

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Grand Banks Energy Company 10 Desta Drive, Suite 300-E Midland, Texas 79705		² OGRID Number 155471	
		³ Reason for Filing Code/ Effective Date RC 07/01/2019	
⁴ API Number 30 - 025-00384	⁵ Pool Name WC-025 G-01 S163211L; San Andres		⁶ Pool Code 98178
⁷ Property Code 19372	⁸ Property Name Anderson Ranch Unit		⁹ Well Number 002

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	11	16S	32	E	660	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holley Frontier Refining & Marketing	O
005097	Conoco Production 10 Desta Dr. Ste 100 W Midland, TX 79705	G

IV. Well Completion Data

²¹ Spud Date 05/11/1953	²² Ready Date 07/09/2019	²³ TD 13700	²⁴ PBTD 5000	²⁵ Perforations 4617-4757	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
		13.375	556		500
		9.625	4214		4400
		5.50	13700		1675

V. Well Test Data

³¹ Date New Oil 7/13/2019	³² Gas Delivery Date	³³ Test Date 07/09/2019	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 500
³⁷ Choke Size	³⁸ Oil 3	³⁹ Water 200	⁴⁰ Gas 0		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Socorro Hendry</i> Printed name: Socorro Hendry Title: Regulatory Analyst E-mail Address: shendry@cambrianmgmt.com Date: 02/23/2022	Phone: 432-620-9181	OIL CONSERVATION DIVISION	
	Approved by: <i>PATRICIA MARTINEZ</i>		
	Title: <i>PETROLEUM SPECIALIST</i>		
	Approval Date: <i>5/26/2022</i>		

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-00384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	E-3633
7. Lease Name or Unit Agreement Name	Anderson Ranch Unit
8. Well Number	002
9. OGRID Number	155471
10. Pool name or Wildcat	WC-025 G-001 S16321IL: San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Grand Banks Energy Company	
3. Address of Operator 10 Desta Drive, Suite 300-E Midland, Texas 79705	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>11</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4329 GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We performed a fracture job with a hybrid frac using 61,000# 20/40 sand. This well was a Wolfcamp producer prior to being plugged back to 5000' with 50' of cement on plug, on 3/19/2019. We performed an interval from 4617-4757 and acidized and evaluated for fracture stimulation. The frac per the following procedure:

- 1 MIRU 2 frac tanks filled with fresh water and biocide
- 2 MIRU WSU
- 3 Pull rods and pump (pump is new so a visual and function test will be sufficient)
- 4 ND WH NU BOP
- 5 Release TAC POOH with tbq
- 6 PU treating pk for 5 1/2" 17# cag. Hydrotest in hole to 6500 psi to 4400
- 7 Frac per Cudd recommendation 2JSPF @ 4617, 4626, 4636, 4637, 4650, 4665, 4700, 4712, 4720, 4737, 4754, 4757 (24 shots)
- 8 Flow back as necessary
- 9 PU MJ Perf sub SN 6 jt TAC and Tbg. TIH to SN depth of 4600'; set TAC
- 10 ND BOP NU Wellhead
- 11 PU 2 1/2x1 1/2x20 BNC BHD pump, MCS, 10 1.5 SB's, 2350' 3/4 KD Rods, 2000' 7/8 KD rods
- 12 Install polish rod and stuffing box
- 13 RWTP
- 14 RDMO

Spud Date: 05/03/1953

Rig Release Date: 03/22/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Socorro Hendry TITLE Regulatory Analyst DATE 02/23/2022

Type or print name Socorro Hendry E-mail address: shendry@Cambrianmgmt.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-00384		
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No. E-3633		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____								5. Lease Name or Unit Agreement Name Anderson Ranch Unit		
8. Name of Operator Grand Banks Energy Company						9. OGRID 155471				
10. Address of Operator 10 Desta Drive, Suite 300-E Midland, Texas 79705						11. Pool name or Wildcat WC-025 G-001 S16321IL: San Andres				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	11	16S	32E		660	N	1980	W	Lea
BH:										
13. Date Spudded 05/11/1953	14. Date T.D. Reached 07/02/2019		15. Date Rig Released 07/02/2019		16. Date Completed (Ready to Produce) 07/09/2019			17. Elevations (DF and RKB, RT, GR, etc.) 4329		
18. Total Measured Depth of Well 13700			19. Plug Back Measured Depth 5000		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GAMMA-RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4617-4757 SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48		556		17.50		500sx		0
9.625		40		4214		12.250		4400sx		0
5.50		17		13700		7.375		1675sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production 07/13/2019		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING					Well Status (<i>Prod. or Shut-in</i>) SI			
Date of Test 07/09/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 200	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Socorro Hendry</i>			Printed Name Socorro Hendry		Title Regulatory Analyst			Date 02/28/2022		
E-mail Address shendry@cambrianmgmt.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

[illegible]

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District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 111044

ACKNOWLEDGMENTS

Operator: GRAND BANKS ENERGY CO 10 Desta Drive Midland, TX 79705	OGRID: 155471
	Action Number: 111044
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 111044

CONDITIONS

Operator: GRAND BANKS ENERGY CO 10 Desta Drive Midland, TX 79705	OGRID: 155471
	Action Number: 111044
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/26/2022