

Well Name: AMOCO QT FED	Well Location: T19S / R24E / SEC 29 / SESE /	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM13621	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152536700X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 5/9/2022

Subsequent Report

Sundry ID: 2668873

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/27/2022

Time Sundry Submitted: 08:53

Date Operation Actually Began: 03/25/2022

Actual Procedure: Please see attached subsequent P&A. Thank you.

SR Attachments

Actual Procedure

Amoco_QT_Federal_2_4_27_22_20220427085312.pdf

Well Name: AMOCO QT FED

Well Location: T19S / R24E / SEC 29 / SESE /

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Type of Well: CONVENTIONAL GAS WELL

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Lease Number: NMNM13621

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Unit or CA Number:

US Well Number: 300152536700X1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: APR 27, 2022 08:53 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/27/2022

Signature: James A. Amos

**Amoco QT Federal 2 – Sub P&A
30-015-25367
P-29-19S-24E**

3/25/22 – MIRU and NU BOP. RIH to set CIBP and stacked out at 7371'. Called and talked to Terry Cartwright with BLM-Carlsbad to see if we could set CIBP 16' high. BLM gave the go ahead to set it at 7370'. Set the CIBP at 7370', tagged. Spotted 25 sx Class C cement on top of CIBP to 7141', tagged. Terry Cartwright good with tag.

3/28/22 – Spotted a 30 sx Class C cement plug from 6636'-6340' calc TOC. No tag required. Set a CIBP at 6252'. Pressured up to 500 psi for 10 min, good. Sent picture of gauge to Terry Cartwright and good with it. Spotted 35 sx Class C cement on top of CIBP to 5800', tagged. Terry Cartwright with BLM was good with tag.

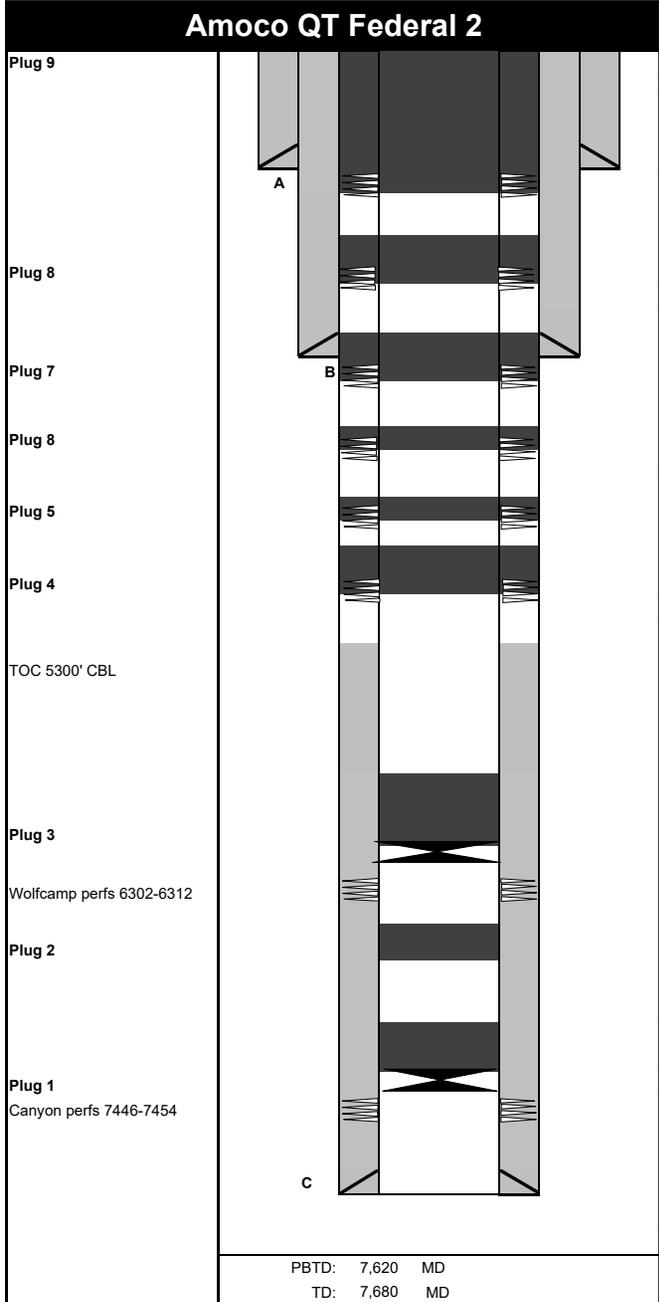
3/29/22 – Perforated at 5111'. Pressured up to 600 psi for 10 min, good. Sent Terry Cartwright picture of gauge with psi. Will drop down 50' and spot cement. Spotted a 40 sx Class C cement plug from 5179'-4802', tagged. Terry Cartwright witnessed tag.

3/30/22 - Perforated at 3817'. Pressured up to 600 psi then would drop off to 100 psi, tried 3 times with same result. Terry Cartwright witnessed test. Decided to drop down 50' and spot cement. Spotted a 45 sx Class C cement plug from 3867'-3575', tagged. Terry Cartwright witnessed tag. Perforated at 1810'. Squeezed with 35 sx Class C cement from 1810'-1600', tagged.

3/31/22 – Perforated at 1435'. Squeezed with 35 sx Class C cement from 1435'-1312', tagged. Perforated at 810'. Squeezed with 30 sx Class C cement from 810'-675', tagged.

4/1/22 – Perforated at 435'. Squeezed with 110 sx Class C cement from 435' and circulated up to surface. Terry Cartwright with BLM verified cement to surface by picture.

4/8/22 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**



Sec-TWN-RNG: 29-19S-24E		API: 30-015-25367							
FOOTAGES: 660' FSL & 660' FEL		GL: 3790							
		KB:							
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	17 1/2	13 3/8	54.5	J-55	0	319	200	Sqz job	
B	12 1/4	8 5/8	24	J-55	0	1,385	595	1" to surf	
C	7 7/8	5 1/2	17	J-55	0	7,680	770	5300	CBL
FORMATION TOPS									
	Formation	Top		Formation	Top				
	San Andres	810							
	Abo	3767							
	Wolfcamp	5061							
	Cisco	6586							
	Canyon	7394							
TUBING DETAIL									
#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft):	Top (ftKB):	Btm (ftKB):
		2 7/8 tbg & pkr @ 6240							
#	sx	Class	Top	Bottom	Tag	Notes			
1	25	C	7141	7370	Y	CIBP			
2	30	C	6340	6636	N				
3	35	C	5800	6252	Y	CIBP			
4	40	C	4802	5179	Y	Perforate			
5	45	C	3575	3867	Y	Perforate			
6	35	C	1600	1810	Y	Perforate			
7	35	C	1312	1435	Y	Perforate			
8	30	C	675	810	Y	Perforate			
9	110	C	0	435	N	Perforate			
Perforation Detail									
	Formation	Top	Bottom	Treatment					
A	Canyon	7,446	7,454	w/1500 gals DS-30 acid, 15 ball sealers + N2					
B	Wolfcamp	6,302	6,312	w/1500 gals 15% acid + N2. Westpad A 15000 gals 15% retarder acid					
5/3/22									

PBTD: 7,620 MD
 TD: 7,680 MD

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 103579

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 103579
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/9/2022