

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43558
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. 317309
7. Lease Name or Unit Agreement Name Piper 2 State
8. Well Number #001
9. OGRID Number 3171599
10. Pool name or Wildcat WC-025-G06 S193702D, Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Riley Permian Operating Company, LLC
3. Address of Operator 29 E. Reno Ave, Suite 500. Oklahoma City, OK 73104
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line
Section 2 Township 19S Range 37E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ] PNR
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A and site reclamation activities have been completed at the site according to the C-103 Approved 2/23/2021.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Benjamin Olszewski TITLE EHSR Manager DATE 11/17/2021

Type or print name Benjamin Olszewski E-mail address: BenOlszewski@rileypermian.com PHONE: 405.415.8927

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/13/22

Conditions of Approval (if any):



 <h2 style="margin: 0;">DAILY REPORT</h2>											
DATE		May 5, 2021			CONTRACTOR			AAA Well Service		REPORT #	2
WELL		Piper 2 State 1			RIG						
FIELD		Wildcat (Devonian)			RIG PHONE			405-590-5247			
LEASE		Piper 2 State			SUPERVISOR			Tim McDougal			
STATE		NM			TWC			3,472.036			
TD		TMD		TVD	Total AFE			82,000			
PBTD		TMD		TVD							
PRESENT OPS		RU to P&A well.									
NEXT 24 HR		P&A well.									
Daily Cost \$		Cum Comp Cost \$			AFE #			AFE \$			
TIME LOG											
From	To	Hrs	Operations								
06:00	08:00	2.00	Drive to location.								
			SICP = 0.								
08:00	16:15	8.25	RU WOR. Spot pump. ND WH. NU BOP. Road cement truck to location. AAA tripping to bring more equipment to location.								
16:15			Secure well. SDFN.								
Total Hours		10.3									
FLUID DATA		Fluid Type			Weight			Viscosity			
		Fluid Loss Day			Fluid Loss Cum						
		Daily Fluid Cost \$			Cum Fluid Cost \$						
CONSUMABLES											
	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand					
Diesel Fuel											
Drilling Water											
SAFETY											
Safety Meeing Topic											
Last BOP Test		BOP Test Due			Accidents						
CASING											
Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks				
TUBING											
Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks				
PACKER											
Make	Model	Depth	Size	Perf Zone		Top MD	Bottom MD	Density	EHD	Phasing	
				#VALUE!							

 <h2 style="margin: 0;">DAILY REPORT</h2>											
DATE		May 6, 2021			CONTRACTOR		AAA Well Service		REPORT #	3	
WELL		Piper 2 State 1			RIG						
FIELD		Wildcat (Devonian)			RIG PHONE		405-590-5247				
LEASE		Piper 2 State			SUPERVISOR		Tim McDougal				
STATE		NM			TWC		3,473.086				
TD		TMD		TVD	Total AFE		82,000				
PBTD		TMD		TVD							
PRESENT OPS		P&A well.									
NEXT 24 HR		RIH w/ 6-1/8" bit. Drill out plugs to 8980'.									
Daily Cost \$		Cum Comp Cost \$			AFE #		AFE \$				
TIME LOG											
From	To	Hrs	Operations								
06:00	07:00	1.00	Drive to location. HSM.								
			SICP = 0.								
07:00	11:00	4.00	PUMU 6-1/8" tri-cone bit. RIH w/ bit and bit sub on 130 joints 2-3/8" N-80 tubing. Tagged at 4217'.								
11:00	14:00	3.00	RU swivel. RU stripper head. RU Reverse unit. Reverse pit will not arrive until after 5:00. Pull up 30'. Secure well. SDFN.								
Total Hours		8.0									
FLUID DATA		Fluid Type			Weight			Viscosity			
		Fluid Loss Day			Fluid Loss Cum						
		Daily Fluid Cost \$			Cum Fluid Cost \$						
CONSUMABLES											
	Daily Rec'd		Daily Used		Daily Net		Cum Rec'd		Cum Used	Amount on Hand	
Diesel Fuel											
Drilling Water											
SAFETY											
Safety Meeing Topic											
Last BOP Test		BOP Test Due			Accidents						
CASING											
Type		OD	ID	Weight	Grade	Bottom MD	Connection	Remarks			
TUBING											
Type		OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks			
PACKER											
Make	Model	Depth	Size	Perf Zone			Top MD	Bottom MD	Density	EHD	Phasing
				#VALUE!							



