**Page 1 of 7** Form C-104

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

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☐ AMENDED REPORT Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Adda Grand Banks Energy Com	pany	<sup>2</sup> OGRID Numb 155471	er		
10 Desta Drive, Suite 300- Midland, Texas 79705		<sup>3</sup> Reason for Filing Code/ Effective Date RC 07/01/2019			
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code		
<b>30 - 0</b> 25-00384	WC-025 G-01 S163211L; San Andres	98178			
<sup>7</sup> Property Code 19372	<sup>8</sup> <b>Property Name</b> Anderson Ranch Unit		<sup>9</sup> Well Number 002		

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
С	11	16S	32	E	660	NORTH	1980	WEST	LEA

11 Bottom Hole Location

UL or lot	no. Sectio	n Township	Range	Lot Idn	Feet from the	n the North/South line		line Feet from the		Feet from the   East/West line	
12 Lse Co	de 13 Pro	lucing Method Code		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
278421	Hallay Frantiar Defining & Marketing	0
	Holley Frontier Refining & Marketing	
005097	Conoco Production 10 Desta Dr. Ste 100 W	G
	Midland, TX 79705	

**IV. Well Completion Data** 

TV. VVCII COI									
<sup>21</sup> Spud Date	<sup>22</sup> Re	eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perfor	rations	<sup>26</sup> <b>DHC, MC</b>		
05/11/1953	07/09/20	19	13700	5000	4617-4757	•			
<sup>27</sup> Hole Siz	ze	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement			
		13.375		556		500			
		9.625		4214		4400			
		5.50		13700		1675			

V. Well Test Data

21		22 —	24	35	26 ~ -			
31 Date New Oil	32 Gas Delivery Date	33 Test Date	<sup>34</sup> Test Length	35 Tbg. Pressure	sure 36 Csg. Pressure			
7/13/2019		07/09/2019	24	500				
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method			
	3	200	0					
been complied with	at the rules of the Oil Cons and that the information gi of my knowledge and beli	ven above is true and	OIL CO	ONSERVATION DIVI	SION			
Signature: Socorro Hono	,		Approved by:  PATRICIA MARTINEZ					
Printed name: Socorro Hendry	J		Title: PETROLEUM SPECIALIST					
Title: Regulatory Analyst			Approval Date: 5/26/2022					
E-mail Address: shendry@cambrianmgr	nt.com							
Date: 02/23/2022	Phone: 432-620-9181							

