Submit 1 Copy To Appropriate District

Office	State of New M	lexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Na	tural Resources		vised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-025-36144	
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease STATE	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease 1	
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & das Lease i	140.
87505				
SUNDRY NOTI	CES AND REPORTS ON WELL		7. Lease Name or Unit Ag	greement Name
DIFFERENT RESERVOIR. USE "APPLIC			Phillips	
PROPOSALS.)			8. Well Number #1	
	Gas Well Other			
2. Name of Operator			9. OGRID Number	
Legacy Reserves Operating LP			240974 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 10848, Midland, TX 797	702		Nadine: Drinkard-Abo	
			Naume. Dimkaru-Abo	
4. Well Location	1000		220 0 0	
Unit Letter E:		N line and		
Section 19	· · · · · · · · · · · · · · · · · · ·	inge 39E	NMPM County	y Lea
	11. Elevation (Show whether Di			
	3577	7' GR		
10 01 1 1		0.7	D	
12. Check A	appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SLIB	SEQUENT REPORT	OF.
PERFORM REMEDIAL WORK L.L.	PLUG AND ABANDON 1 I	I REMEDIAL WORL	N II ALIEKII	NG CASING □
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK		NG CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A	
TEMPORARILY ABANDON DULL OR ALTER CASING			LLING OPNS. P AND A	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A	
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	CHANGE PLANS	COMMENCE DRI CASING/CEMENT OTHER:	LLING OPNS.□ P AND A	PNR
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI CASING/CEMENT OTHER: pertinent details, and	LLING OPNS. P AND A JOB I give pertinent dates, includ	PNR ing estimated date
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete of starting any proposed wo	CHANGE PLANS MULTIPLE COMPL ceted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA	COMMENCE DRI CASING/CEMENT OTHER: pertinent details, and	LLING OPNS. P AND A JOB I give pertinent dates, includ	PNR ing estimated date
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TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compl of starting any proposed wo proposed completion or reco 03/14/22 Moved plugging equip POH w/ tbg. 03/16/22 Finished	CHANGE PLANS MULTIPLE COMPL ceted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA completion.	OTHER: pertinent details, and C. For Multiple Corr. 03/15/22 POH w/6952'. Pump'd 150	ILLING OPNS. PAND A JOB Discrete Pand A I give pertinent dates, included a pletions: Attach wellbore described by the production of the	PNR ing estimated date liagram of d, NU BOP. e. 03/17/22
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compl of starting any proposed wo proposed completion or reco 03/14/22 Moved plugging equil POH w/ tbg. 03/16/22 Finished Pumped additional 40 bbls MI	CHANGE PLANS MULTIPLE COMPL deted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA completion. pment to location. Dug out cellar POH w/ tbg. Set 5 ½" CIBP @	OTHER: pertinent details, and C. For Multiple Corr. 03/15/22 POH w/6952'. Pump'd 150 sx class C cmt @ 69	ILLING OPNS. PAND A JOB PAND A I give pertinent dates, includ inpletions: Attach wellbore de rods & pump. ND well head bbls MLF, did not circulate 152-6705'. WOC. Tagged p	ing estimated date liagram of d, NU BOP. e. 03/17/22 lug @ 6681'.
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compl of starting any proposed wo proposed completion or reco 03/14/22 Moved plugging equip POH w/ tbg. 03/16/22 Finished Pumped additional 40 bbls MI Spotted 25 sx class C cmt @ 44 WOC. Tagged plug @ 2603'. P	CHANGE PLANS MULTIPLE COMPL deted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA ompletion. pment to location. Dug out cellar POH w/ tbg. Set 5 ½" CIBP @ LF, did not circulate. Spotted 25 120-4173'. WOC. 03/18/22 Tagge Perf'd csg @ 1791'. Pressured up	COMMENCE DRI CASING/CEMENT OTHER: pertinent details, and C. For Multiple Core r. 03/15/22 POH w/ 6952'. Pump'd 150 sx class C cmt @ 69 ed plug @ 4212'. Sp on perfs to 700 PS	ILLING OPNS. PAND A JOB PAND A I give pertinent dates, includ inpletions: Attach wellbore d rods & pump. ND well head bbls MLF, did not circulate bbls MLF, did not circulate b52-6705'. WOC. Tagged p otted 25 sx class C cmt @ 2 I. Spotted 30 sx class C cmt	PNR ing estimated date liagram of d, NU BOP. e. 03/17/22 lug @ 6681'. 910-2663'. e. @ 1841-1538'.
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compl of starting any proposed wo proposed completion or reco 03/14/22 Moved plugging equip POH w/ tbg. 03/16/22 Finished Pumped additional 40 bbls MI Spotted 25 sx class C cmt @ 44 WOC. Tagged plug @ 2603'. P WOC. 03/21/22 Tagged plug @	CHANGE PLANS MULTIPLE COMPL leted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA ompletion. pment to location. Dug out cellar POH w/ tbg. Set 5 ½" CIBP @ LF, did not circulate. Spotted 25 120-4173'. WOC. 03/18/22 Tagge Perf'd csg @ 1791'. Pressured up 1505'. Perf'd @ 200'. Pressured up 1505'. Perf'd @ 200'. Pressured with the pressured w	COMMENCE DRI CASING/CEMENT OTHER: pertinent details, and C. For Multiple Core r. 03/15/22 POH w/ 6952'. Pump'd 150 sx class C cmt @ 69 ed plug @ 4212'. Sp on perfs to 700 PS ed up on perfs to 600	I give pertinent dates, including pletions: Attach wellbore debts MLF, did not circulate 152-6705'. WOC. Tagged protted 25 sx class C cmt @ 26. Spotted 30 sx class C cmt 1 PSI. ND BOP. Spotted 25	PNR ing estimated date liagram of d, NU BOP. e. 03/17/22 lug @ 6681'. e910-2663'. t @ 1841-1538'. sx class C cmt @
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compl of starting any proposed wo proposed completion or reco 03/14/22 Moved plugging equip POH w/ tbg. 03/16/22 Finished Pumped additional 40 bbls MI Spotted 25 sx class C cmt @ 44 WOC. Tagged plug @ 2603'. P WOC. 03/21/22 Tagged plug @ 250' to surface. Rigged down &	CHANGE PLANS MULTIPLE COMPL Deted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA completion. Dement to location. Dug out cellar POH w/ tbg. Set 5 ½" CIBP @ LF, did not circulate. Spotted 25 120-4173'. WOC. 03/18/22 Tagge Perf'd csg @ 1791'. Pressured up 1505'. Perf'd @ 200'. Pressured moved off. 03/23/22 Moved in	COMMENCE DRI CASING/CEMENT OTHER: pertinent details, and C. For Multiple Core r. 03/15/22 POH w/ 6952'. Pump'd 150 sx class C cmt @ 69 ed plug @ 4212'. Sp o on perfs to 700 PSI dup on perfs to 600 backhoe and welder	I give pertinent dates, include appletions: Attach wellbore debts MLF, did not circulated by the country of the	PNR ing estimated date liagram of d, NU BOP. e. 03/17/22 lug @ 6681'. e910-2663'. e @ 1841-1538'. sx class C cmt @ ors. Kerry
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Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** Regulatory Tech DATE 3/24/2022 Melanie Reyes E-mail address: _mreyes@legacyreserves.com_ PHONE: _(432) 221-6358 Type or print name For State Use Only TITLE Compliance Officer A DATE 5/11/22

