

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43100
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 268
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LTD
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter <u>C</u> : <u>179</u> feet from the <u>NORTH</u> line and <u>1840</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐ OAP ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 4/27/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/12/22
 Conditions of Approval (if any):

SHU 268**(API#: 30-025-43100)****OAP**

Operation:

- MIRU PU
- ND WH – NU BOP
- Kill well and POOH with injection tbg and packer
- RIH with 6-1/8" bit and CO to PBTD @ 5013' Circulate clean CO CIBP and CO to TD @ ~ 5334', circulate clean and POOH with bit
- RU WL Perf unit and perf casing as following:
 - 4490' - 4500', 4510' - 4520', 4530' - 4540', 4550' - 4560', 4570' - 4580', 4590' - 4600', 4610' - 4620', 4630' - 4640', 4650' - 4660', 4670' - 4680', 4690' - 4700', 4710' - 4720', 4730' - 4740', 4750' - 4760', 4770' - 4780' (4-JSPF)
- POOH and LD WL
- RIH with PPI Tool and acid stim new perfs w/ ~ 8000 gal of 15% HCL NEFE, POOH and PPI tool
- RIH with perf tbg and packer (Dobb tool) and stimulate existing perfs with ~ 2000 gals of 15% HCL NEFE, POOH and LD Dobb Tool
- RIH with Injection packer and set @ ~ 4450'
- Circulate packer fluid, POOH with WS
- RIH with douline injection tubing, latch into packer.
- ND BOP – NU WH,
- Retrieve BP
- Run MIT for NMOC
- Stabish injection rate
- RD MOPU
- Place well in service

WELLBORE DIAGRAM

(updated: 04/19/2022 CER)

Revision 0

WELL# SOUTH HOBBS G/SA UNIT #268

API# 30-025-43100

Zone: San Andres

Spud: 5/10/2016

GL elev

3599'

SOUTH HOBBS G/SA UNIT #268

CEMENT

DEVIATION SURVEYS

Surface Casing

Cement with 970 sx Class C, Yield 1.34

CIRCULATED 111 sx TO SURFACE

12-5/8" hole

9-5/8" 36# J-55 set at 1578'

Production Casing

Cement with 415 sx Class C lead and 650 sx Class C tail

CIRCULATED 147 sx FIRST STAGE TO SURFACE

CIRCULATED 210 sx SENCOND STAGE TO SURFACE

8-3/4" Hole

DV-Tool @ 3,931'

Packer @ 4743'

CIBP @ 5013'
Cap it w/ 8 sx of Cmt

Exisiting Perfs: 4988'-5000', 4972'-4984', 4957'-4963', 4940'-4952', 4928'-4936', 4909'-4924, 4895'-4904', 4878'-4886', 4858'-4868', 4839'-4855', 4825'-4832', and 4805'-4822'.

Isolated Perfs: 5068'-5078', 5054'-5058', 5042'-5050', 5030'-5036', 5020'-5026',

7" 26# J-55 set at 5377'

(updated: 04/19/2022 CER)

Revision 0

API# 30-025-43100

Spud: 5/10/2016

GL elev

3599'

SOUTH HOBBS G/SA UNIT #268

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8-3/4" Hole

CIRCULATED 147 sx FIRST STAGE TO SURFACE

CIRCULATED 210 ^{sx} SECOND STAGE TO SURFACE

DV-Tool @ 3,931'

Packer @ 4450'

New Perfs: 4490' - 4500', 4510' - 4520', 4530' - 4540', 4550' - 4560', 4570' - 4580', 4590' - 4600', 4610' - 4620', 4630' - 4640', 4650' - 4660', 4670' - 4680', 4690' - 4700', 4710' - 4720', 4730' - 4740', 4750' - 4760', 4770' - 4780'

Existing Perfs: 5068'-5078', 5054'-5058', 5042'-5050', 5030'-5036', 5020'-5026', 4988'-5000', 4972'-4984', 4957'-4963', 4940'-4952', 4928'-4936', 4909'-4924', 4895'-4904', 4878'-4886', 4858'-4868', 4839'-4855', 4825'-4832', and 4805'-4822'.

7" 26# J-55 set at 5377'

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CONDITIONS

Action 101795

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 101795
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/12/2022