

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03916
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 55
9. OGRID Number 241333
10. Pool name or Wildcat Lovington, Upper San Andres, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3906

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator CHEVRON MIDCONTINENT. L.P.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 8 Township 17S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB [] PNR
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/2022 MIRU Sunset 33. Bled down all strings. Pressure test tubing, began circulation through casing. Unseat pump.
3/17/2022 POOH with rods and pump. Kill casing, N/U BOPE. Release tubing anchor, POOH with tubing and lay down anchor.
3/18/2022 Set 5-1/2" CIBP at 4630'. Tag CIBP with tubing string. Circulate and test casing. Spot 100 sacks Class C cement from 4640' to 3677' (3500' tag depth)
3/21/2022 Test casing to 1000 psi for 15 minutes - good. Spot MLF to 3065'. Perforate at 3065', unable to get injection (1000 psi). Kerry Fortner approved 25 sack spot.
Spot 25 sacks Class C cement from 3115' to 2875' (tag depth 2780')
3/22/2022 Spot 125 sacks Class C cement from 2087' to 1544' (1539' tag depth). Bubble test failed on intermediate casing. 1000 psi casing pressure test - good.
Cut production casing at 905'. N/D BOPE, N/U B1 flange, dig out around well head.
3/23/2022 N/U 9" BOPE, pressure test same. L/D 27 joints 5-1/2" casing from 905'. Injected 1.5 bpm at 800 psi into intermediate casing.
3/24/2022 Spot 60 sacks Class C cement from 955' to 699' across casing stub. Achieve passing bubble test on intermediate casing.
Tag at 684'. Perforate at 273', circulate to surface. N/D BOPE
and N/U tree. Mix and circulate 180 sacks Class C cement from 273' to surface with good returns to surface.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 4/18/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/23/22
Conditions of Approval (if any):



EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 055	Field Name Lovington	Lease West Lovington Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503916

Basic Well Data

Current RKB Elevation 3,906.00, 12/1/2014	Original RKB Elevation (ft) 3,906.00	Latitude (°) 32° 51' 3.708" N	Longitude (°) 103° 22' 42.312" W
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Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
2/1/2022 07:00	2/1/2022 17:00	PREP	FAC	10.00	
3/16/2022 12:00	3/16/2022 12:15	MOB	MOVEON	0.25	
3/16/2022 12:15	3/18/2022 16:15	ABAN	TBGPULL	23.25	5.38
3/18/2022 16:15	3/22/2022 15:30	ABAN	CMTPLUG	21.25	
3/22/2022 15:30	3/24/2022 13:00	ABAN	CSGPULL	18.00	
3/24/2022 13:00	3/25/2022 08:00	ABAN	CMTPLUG	6.50	
4/12/2022 08:00	4/12/2022 11:00	REST	FAC	3.00	

Rpt # 1 , 2/1/2022

Operations Summary
HSE meeting, hazard hunt, wellhead gas/pressure checks, dig plan reviewed, location line sweep, unload equipment, hand dig around wellhead to expose risers, removed old plumbing, made up new assemblies, installed new risers, painted new valves as per code, backfilled excavation, cleared location of brush and mesquites, load/secured equipment.

Rpt # 2 , 3/16/2022

Operations Summary
Move on Sunset 33. Crew lunch break. JSA and safety meeting, set up musters, sign permits, update whiteboard. Spot in equipment, offload equipment, spot tanks. R/U pump and hard lines. R/U rig and other equipment. Check pressures - 150 psi tubing, 500 psi 5-1/2", 700 psi 8-5/8", 0 psi 13-3/8", bled down all strings. Pressure test tubing, began circulation through casing - fail. R/U work floor and rod equipment. Unseat pump, set back down, and secure location for night.

Rpt # 3 , 3/17/2022

Operations Summary
Install rod BOPE, function test, POOH L/D rods and pump, kill casing, N/D, N/U BOPE, test BOPE with chart recorder, R/U floor and tbq equipment, release TAC, POOH L/D tbq and TAC

Rpt # 4 , 3/18/2022

Operations Summary
Continue L/D tbq string, RIH w/ 5.5" CIBP, set @ 4630', POOH R/D WL. Move pipe and tally work string. RIH w/ tbq, tag CIBP, circulate and test casing, spot cement, pull high

Rpt # 5 , 3/21/2022

Operations Summary
Tag TOC 3500', test casing to 1000-psi for 15-minutes, test good, spot MLF T 3065, perf @ 3065', unable to get injection, casing pressured up to 1000-psi and holding, Kerry Forner approved spotting 25-sks across perms, perf @ 2087' injection rate 2-bpm @ 35-psi, RIH with tubing T/ 3115', pump 20-bbls 10-ppg MLF, spot 25-sks class C F/ 3115' T/ 2875', POOH 60-joints, tail @ 1237', SWI WOC over night

Rpt # 6 , 3/22/2022

Operations Summary
Tag TOC 2780', L/D tubing T/ 1269', squeeze 125-sks class C, WOC tag, bubble test failed on intermediate, test casing to 1000-psi for 15-minutes, passed. cut casing @ 905', brake circulation thru cut confirmed. R/D floor, N/D BOPE, N/U B1 flange, dig out around well head.

Rpt # 7 , 3/23/2022

Operations Summary
JSA and safety meeting. Check pressures, 0 psi all strings, surface string still passing a bubble test. N/D wellhead. Change bails, pick up spear. Pull casing up w/ 13 K (string weight). Release hangar, land back down. N/U 9" BOP. Pressure test BOP 250 psi 5 minutes, 1200 psi 10 minutes, held good. R/U workfloor, hand rails, and R/U casing equipment. L/D 27 jts 5-1/2" 14# casing. First joints dragged 80K but eventually broke free. R/D casing crew. Attempt pressure test, injected 1.5 bpm @ 800 psi. TIH 31 jts 2-3/8" EOT @ 955'. Secure well for night. Shut down due to wind.