ecgived by OCP: 5/26/2022 10:03:3 Office	7 AM State of New Me	xico	Form C-103 <sup>2</sup>
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources WELL AF	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			<sup>1 NO.</sup> 30-025-00384
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5 Indicat	e Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	31.	ATE 🔽 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	3. State 3	oil & Gas Lease No.
87505		E-3633	
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU		Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIO	CATION FOR PERMIT" (FORM C-101) FO		n Ranch Unit
PROPOSALS.) 1. Type of Well: Oil Well   ✓	Gas Well  Other		umber 002
2. Name of Operator	Gas well Guiei	9. OGRII	
Grand Banks Energy Company		155471	
3. Address of Operator 10 Desta Midland,	Drive, Suite 300-E Texas 79705		name or Wildcat G-001 S16321IL: San Andres
4. Well Location		4000	101
Unit Letter C:	660 feet from the North		feet from the West line
Section 11		315° JZE 11111111	Lea County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	
	4329 GR		
12. Check A	Appropriate Box to Indicate N	ature of Notice, Report or	Other Data
NOTICE OF IN	TENTION TO:	SUBSECUEN	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	IX ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS ☐	COMMENCE DRILLING OPN	S. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:	П
	leted operations. (Clearly state all p		
	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Completions: A	Attach wellbore diagram of
proposed completion or rec	ompletion. lybrid frac using 61,000# 20/40 sand.  Th	nis well was a Wolfcamp producer p	rior to being plugged back to 5000'
with 50' of cement on plug, on 3/19/2	2019. We performed an interval from 46	17-4757 and acidized and evaluated	for fracture stimulation. The frac
per the following procedure:  1 MIRU 2 frac tanks filled with fresh	ı water and biocide		
<ul><li>2 MIRU WSU</li><li>3 Pull rods and pump (pump is new</li></ul>	v so a visual and function test will be suff	icient)	
4 ND WH NU BOP 5 Release TAC POOH with tbg			
6 PU treating pkr for 5 1/2" 17# cac	y. Hydrotest in hole to 6500 psi to 4400 2JSPF @ 4617, 4626, 4636, 4637, 4650	4665 4700 4712 4720 4737 475	54 4757 (24 shots)
8 Flow back as necessary	Tbg. TIH to SN depth of 4600'; set TAC	1000, 1100, 1112, 1120, 1101, 110	51, 1767 (£16116t6)
10 ND BOP NU Wellhead			
12 Install polish rod and stuffing box	mp, MCS, 10 1.5 SB's, 2350' 3/4 KD Roo	ls, 2000 <sup>-</sup> 7/8 KD rods	
13 RWTP 14 RDMO			
Spud Date: 05/03/1953	Rig Release Da	to	
Spud Date.	Kig Kelease Da	03/22/2019	
I hereby certify that the information	above is true and complete to the be	est of my knowledge and belief.	_
SIGNATURE SACAMA HO	ndru <sub>TITLE</sub> Regul	atory Analyst	DATE 02/23/2022
SIGNATURE Socorro Her Type or print name Socorro Her	ndr.		
Type or print name Socorro Her For State Use Only	E-mail address	shendry@cambrianmgmt.com	PHONE: 432-620-9181
APPROVED BY:	TITLE_		DATE
Conditions of Approval (if any):			

