

7 AFMSS

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report 3

06/15/2021

Well Name: AMINOIL FEDERAL

Well Location: T24S / R28E / SEC 22 /  
NWSE /County or Parish/State: EDDY /  
NM

Well Number: 1

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM0556542

Unit or CA Name: AMINOIL FEDERAL  
COMUnit or CA Number:  
NMNM72443

US Well Number: 300152431400X1

Well Status: Abandoned

Operator: DINERO OPERATING  
COMPANY

Operator Copy

## Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 06/15/2021

Time Sundry Submitted: 11:25

Date Operation Actually Began: 04/27/2021

Actual Procedure: see attached

## SR Attachments

Actual Procedure

DOC049\_20210615112452.PDF

## BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/15/2021

Signature: James A. Amos

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. 0556542

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dinero Operating Company

3a. Address P.O. Box 10505 Midland, TX 79702

3b. Phone No. (include area code)  
(432) 684-5544

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 22 Township 24S Range 28E: 2030' FSL &amp; 1680' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Aminoil Fed #1

9. API Well No. 30-015-24314

10. Field and Pool or Exploratory Area  
Willow Lake-Atoka11. Country or Parish, State  
Eddy County**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Hydraulic Fracturing☒ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☒ Final Abandonment Notice☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The well was plugged and abandoned on 4/27/2021. The pad area has been re-mediated and reclaimed with 4' of clean topsoil in order to facilitate growth. The site will be re-seeded with BLM mix #2 and monitored to insure vegetation. All remaining piping and equipment will be removed by 10/27/2021, and the site will be ready for final BLM inspection by said date.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mitzi Matthews

Production Assistant

Title

Signature

*Mitzi Matthews*

Date

06/10/2021

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*James A. Jones*

Title

SAET

Date

6-14-21

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

06/15/2021

2

Well Name: AMINOIL FEDERAL

Well Location: T24S / R28E / SEC 22 /  
NWSE /County or Parish/State: EDDY /  
NM

Well Number: 1

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM0556542

Unit or CA Name: AMINOIL FEDERAL  
COMUnit or CA Number:  
NMNM72443

US Well Number: 300152431400X1

Well Status: Abandoned

Operator: DINERO OPERATING  
COMPANY

Accepted for record – NMOCD gc 4/28/2022

## Subsequent Report

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/15/2021

Date Operation Actually Began: 04/06/2021

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:07

Actual Procedure: see attached

RECLAMATION  
DUE 10-27-21

## SR Attachments

Actual Procedure

DOC048\_20210615110551.PDF

## BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 06/15/2021



Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Dinero Operating Company

3a. Address P.O. Box 10505,  
Midland, Tx 79702

3b. Phone No. (include area code)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 22, T-24s, R-28E: 2030' FSL &amp; 1680' FEL

5. Lease Serial No. 0556542

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Aminoil Federal # 1

9. API Well No. 30-015-24314

10. Field and Pool or Exploratory Area  
Willow Lake-Atoka11. Country or Parish, State  
Eddy, County

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/06/21 move into location, check psi in all strings, bleed off pressure, 550 psi in tubing and casing, rig up all equipment.

4/07/21 open well check psi in all strings tubing and casing had 820 psi pumped 40 bbls down tubing and 40 bbls down casing, nipple up bop, well started to blow again pumped 100 bbls down tubing and 40 down casing shut in well waited on water and welder

4/08/21 open well check psi 550 on tubing and casing, pumped 150 bbls down tubing, and 50 down casing, saw off 3 broken bolts nipple down well head started to pull tubing 1d 67 jts shut in well.

4/09/21 check psi, stand back 152 stands tubing parted shut in well, wait on fishing tool.

4/13/21 check psi continue to TIH and latch to parted tubing, rig up wireline and tag packer shut in well.

4/14/21 check psi, got the ok from blm to cut tubing @ 10200 stand back 20 stands shut in well

4/15/21 check psi, TOH standing back 154 stands, RIH with 7 5/8 packer and set @ 10009 sqz 345 sxs toc @ 10200 shut in well tag in the morning

4/16/21 check psi, pressure test well holding 500 psi packer stuck, ruwl and tag @ 10194, worked tubing, tubing parted, Toh standing back

4/19/21 Tih with overshot and latch onto parted tubing ruwl and cut tubing @ 9210 worked tubing pipe still stuck shut in well

4/20/21 ruwl and recut tubing @ 9200 worked tubing pipe still stuck shut in well

4/21/21 ruwl and did a free point pipe lose @ 9210 and cut pipe @ 9200 ok by blm to spot 65 sxs toc @ 8988 woc and tag in the morning

4/22/21 Tih and tag plug @ 8230, LD 56 jts and spot 65 sxs, toc @ 6297 woc and tag in the morning pulled 20 stands

4/23/21 Tih and tag @ 6267 LD 14 jts bot @ 5821, ruwl and perf @ 6218 no sqz holding pressure ok by blm to drop down to 6259 and spot 65 sxs toc @ 6057 woc and tag in the morning

