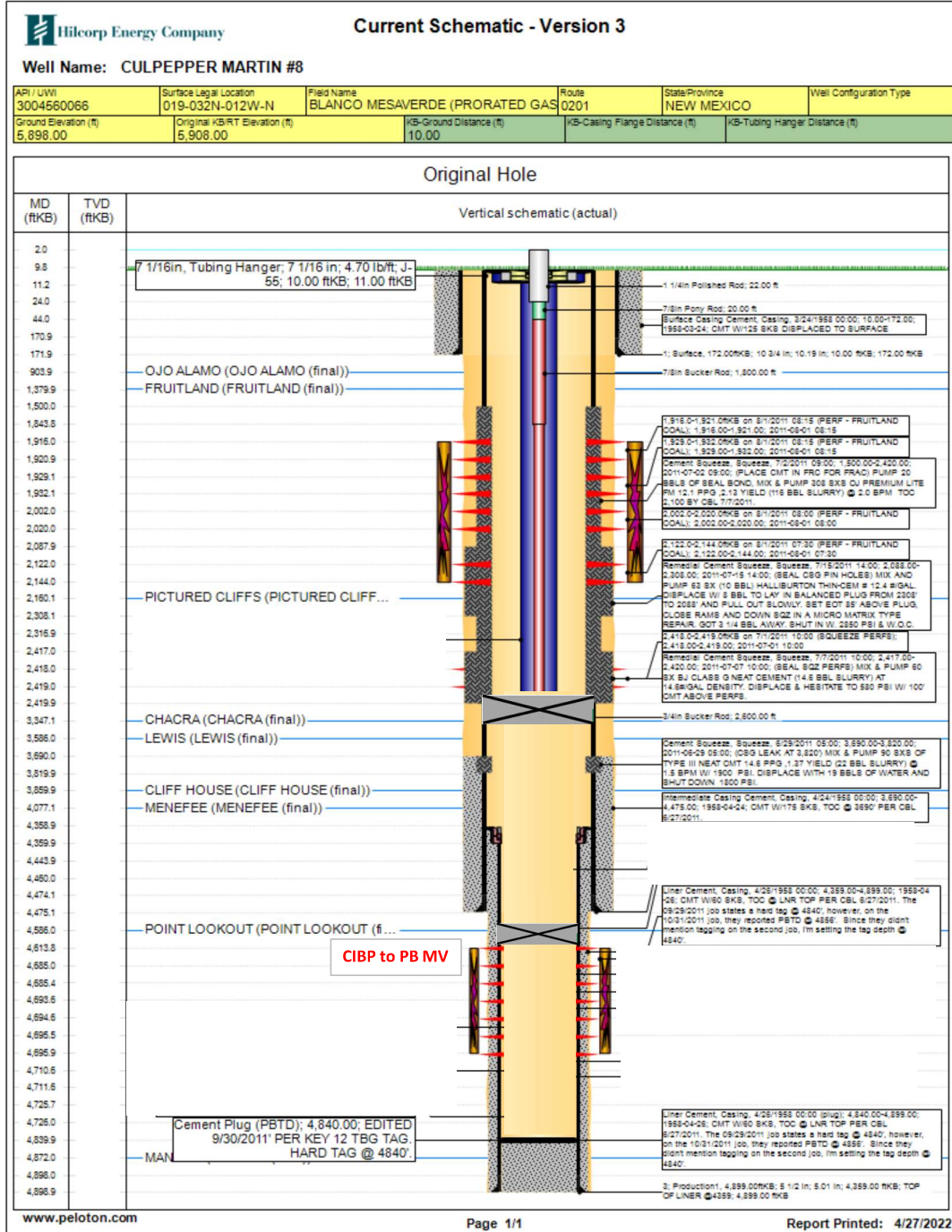
CULPEPPER MARTIN 8 - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY CULPEPPER MARTIN 8 PLUGBACK MESAVERDE SUNDRY

CULPEPPER MARTIN 8 - PERTINENT DATA SHEET



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CONDITIONS

Action 101969

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 101969
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 hours before beginning operations	5/3/2022
kpickford	This plugging is TEMPORARY. The operator must go back in and place permanent, cement plugs prior to the well being abandoned.	5/3/2022