eceined by Opy Po Apple Place Bistace 8	State of fiew Mexico	Form C-103 of 6
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-025-29891
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19552
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs G/SA Unit
PROPOSALS.)	<u> </u>	9 Well Number 200
1. Type of Well: Oil Well  2. Name of Operator	Gas Well Other TEMPORARILY ABANE	9. OGRID Number
OCCIDENTAL PERMIAN LTD		157984
3. Address of Operator	7040	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 7	<sup>7</sup> 210	Hobbs; Grayburg - San Andres
4. Well Location Unit Letter C	1425 feet from the North line	and 1480 feet from the West line
Section 4	Township 198 Range 38E	NMPM County LEA
Section .	11. Elevation (Show whether DR, RKB, RT,	J
	3635' GL	
12. Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMEN	ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	I	TA 🕝
	<u> </u>	tails, and give pertinent dates, including estimated date
	vork). SEE RULE 19.15.7.14 NMAC. For Mul	tiple Completions: Attach wellbore diagram of
proposed completion or re	completion.	
See performed procedure, WBD, and I	AIT attached.	
		EINAL TA STATUS EVTENSION
	Appro	FINAL TA STATUS- EXTENSION 3/15/25
		eeds to be PLUGGED OR RETURNED
	to PR(	DDUCTION .
	BY TH	E DATE STATED ABOVE: X +.
		_ /c / :
Spud Date: 3/11/2022	Rig Release Date: 3/15	5/2022
I hereby certify that the information	a above is true and complete to the best of my ki	nowledge and belief.
<b>7</b>	M . 1	4/0/0000
SIGNATURE Komili	Mathew TITLE Regulatory Adv	risor DATE 4/6/2022
Type or print name Roni Mathe	E-mail address: roni_ma	thew@oxy.com PHONE: 713.215.7827
For State Use Only		
ADDDOVED DV.	FortnerTITLE_ Compliance	Officer A DATE 5/20/22
APPROVED BY: Yeary Conditions of Approval	Tudde 14 IIILE COMMISSION	VERMEN III DATE, 3/40/44

**SHU 220** 

API #: 30-025-29891

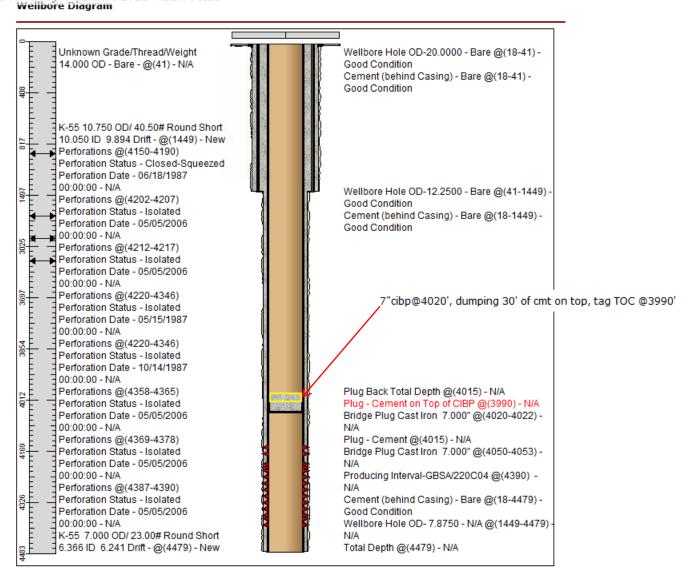
## **Temp Abandon – Procedure Performed**

3/11/22 - mipu, mi equipment, rupu, csg had 350psi, bled csg off, l&t csg to 500psi which lost 100psi in 15mins, rupu, ru equipment, and sion.

3/12/22- Check psi- Csg 150 psi, bleed off- BOP function Test, NDWH, NU BOP- RU floor & Tongs- RIH PU 7" Arrow set pkr & 124 jts 2 7/8 WS- Tag Cmt @4025'- LD 1 jt- Set PRK @4010'- Test Tbg to 1000 psi, Lost 75 psi in 15 min- Test Csg to 700 psi, Good- Release Pkr- Pooh w/ 123 jts 2 7/8 Tbg LD 7" PKR- SION

3/14/22 - csg had 100psi, bled psi off, rih w/7"cibp, 10jts, mixed 5sxs of cmt, dumped insided tbg, cont rih w/116jts, set 7"cibp@4020', stung out of cibp dumping 30' of cmt on top of cibp, pooh w/121, removed, perf sub, and mst tool. Rih w/122jts, tagging TOC @3990', circ well w/200bbls of 10#pkr fluid, l&t csg to 650psi which held, pooh laying down 122jts, rd workfloor, ndbop, nuwh, and sion.

3/15/22 - ran MIT on the csg for the NMOCD which passed, rdpu, rd equipment.



# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

STREET, BURNING TO LIKE YOU

BRADENHEAD TEST REPORT

rator Name	API Number 025-29891	<del></del>
Property Name	Well No. # 220	
<sup>2</sup> Surface Location		
Feet from N.S.Line Feet From 1425 N 1480		ounty M
Well Status		
		E

# **OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0	/	,	0	100
Flow Characteristics		/	1		TO CIN
Puff	YIN	Y/3	YIN	Y/N	CO2
Steady Flow	YKN	Y // N	YIN	YIN	WTR
Surges	YIN	y/ N	y/N	Y(N)	GAS
Down to nothing	(V) N	Y/N	/Y / N	N (Y)	T) pe of Flaid Injected for
Gas or Oil	YW	Y/N	Y/N	YN	Waterflynd if applies
Water	Y(N)	Y/N	Y/N	Y/N)	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

The dwell

Well

Signature		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title		Re-test ///	
E-mail Address:		MIN MIN	
Date:	Phone.	Jake	
	Winess: Lary folonson		

Released to Imaging: 5/20/2022 2:45:08 PM

INSTRUCTIONS ON BACK OF THIS FORM

Received by OCD: 4/6/2022 9:22:38 AM

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 96378

### **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	96378
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	5/20/2022