

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28544
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 171
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator
Occidental Permian LTD.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location

Unit Letter D : 710 feet from the NORTH line and 640 feet from the WEST line
 Section 9 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐ Liner/RTI ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 5/5/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/23/22
 Conditions of Approval:

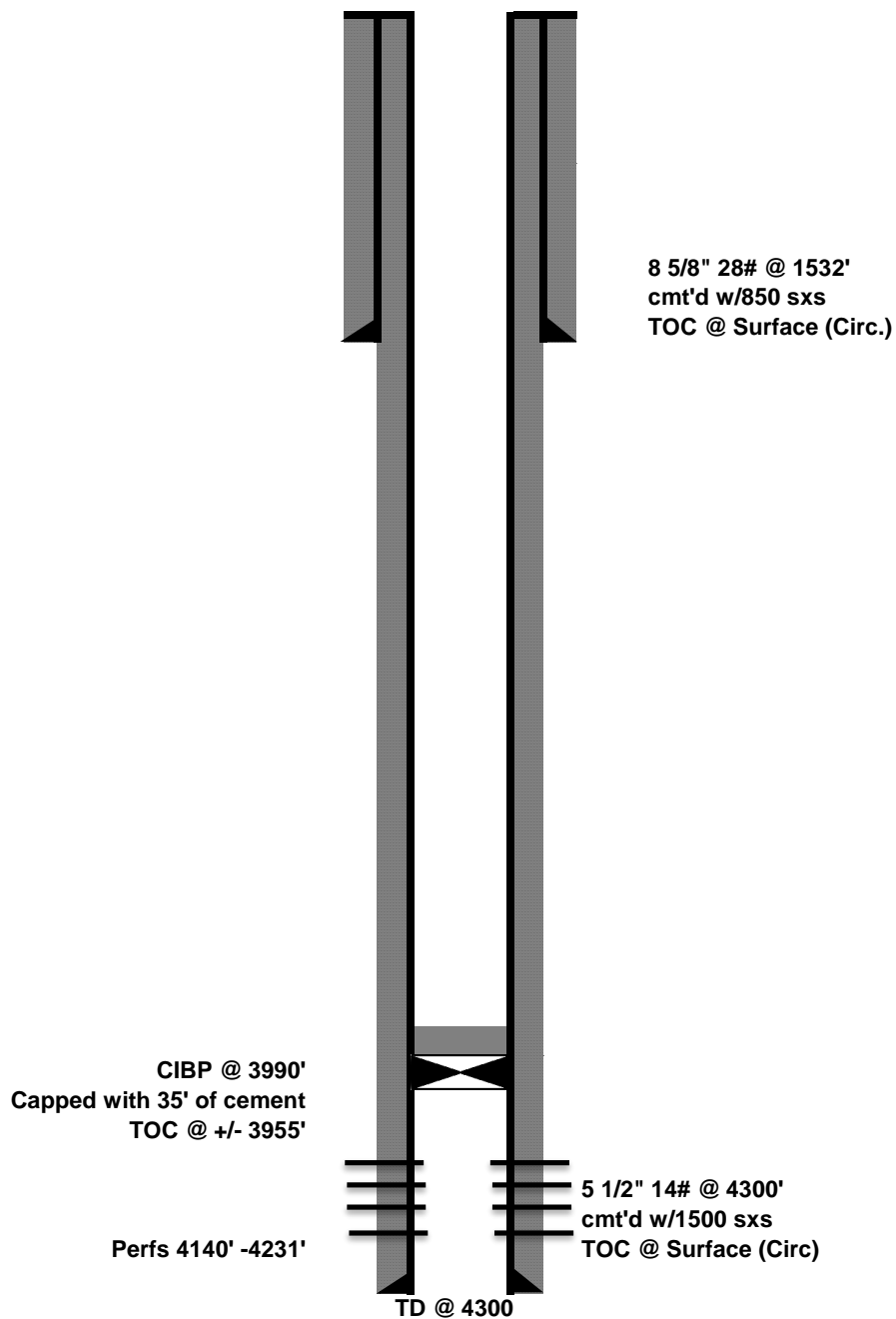
SHU 171 (API#: 30-025-28544)

