

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34643
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 521
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter C : 990 feet from the NORTH line and 1500 feet from the WEST line Section 33 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3646' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: _____ Liner <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure and wellbore diagrams attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 03/31/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/5/22
Conditions of Approval (if any)

NHU 33-521

API#: 30-025-34643

Job: Liner

- MIRU PU
- Kill well, ND WH – NU BOP
- POOH with ESP Equipment and LD the same
- RIH with a bit a DO to CIBP @ 4275, DO and CO to PBTD @ 4400'
- RIH with CICR and set @ 3900,
- RU Cementing trucks and cement sqz existing perforation
- Run 4-1/2", 11.6# L-80 partial liner from 4400' (PBTD) to 3400'
- RU Cement truck and cement liner, RD Cement trucks
- PU RIH with 4-3/4" bit and DO Cement, CICR, Cement to ~ 3400 (TOL). POOH w/ bit
- PU RIH with 3-7/8" bit and CO liner to PBTD (4400'). POOH w/ bit
- RU WL and Perf as following:
 - 4045'-4055', 4080'-4090', 4100'-4110', 4120'-4130', 4140'-4150', 4160'-4170', 4180'-4190', 4200'-4210' (4-JSPF)
- RD WL
- RIH with PPI Tool and acid stim new perfs w/ ~ 5000 gal of 15% HCL NEFE, POOH and LD PPI Tool
- RIH with production equipment
- ND BOP – NU WH, RD MOPU
- Place well back in service

WELLBORE DIAGRAM

(updated: 03/31/2021 CER)

Revision 0

WELL# NORTH HOBBS G/SA UNIT #521

API# 30-025-34643

Zone: San Andres

Spud: 7/10/1999

GL elev

3646'

NORTH HOBBS G/SA UNIT #521

CEMENT

DEVIATION SURVEYS

Surface Casing

Cement with 570 sx PBCZ lead and 225 sx PBCZ Tail

CIRCULATED 235 sx TO SURFACE

Production Casing

**Cement with 395 sx premium plus (1st Stage). 810 sx Inner Fill
Class CH**

Did not circulate on any stage

Cement remediation

Sqz Sholes @ 3790', pump 300sx Class C + 150 sxs Class C

DEPTH

DEGREE

12-1/4" hole

8-5/8" 24# J-55, set at 1565'

7-7/8" Hole

TOC @ 3212' (After cement remediation) - CBL

DV-Tool set @ 3487'

Sqz Holes @ 3967'

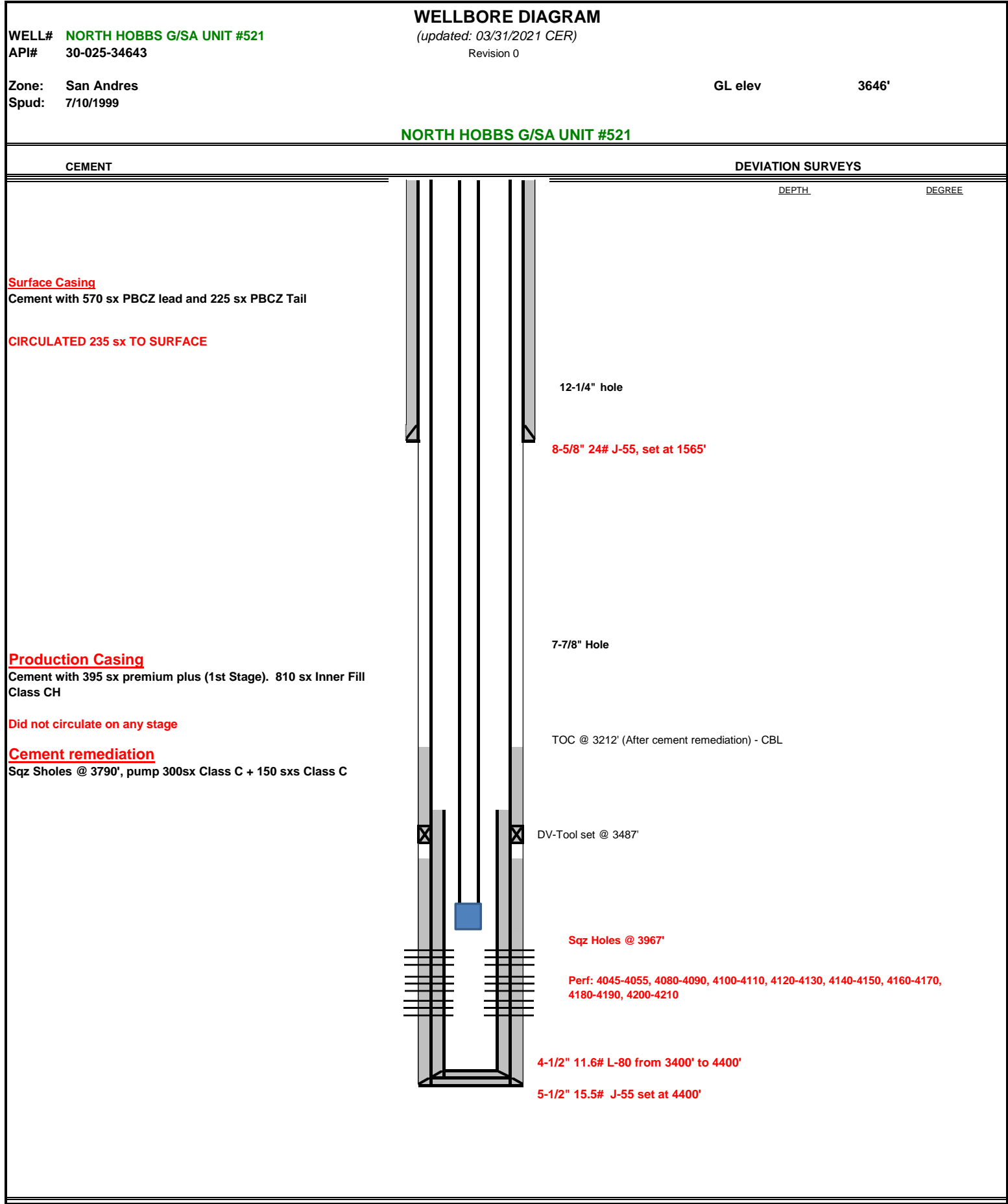
Perf: 4030-4052, 4080-4095, 4104-4120, 4130-4144, 4156-4172, 4182-4188, 4195-4199, 4206-4210, 4218-4227, 4247-4260

Sqz Perf: 4121-4124,

Close Perfs: 4286-4302, 4318-4338, 4360-4380

5-1/2" 15.5# J-55 set at 4400'

CIBP @ 4275



Wellbore - Propose.xlsx

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CONDITIONS

Action 94736

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 94736
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT	5/5/2022