 <h2 style="margin: 0;">DAILY REPORT</h2>											
DATE		May 18, 2021			CONTRACTOR		AAA Well Service		REPORT #	5	
WELL		Piper 2 State 1			RIG						
FIELD		Wildcat (Devonian)			RIG PHONE		405-590-5247				
LEASE		Piper 2 State			SUPERVISOR		Tim McDougal				
STATE		NM			TWC		3,478,296				
TD		TMD		TVD	Total AFE		82,000				
PBDT		TMD		TVD							
PRESENT OPS											
NEXT 24 HR											
Daily Cost \$		Cum Comp Cost \$		AFE #		AFE \$					
TIME LOG											
From	To	Hrs	Operations								
07:00	11:00	4.00	WOR had been broken down for last 11 days with transmission trouble. Tagged at 4636'. Drilled down to 4637'. Getting some metal back. Lost 20 bbls water while drilling. Made 1' by 11:00 am.								
11:00	18:00	7.00	Continue drilling down to 4638'.								
Total Hours		11.0									
FLUID DATA		Fluid Type		Weight		Viscosity					
		Fluid Loss Day		Fluid Loss Cum							
		Daily Fluid Cost \$		Cum Fluid Cost \$							
CONSUMABLES											
	Daily Rec'd		Daily Used		Daily Net		Cum Rec'd		Cum Used		Amount on Hand
Diesel Fuel											
Drilling Water											
SAFETY											
Safety Meeing Topic											
Last BOP Test		BOP Test Due				Accidents					
CASING											
Type		OD	ID	Weight	Grade	Bottom MD	Connection	Remarks			
TUBING											
Type		OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks			
PACKER				PERFORATIONS							
Make	Model	Depth	Size	Perf Zone		Top MD	Bottom MD	Density	EHD	Phasing	
				#VALUE!							



 <h2 style="margin: 0;">DAILY REPORT</h2>												
DATE		May 20, 2021			CONTRACTOR			AAA Well Service		REPORT #	7	
WELL		Piper 2 State 1			RIG							
FIELD		Wildcat (Devonian)			RIG PHONE			405-590-5247				
LEASE		Piper 2 State			SUPERVISOR			Tim McDougal				
STATE		NM			TWC			3,478,376				
TD			TMD		TVD	Total AFE			82,000			
PBTD			TMD		TVD							
PRESENT OPS												
NEXT 24 HR												
Daily Cost \$		Cum Comp Cost \$			AFE #			AFE \$				
TIME LOG												
From	To	Hrs	Operations									
06:00	17:00	11.00	AAA - Drove to location. Hold TGSM open well 7" 0 psi. 9-5/8" 0 psi. Continue drilling. Talk to OCD of New Mexico. POOH and try to get down to 8975' just w/ tubing. Tight spot @ 4866. Circulate well. Rig down power swivel. Pull 10K and get stuck. Rig up power swivel to workout of tight spot. Get unstuck. Rig down power swivel. POOH w/ 136 joints. 9 joints, bit sub, and bit are left in hole. Top of fish should be near 4590'. Try to call Kerry w/ OCD NM. No word. Wait and still have no word. SDFN, will not drive to location tomorrow and wait for OCD instructions.									
Total Hours		11.0										
FLUID DATA		Fluid Type			Weight			Viscosity				
		Fluid Loss Day			Fluid Loss Cum							
		Daily Fluid Cost \$			Cum Fluid Cost \$							
CONSUMABLES												
	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand						
Diesel Fuel												
Drilling Water												
SAFETY												
Safety Meeting Topic												
Last BOP Test		BOP Test Due			Accidents							
CASING												
Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks					
TUBING												
Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks					
PACKER												
Make	Model	Depth	Size	PERFORATIONS			Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing
				#VALUE!								