APPROVED BY: Conditions of Approval (if any):

Legacy Re	serves		PLUGGED
Author:	Abby @ BCM		
Well Name	Philips	Well No.	#1
Field/Pool	Nadine: Drinkard-Abo	API#:	30-025-36144
County	Lea	Location:	Sec 19, T19S, R39E
State	New Mexico		1980 FNL & 330 FWL
Spud Date	2/14/2003	GL:	3577

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	1,740	12 1/4	850	0
Prod Csg	5 1/2	N80	17#	7,708	7 7/8	1,600	0

Formation Top Yates 2860 5. Perf'd @ 200'. Pressured up on perfs to 600 PSI. ND BOP. Spotted 25 sx class C 7 Rivers 2966 cmt @ 250' to surface. San Andres 4370 5610 Glorieta 6080 Blinebry 6620 Tubb Drinkard 6990 7250 Abo 8 5/8 24# CSG @ 1,740 Hole Size: 12 1/4 4. Perf'd csg @ 1791'. Pressured up on perfs to 700 PSI. Spotted 30 sx class C cmt @ 1841-1538'. WOC & Tagged plug @ 1505'. 3. Spotted 25 sx class C cmt @ 2910-2663'. WOC. Tagged plug @ 2603'. 2. Spotted 25 sx class C cmt @ 4420-4173'. WOC & Tagged plug @ 4212'. 1. Set 5 1/2" CIBP @ 6952'. Pump'd 150 bbls MLF, did not circulate. Pumped additional 40 bbls MLF, did not circulate. Spotted 25 sx class C cmt @ 6952-6705'. WOC. Tagged plug @ 6681'. Perfs @ 7002-7078 Perfs @ 7436-7556 Perfs @ 7594-7641 5 1/2 17# CSG @ 7,708

7687

7708

TDPB@

TD@

Hole Size:

7 7/8

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 92997

COMMENTS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	92997
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/16/2022

District I
1625 N. French Dr., Hobbs, NM 88240
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15 Smith Road	Action Number:
Midland, TX 79705	92997
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	5/11/2022