Operation:

- MIRU PU
- ND WH – NU BOP
- RIH with RBP and set it @ +/- 1000', cap it with 5 ft of sand,
- ND BOP – NU WH,
- RD MOPU
- Complete wellhead change
- MIRU PU
- ND WH – NU BOP
- PU RIH w/ 4-3/4" bit, tag PBTD @ 3955, CO cement CIBP and CO to TD +/- 4300', POOH w/ bit
- RIH w/ CICR and set @ 3990'
- RU Cement truck and cement sqz existing perf interval, RD Cementing trucks
- RIH with 4-3/4" bit, and DO Cement/CICR and Cement to TD +/- 4300' POOH with bit
- RIH with 4" liner from 3800' to 4300' (500' partial liner).
- RU Cement truck and cement liner in place, RD Cementing trucks
- RIH with 4-3/4" bit and CO to TOL @ +/- 3800' Test liner top and POOH w/ bit
- RIH with 3-1/8" bit and CO to TD ~ 4300' test liner and POOH with bit
- RU WL perforating unit and Perf as following:
- 4150' – 4160', 4190' – 4200', 4210' – 4220', 4230' – 4240', 4250' – 4260', 4270' – 4280', 4290' – 4300' (4JSPF)
- POOH and LD WL
- RIH with PPI Tool and acid stim new perms w/ ~ 4000 gal of 15% HCL NEFE, POOH and PPI tool
- RIH with Injection packer and set @ ~ 4100'
- Circulate packer fluid, POOH with WS
- RIH with douline injection tubing, latch into packer.
- ND BOP – NU WH,
- Retrieve BP
- Run MIT for NMOC
- Stablish injection rate
- RD MOPU
- Place well in service

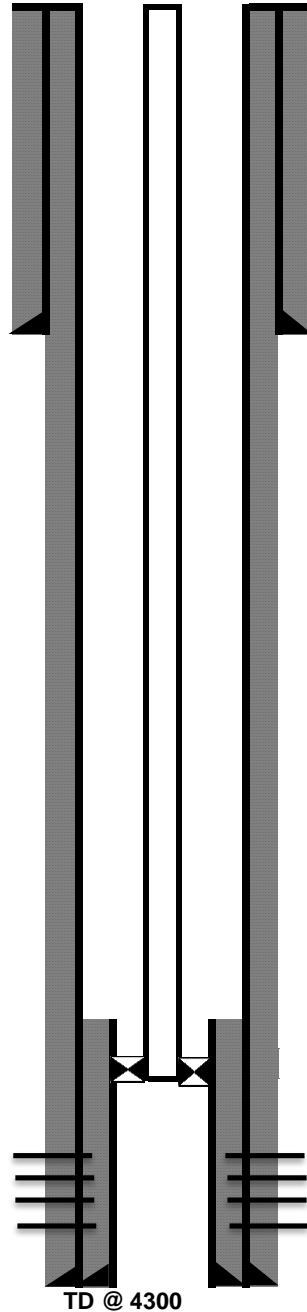


SHU 171
API# 30-025-28544
TWN 19-S; RNG 38-E





SHU 171
API# 30-025-28544
TWN 19-S; RNG 38-E



8 5/8" 28# @ 1532'
cmt'd w/850 sxs
TOC @ Surface (Circ.)

Perfs: 4150' – 4160', 4190' – 4200', 4210' –
4220', 4230' – 4240', 4250' – 4260', 4270' –
4280', 4290' – 4300'

5 1/2" 14# @ 4300'
cmt'd w/1500 sxs
TOC @ Surface (Circ)

4" 10.8# L-80 from 3800' to 4300'

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Santa Fe, NM 87505

CONDITIONS

Action 104249

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 104249
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT.	5/23/2022