

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Brine Well BW-028		WELL API NO. 30-025-33547 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. MS004
2. Name of Operator Key Energy Services		7. Lease Name or Unit Agreement Name State #1
3. Address of Operator 1500 CityWest Blvd. Ste. 800, Houston, TX 77042		8. Well Number #1
4. Well Location Unit Letter E : 1340 feet from the N line and 330 feet from the W line Section 15 Township 21S Range 37E NMPM County Lea		9. OGRID Number 19797
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat BSW-Salado Salt 96173

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per compliance order issued April 20th, 2022 by the State of New Mexico Energy, Mineral & Natural Resource Dept. Oil Conservation Division; the proposed work Plan for the State S Brine well:

With a rig, we'll back up to the well and rig up on the well. The 2 7/8" tbg will then be pulled (approx. 1649'). Key will have a wireline unit make a gauge ring run, to establish that there are no obstructions in the 8 5/8" csg. Key will the run a density log, cement bond log, and sonar survey to establish cavern integrity. A caliper log will be ran within the 8 5/8" csg to determine weak points in the casing. Based on log results, Key will propose well remediation plans.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rene Agueron TITLE HSE Analyst DATE 4/22/2022

Type or print name Rene Agueron E-mail address: raqueron@keyenergy.com PHONE: 346.221.1358

For State Use Only

APPROVED BY: [Signature] TITLE Projects Coordinator DATE 5/4/22

Conditions of Approval (if any):

See attached conditions

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2. Name of Operator Key Energy Services		6. State Oil & Gas Lease No. MS004
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11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 19797
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SIGNATURE Rene Aguero TITLE HSE Analyst DATE 4/22/2022

Type or print name Rene Aguero E-mail address: raquero@keyenergy.com PHONE: 346.221.1358

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

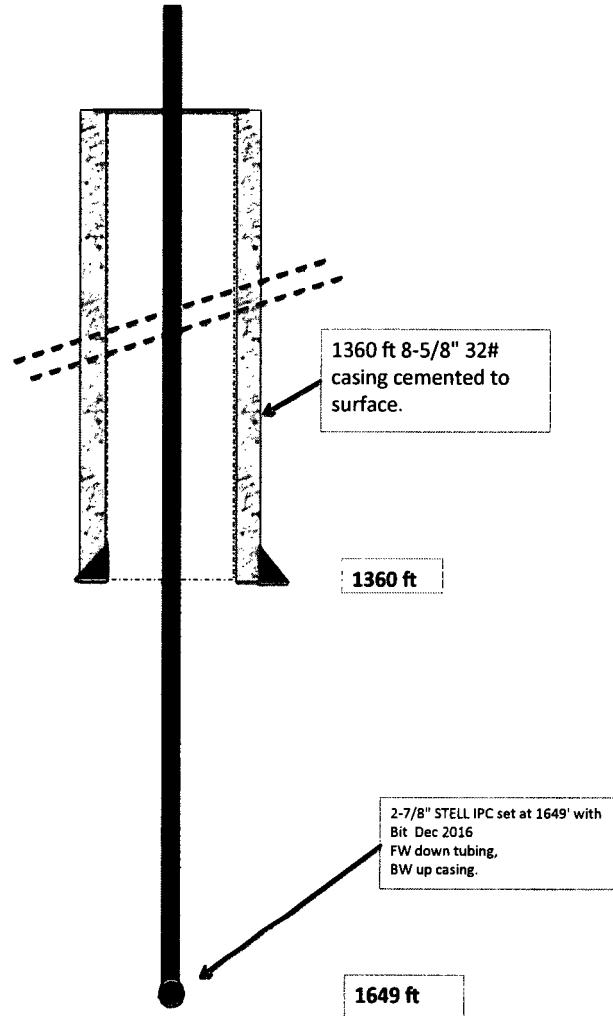
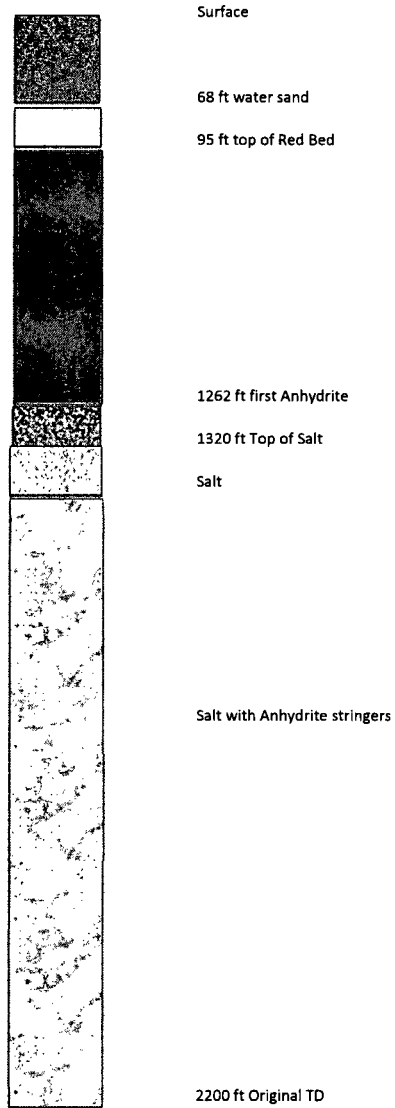
HOBBS OCD

MAR 14 2019

RECEIVED

Key Energy Class III State No. 001 State Brine well (API# 30-025-33547) configured as of 12-29-2016 with estimated formation Tops.