Description	Submit To Approp. Two Copies	riate Distri	ct Off	ice	:03:3			State of Ne						Form C-105						
Delication   Division   1220 South St. Francis Dr.   Sant Fr. NM 87505   Sant Fr. N	1625 N. French Dr	., Hobbs, N	NM 88	3240		Ene	ergy, l	Minerals and	l Na	atural	l Re	esources	•							
1205 St. Times De. Saud Taxon Rd. James 200 South St. Francis Dr.	811 S. First St., Ar	tesia, NM	88210	)			Oil	Conservat	ion	Div	isir	าท		30-025-00384						
	1000 Rio Brazos R	d., Aztec,	NM 8′	7410																
R. Rease for failing:   COMPLETION REPORT (Fill in boxes #1 through #51 for State and Fee wells only)   OFFI   C.144 CLOSURe ATTACHMENT (Fill in boxes #1 through #9. #15 Dure Rig Released and #92 and/or #83. stated this and the plate to the C-144 closure report in accordance with 1915.17.13.K NMAC/   Type of Completion:   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   Type of Completion:   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   Type of Completion:   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   Type of Completion:   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   OPE   C.144 closure report in accordance with 1915.17.13.K NMAC/   OPE   O		Dr., Santa	Fe, N	IM 87505				Santa Fe, N	ΙM	8750	)5									
COMPLETION REPORT ("Fill in boxes #1 through #31 for State and Tee wells only)			LE.	TION (	OR F	RECC	MPL	ETION REI	POI	RT A	NE	) LOG								
COMPLETION REPORT CHILD HORSE # Horosph #31 for State and Pice wells only)	4. Reason for fil	ing:												<ol><li>Lease Name</li><li>Andersor</li></ol>	e or U n Ra	Jnit Agre Inch U	ement N <b>nit</b>	lame		
#33.3 tesh this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)   Top of Completion:   OPERATE   DEPTINING   PLUGIBACK   DIFFERINT RISERVOR   OTHER	☐ COMPLET	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)																		
NEW WELL   WORKOVER   DEPTINED   DEPTINED   DEPTINED   DEPTINED   SAME   DEPTINED   DE	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								002											
11. Pool Tanker of Wildcat	□ NEW	WELL [	□w	ORKOVI	ER 🔲	DEEPE	ENING	□PLUGBACK		DIFFI	ERE	NT RESERV	OIR	C OTHER_						
11. Pool Tanker of Wildcat	8. Name of Oper	ator Gra	and	Banks	Ene	ergy C	Comp	any						9. OGRID 15	5547	71				
Part	10. Address of O	perator <sub>1</sub>	0 D	esta D	rive,	Suite	300	-E						11. Pool name	or W	ildcat	21IL: S	San And	res	
Surface   C	12 Location				эхаэ			Range	Lot			Feet from th	ne	N/S Line	Feet	t from the	e E/W	Line	County	
13. Date Spudded		С		11								660		N	198	30	W		·	
OS/11/1953   O7/02/2019   O7/02/2019   O7/02/2019   O7/02/2019   RT, GR, ex. 2.14_209	BH:																			
13700   5000   Yes   GAMMA-RAY	05/11/1953	07/0	)2/2	019	hed	07/	02/20	19			07	//09/2019				1	RT, GR,	etc.)432	9	
23.	13700	_				500	0		th				ona	l Survey Made?	•			ric and O	her Logs Run	
CASING SIZE																				
13.375									CORR			DV 11 1 11 11 11 11 11 11 11 11 11 11 11								
9.625 40 4214 12.250 4400sx 0 5.50 17 13700 7.375 1675sx 0  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  Production Method (Flowing, gas lift, pumping - Size and type pump)  O7/13/2019  Production Method (Flowing, gas lift, pumping - Size and type pump)  O7/13/2019  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test O7/09/2019  AMOUNT AND KIND MATERIAL USED  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date of Test O7/09/2019  Date of Test O7/09/2019  Date of Test O7/09/2019  AMOUNT AND KIND MATERIAL USED  O		ZE		WEIGHT	LB./I	1.		DEPTH SET		17 50		DLE SIZE			G RE	CORD		MOUNT	PULLED	
S.50																	_			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date First Production  O7/13/2019  Date of Test O7/09/2019  PUMPING  Production Method (Flowing, gas lift, pumping - Size and type pump)  PUMPING  Production Method (Flowing, gas lift, pumping - Size and type pump)  O7/09/2019  PUMPING  Production Method (Flowing, gas lift, pumping - Size and type pump)  O8 Size MCF Water - Bbl.  Oil Gas - Oil Ratio  O 200  Gas - Oil Ratio  Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Press.  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD83  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Socorro Hendry  Title Regulatory Analyst  Date 02/28/2022	5.50		17				13700			7.375	5						0			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  28. PRODUCTION  Date First Production  O7/13/2019  Date of Test O7/09/2019  PUMPING  Production Method (Flowing, gas lift, pumping - Size and type pump)  PUMPING  Production Method (Flowing, gas lift, pumping - Size and type pump)  O7/09/2019  PUMPING  Production Method (Flowing, gas lift, pumping - Size and type pump)  O8 Size MCF Water - Bbl.  Oil Gas - Oil Ratio  O 200  Gas - Oil Ratio  Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Press.  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD83  Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name  Socorro Hendry  Title Regulatory Analyst  Date 02/28/2022																				