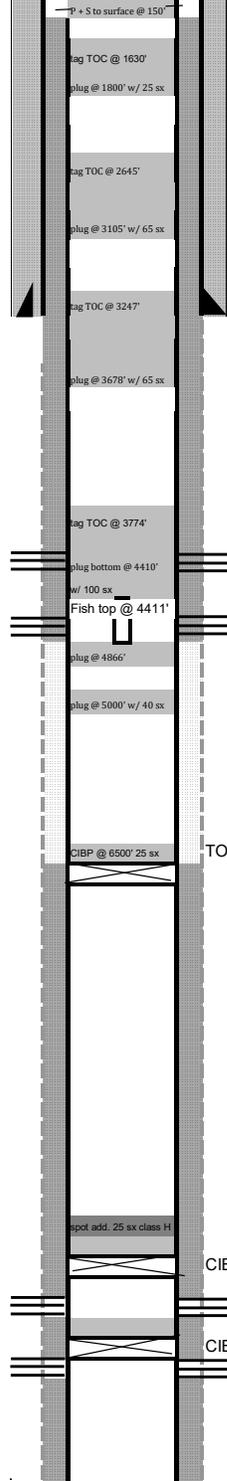


**RILEY EXPLORATION**

Plan is to enter the well, drill up the plugs at 4200' and 4635' and circulate MFL. Then set the diagrammed plugs up to surface.

**CURRENT WELLBORE DIAGRAM**

<b>Piper 2 State #1</b>	
FIELD: Eumont (San Andres)	API #: 30-02543558
STR 2, 19S, 37E	AFE #:
ACTUAL: SL: 330 FNL & 330 FWL	BHL:
CO, ST: Lea NM	COMPLETED: 11/28/2017
STATUS: TA'd	ACREAGE:
LATEST RIG WORKOVER:	
DIAGRAM REVISED: 08/16/2018 JW	

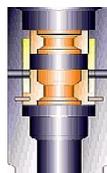


**Surface**  
 12 1/4" Hole  
 9 5/8" 36# J-55 LT&C @ 3492  
 Cemented w/ 1330 Sacks

**Production**  
 8 3/4" Hole  
 7" 32# L-80 LT&C @ 9,200'  
 Cemented w/ 1410 Sacks  
 4270'-4593' Squeezed 4 inch core being taken form 4,250' to 4,450' +-

4655'-4737'  
 7" DV Tool @ 4,914'

**Tubing**



TD: 9,800'  
 TVD: 9,799'  
 PBD:  
 KOP:  
 LP:

	CASING			TUBING	
Hole	17 1/4"	12 1/4"	8 3/4"		
Casing	13.375"	9 5/8"	7"		
Weight	54.50#	36#	26#		
Grade	J-55	J-55	L-80		
Thread	ST&C	LT&C	LT&C		
Top	0'	0'	0'		
Bottom	1,725'	3,492'	9,500'		
Mud wt					
Burst					
Collapse					
Capacity					
Cement Type					
Cement Sks	1,330	863	1,410		
Cement Top					

GROUND ELEV: 3,688.0' LOG ELEV: KB: 25'

POP: FTP: LTP:

WELL HEAD PROGRAM	
SECTION A:	
SECTION B:	
SECTION C:	
TREE:	

COMPLETION HISTORY									
Date	Bottom		Perf'd	Open	d	Holes	Spacing	Phasing	Degree
	Top Perf	Perf							
5/31/2017	9143	9157	14	X		62	4 spf	60	
6/6/2017	9073	9082	9	X		36	4 spf	90	
	9047	9052	5	X		20	4 spf	90	
6/26/2017	4730	4737	7	X		28	4 spf	90	
	4705	4730	25	X		100	4 spf	90	
	4680	4705	25	X		100	4 spf	90	
	4655	4680	25	X		100	4 spf	90	
6/29/2017	4565	4593	28		X	112	4 spf	90	
	4540	4565	25		X	100	4 spf	90	
	4515	4540	25		X	100	4 spf	90	
	4490	4515	25		X	100	4 spf	90	
7/4/2017	4440	4470	30		X	120	4 spf	90	
	4420	4440	20		X	80	4 spf	90	
7/7/2017	4365	4390	25		X	100	4 spf	90	
	4340	4365	25		X	100	4 spf	90	
	4315	4340	25		X	100	4 spf	90	
	4290	4315	25		X	100	4 spf	90	
	4270	4290	20		X	80	4 spf	90	

Perfs  
 9143 9157  
 9047 9082  
 4655 4737  
 4270 4390 Squeezed  
 4420 4470 Squeezed  
 4490 4593 Squeezed  
 CIBP  
 top base Plugback  
 9143 9157 9110  
 9047 9082 8990  
 4655 4737 4635  
 4270 4593 4200'

FRAC INFO per stage :

Total Well FRAC INFO RECAP :

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**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 62191

**COMMENTS**

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 62191
	Action Type: [C-103] Sub. Plugging (C-103P)

**COMMENTS**

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/16/2022

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
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CONDITIONS  
 Action 62191

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Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 62191
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	5/13/2022