Estimated Formation Tops updated using original C-105 log and more recent Well Logs.



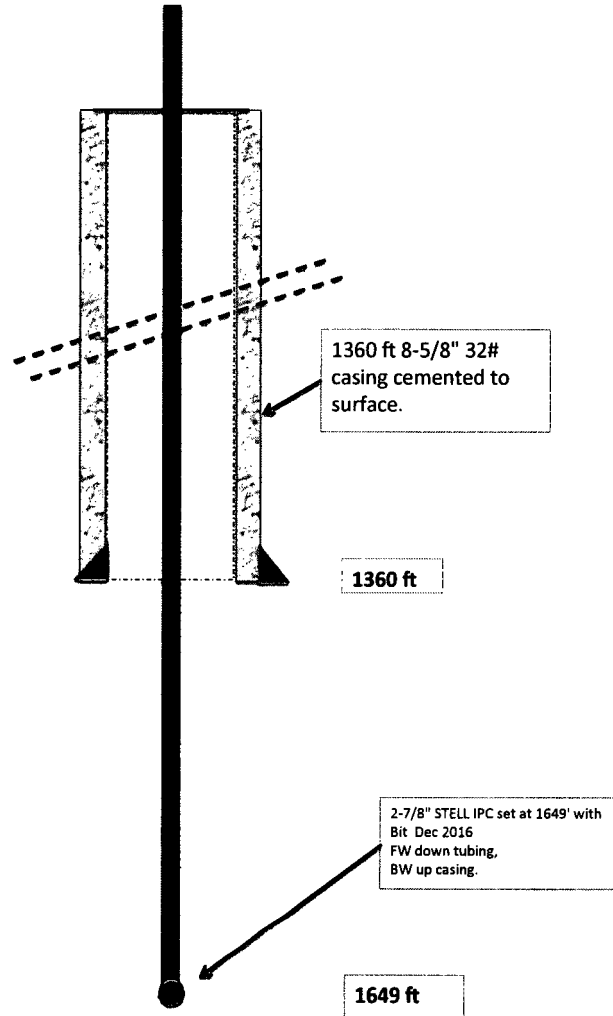
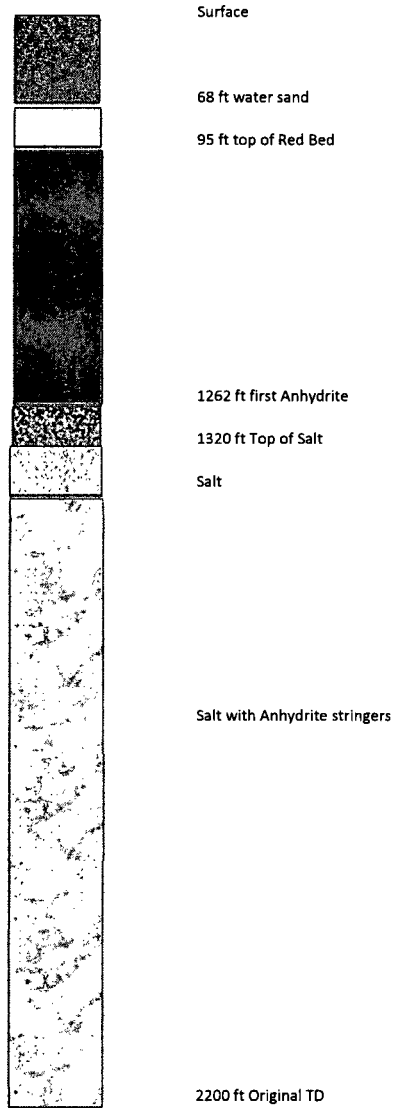
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CONDITIONS

Action 104128

CONDITIONS

Operator: KEY ENERGY SERVICES, LLC 1500 CityWest Boulevard Houston, TX 77042	OGRID: 19797
	Action Number: 104128
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jgriswold	The operator must be sure logging is capable of evaluating the casing inner and outer diameters and the integrity of the metal. A summary of the casing integrity and metal loss needs to be included in a summary report prior to any remediation being approved unless there is an emergency situation. The sonar logging should attempt to identify the depth of the casing shoe along with the top and bottom of the brine cavern. The operator must notify the OCD at least 3 business days prior to beginning field work and any changes to the well's status during the work.	5/4/2022