Rpt # 8 , 3/24/2022

Operations Summary
JSA and safety meeting. Check pressures - 0 psi all strings, slight puff on 8-5/8". Bubble test fail on intermediate, pass on surface. Mix and spot 60 sx class C 1.32 yield 14.8 ppg cement w/ 2% cc @ 955'-699'. TOH 30 jts. WOC. Bubble test intermediate, pass bubble test. TIH, tag TOC @ 684'. R/U wireline and make up 4 spf DP. RIH, perf @ 273'. R/D wireline. Establish circulation through to intermediate string, circulate out oil. Crew lunch break. R/D tubing equipment and work floor. N/D 9" BOP. N/U tree. Mix and circulate 180 sx class C 1.32 yield 14.8 ppg cement @273'-0' w/ good returns to surface. Secure well for night. R/D equipment and update NMOCD and Hayes.

Rpt # 9 , 3/25/2022

Operations Summary
JSA and safety meeting. R/D cement equipment and pump. Move out.

Rpt # 10 , 4/12/2022

Operations Summary
HSE meeting, wellhead gas/pressure checks, performed location line sweep, unload equipment, removed recycable parts, excavated/cut anchors, unearthed an abandoned fiberglass line, Hobbs/operations came & verified line was abandoned, excavated bell hole around wellhead, built access ramp, rigged up oscillating saw, cut wellhead, removed saw from hole, toppled/removed wellhead from excavation, installed well marking pole, backfilled excavation, load/secured equipment, location is restored.

West Lovington Unit No. 55 As Plugged Wellbore Diagram

Created: 04/10/13	By: PTB	Well #: 55	St. Lse: _____
Updated: _____	By: _____	API: 30-025-03916	_____
Lease: West Lovington Unit	_____	Unit Ltr.: F	Section: 8
Field: Lovington (San Andres)	_____	TSHR/Rng: 17S / 36E	_____
Surf. Loc.: 1980' FNL & 1980' FWL	_____	Unit Ltr.: _____	Section: _____
Bot. Loc.: _____	_____	TSHR/Rng: _____	_____
County: Lea	St.: NM	Directions: Buckeye, NM	_____
Status: Producer	_____	Chevno: FA5063	_____

Surface Casing

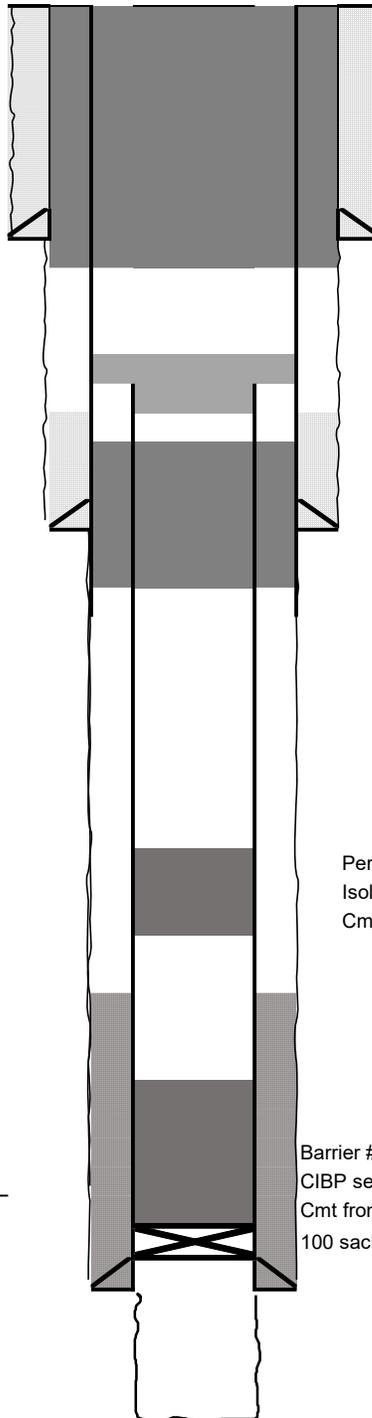
Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 223'
 Sxs Cmt: 250
 Circulate: Yes
 TOC: Surface
 Hole Size: 16"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 1960'
 Sxs Cmt: 200
 Circulate: No
 TOC: 1458' @ 60% effy
 Hole Size: 11-1/2"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4730'
 Sxs Cmt: 200
 TOC: 3182' calc @ 60% effy
 Hole Size: 7"



KB: _____
 DF: 3906'
 GL: _____
 Ini. Spud: 03/28/45
 Ini. Comp.: 04/27/45

Perf DP @
 Surface Shoe,
 Fresh Water Zone +/- 100'
 Cmt from 273' to Surface
 180 sacks Class C cement

Cut & pull 5-1/2" from 905'
 Cmt from 955' to 684' tag depth
 60 sacks Class C cement

Isolate Salt Top, Rustler
 Intermediate Shoe
 Perf @ 2087'
 Cmt from 2087' to 1539' tag depth
 125 sacks Class C cement

Perf @ 3065' - no injection
 Isolate Yates, Salt Bottom,
 Cmt from 3115' to 2780' (tag depth)

Barrier #1: Isolate San Andres, Grayburg, Queen
 CIBP set at 4630'
 Cmt from 4630' to 3500' tag depth
 100 sacks Class C cement

Open Hole: 4730'-5150'

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COMMENTS
 Action 99262

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 99262
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/24/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	5/23/2022