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28.  PRODUCTION  Date First Production O7/13/2019  Date of Test O7/09/2019  Plow Tubing Press.  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Date of Test O7/09/2019  Press.  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:  Latitude  Latitude  Longitude  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Socorro Hendry  Title Regulatory Analyst  Date 02/28/2022		TOP			ВОТ	TOM	LIM		ENT	SCI	REE	N		<u> </u>			PACK	ER SET		
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28.  PRODUCTION  Date First Production	26. Perforation	record (1	nterv	ai, size, a	na nun	nber)							FK							
Date First Production 07/13/2019  Pumping Pumping Pumping Pick and type pump Pumping Pumping Pumping Pumping Pick and type pump Pumping Pumping Pumping Pumping Pick and type pump Pick and type pump Pumping Pick and type pump Pumping Pick and type pump Pic										22.		II, IIII, III		11110011111				L COLD		
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Date of Test   Hours Tested   24   Choke Size   Prod'n For   Test Period   3   Qas - MCF   Water - Bbl.   Gas - Oil Ratio   200   200   Coil Gravity - API - (Corr.)    Flow Tubing Press.   Casing Pressure   Calculated 24   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By   31. List Attachments   32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   33. Rig Release Date:   34. If an on-site burial was used at the well, report the exact location of the on-site burial:   Latitude   Longitude   NAD83    I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   Printed   Name   Socorro   Hendry   Title   Regulatory Analyst   Date   02/28/2022				l n	1 (		1 / E/							W 11 C	/D	1 (1				
Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl.   200   Gas - Oil Ratio   O   Oil Gravity - API - (Corr.)    Flow Tubing   Casing Pressure   Calculated 24- Hour Rate   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By      31. List Attachments   33. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   33. Rig Release Date:      34. If an on-site burial was used at the well, report the exact location of the on-site burial:   Latitude   Longitude   NAD83      I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   Printed   Name   Socorro   Hendry   Title   Regulatory Analyst   Date   02/28/2022   D		ZHOH					iou (Fic	wing, gas tiji, pi	ımpır	ig - Siz	ge an	а туре ритр)			(Pro	a. or snu	u-in)			
Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  31. List Attachments  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Socorro Hendry Title Regulatory Analyst Date 02/28/2022		Hour	s Tes					Prod'n For		Oil	- Bb	1	Gas	s - MCF	W	ater - Bb	1.	Gas - C	Dil Ratio	
Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Socorro Hendry Title Regulatory Analyst Date 02/28/2022	07/09/2019	24						Test Period		3				0		200				
31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Socorro Hendry  Title Regulatory Analyst  Date 02/28/2022	_	Casir	ng Pre	essure			24-	Oil - Bbl.		Ī	Gas	- MCF		Water - Bbl.		Oil G	avity - A	API - (Cor	r.)	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Socorro Hendry Title Regulatory Analyst Date 02/28/2022	29. Disposition o	f Gas (So	old, us	sed for fue	el, vent	ed, etc.)									30. 7	Γest Witr	nessed B	y		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Socorro Hendry Title Regulatory Analyst Date 02/28/2022	31. List Attachm	ents																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Socorro Hendry Name Socorro Hendry Title Regulatory Analyst Date 02/28/2022	32. If a temporar	y pit was	used	at the we	ll, attac	ch a plat	with the	e location of the	temp	orary <sub>l</sub>	oit.				33. F	Rig Relea	se Date:			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature Socorro Hendry  Name  Socorro Hendry  Title Regulatory Analyst  Date 02/28/2022	34. If an on-site l	ourial wa	s used	d at the we	ell, rep	ort the e	xact loc	ation of the on-s	ite bu	ırial:										
Signature Socorro Hendry Printed Name Socorro Hendry Title Regulatory Analyst Date 02/28/2022	I hereby certi	fy that i	he i	nformat	ion si	hown c	n hotl		for	n is t	rue	and comple	ete		f mv	knowle	edge av			
$\theta$		-					I	Printed						·	-		age ur			
					0		ngmt.d	com												

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

			SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of w	vater inflow and elevation to which wat	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY DECORD	/A 1 11: 1 1	C	

			LITHOLOGI KECOKD (	Αι	tacii au	umona	n sneet n n	lecessary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 111044

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:	
GRAND BANKS ENERGY CO	155471	
10 Desta Drive	Action Number:	
Midland, TX 79705	111044	
	Action Type:	
	[C-104] Completion Packet (C-104C)	

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 111044

### **CONDITIONS**

Operator:	OGRID:
GRAND BANKS ENERGY CO	155471
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Midland, TX 79705	111044
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

Created By	Condition	Condition Date
plmartine	. None	5/26/2022