4/26/21 Tih and tag @ 5962 LD 58 jts ruwl and perf @ 4374 no sqz ok by blm to drop down to 4462 and spot 65 sxs toc @ 4252 woc and tag @ 4278 ld

56. Ruwl and perf @ 2686 no sqz ok by blm to drop down to 2740 and spot 65 sxs woc tag in the morning.

**Reclamation Due 10-27-21**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Luis Uribe

Rig Supervisor

Title

Signature

Date

04/28/21

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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OMB No. 1004-0137  
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5. Lease Serial No. 0556542

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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dinero Operating Company

3a. Address P.O. Box 10505  
Midland, TX 79702

3b. Phone No. (include area code)

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9. API Well No. 30-015-24314

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04/27/21 - TIH and Tag @ 2,495'. LD 70 jts and perf @ 505' - sqz 100 sxs cmt. Toc @ 405' WOC and TAG @ 372'. LD 18 jts RUWL and perf @ 100' rig down floor flange up well and sqz 100 sxs 100' to surface RDMO.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Luis Uribe

Rig Supervisor

Title

Signature

Date

04/28/2021

**Accepted for Record THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

SP-ET

Date

6-14-21

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(Instructions on page 2)



WELL NAME Aminoil Federal #1LOCATION Sec. 22, T.24S, R.28-E

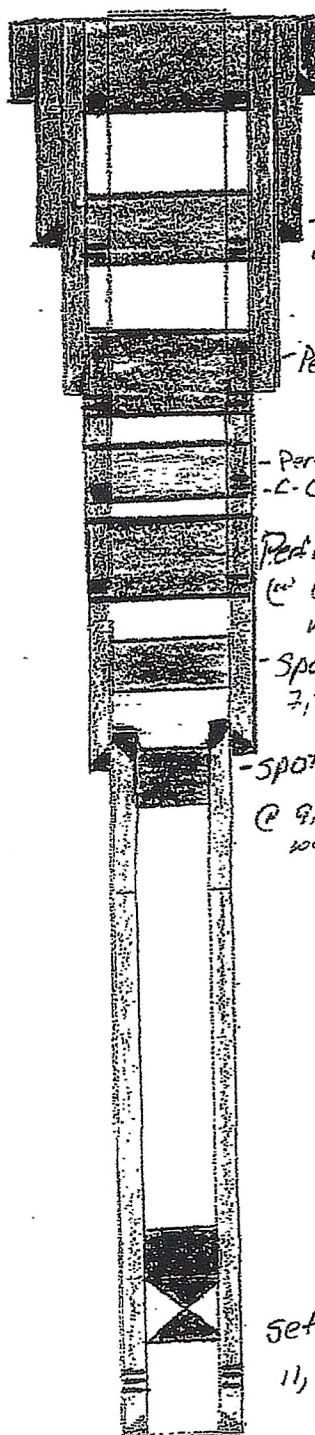
GL \_\_\_\_\_ IE \_\_\_\_\_

API # 30 - 015 - 24314

## CASING PROGRAM

TOC

|                   |                             |          |
|-------------------|-----------------------------|----------|
| 24"               | 39'                         | Surface. |
| 20" - 94 #        | 455'                        | Surface. |
| 13 3/8" - 54.61 # | 2,629'                      | Surface. |
| 9 5/8" - 43.54 #  | 9,694'                      | 8000'?   |
| 7 5/8" Liner.     | 9,156'<br>12,018'           |          |
| 2 7/8" - Hydrill  | 11,435' 19 3/8" PK @ 8,535' |          |



- Perf @ 100' 592.1005K  
class C cm' to Surface  
Verify.

- Perf @ 505' 592.1005K  
cm' @ 505' - 405'  
WOC @ 405'

- Perf @ 2679' - 592.1005K class C cm' @ 2,599' - 2,529' WOC @ 2,529'

- Perf @ 4,334' - 592.1005K class  
C cm' @ 4,334' - 4,274'

- Perf @ 592.1005K class C cm'  
@ 6,512' - 6,118'  
WOC @ 6,118'

- Spot 655K cm' @ 7,804'  
7,704'

- Spot 755K class H cm'  
@ 9,740' - 9,540'  
WOC @ 9,540'

## TOPS

Delaware - 2,582'  
Bonespring - 6,168'  
Wolfcamp - 9,690'  
Atoka top - 11,476'

## Perfs

11,716' - 11,734'

Set 7 5/8" CIRP @ 11,636' Spot 755K class H - @ 11,636' -  
11,426' - WOC @ 11,426'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 101756

CONDITIONS

|   |  |
|---|--|
| Operator:<br>DINERO OPERATING CO<br>P.O. Box 10505<br>Midland, TX 79702 | OGRID:<br>6224                                 |
|   | Action Number:<br>101756                       |
|   | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero   | None      | 4/28/2022      |