<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Received by OCD; 3/25/2022 2::20:57 P.M.

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOGD District Office.

For permanent bits and exceptions submit to the Santa Fe Environmental Bureau office and provide a capy to the appropriate NMOCD 10 bistrict Office 1 10

Pit, Closed-Loop System, Below-Grade Tank, or

Proposed Alternative M	lethod Permit or Closure Plan Applic	ation
Existing BGT Closure of a pit, clo	ubmitted for an existing permitted or non-permitted	ernative method
Instructions: Please submit one application (Form C-	144) per individual pit, closed-loop system, below-grade	tank or alternative request
ease be advised that approval of this request does not relieve the op- avironment. Nor does approval relieve the operator of its responsibility	erator of liability should operations result in pollution of surfility to comply with any other applicable governmental author	ace water, ground water or the rity's rules, regulations or ordinances
Operator: XTO Energy, Inc.		
Address: #382 County Road 3100, Aztec, NM 87410		
Facility or well name:MCADAMS CA C #1F		
API Number: <u>30-045-33406</u>	OCD Permit Number:	
U/L or Qtr/Qtr H Section 05 Township	27N Range 10W County: San Ju	<u> 18n</u>
Center of Proposed Design: Latitude <u>36.6068056</u>		
Surface Owner: 🛛 Federal 🗌 State 🔲 Private 🔲 Tribal Trust		
Pit: Subsection F or G of 19.15.17.11 NMAC		
— — Γemporary: ☐ Drilling ☐ Workover		
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A		
Lined Unlined Liner type: Thicknessmil	□ LLDPF □ HDPF □ PVC □ Other	
String-Reinforced	ELDIE HDIE HVC HOME	
-	Values htt Disconium I	W D
Liner Seams: Welded Factory Other	Volume:bbi_ Dimensions: L	X WX D
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Worko intent)	over or Drilling (Applies to activities which require prior a	approval of a permit or notice of
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off B	ins Other	
Lined Unlined Liner type: Thickness m		
Liner Seams: Welded Factory Other		
biller Scalins. Welded Factory Guier		
Below-grade tank: Subsection I of 19.15.17.11 NMAC		
Volume: 120 bbl Type of fluid: F	roduced Water	_
Tank Construction material: Steel		hut off, no liner
 Secondary containment with leak detection Visible side 		8:21
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒	Other Visible sidewalls, vaulted, automatic high-level si	hut off, no liner
Liner type: Thicknessmil HDPE [PVC Other	
5.		202
Alternative Method:		6/3/2012
Submittal of an exception request is required. Exceptions must	be submitted to the Santa Fe Environmental Bureau offic	e for consideration of approval. 🗽
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Form C-144	Oil Conservation Division	Page 1 of 5
- 9-41-1		110
		used
Submittal of an exception request is required. Exceptions must Form C-144		Relea

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, so	chool, hospital,
institution or church)	•
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet ☑ Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
☐ Screen ☐ Netting ☒ Other Expanded metal or solid vaulted top	
☐ Monthly inspections (If netting or screening is not physically feasible)	
5,	
Signs: Subsection C of 19.15.17.11 NMAC	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
⊠ Signed in compliance with 19.15.3.103 NMAC	
9.	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:	
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental B consideration of approval.	ureau office for
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of	f accentable source
material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the	appropriate district
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to	<i>n of approval.</i> to drying pads or
above-grade tanks associated with a closed-loop system.	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or play	a ☐ Yes ☒ No
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes 🛛 No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
(Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	⊠ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock	☐ Yes ☑ No
watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☑ No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	
Within 500 feet of a wetland.	☐ Yes ⊠ No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ 1¾
Within an unstable area.	
Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☒ 1\frac{1}{10}
Society; Topographic map	7 22 1
Within a 100-year floodplain FEMA map Form C-144 Oil Conservation Division Page	☐ Yes ⊠ 1
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Form C-144 Oil Conservation Division Page	2 of 5
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	rade Tanks Permit Application Attachment Checklist: be attached to the application. Please indicate, by a check	
 ⊠ Hydrogeologic Report (Below-grade Tanks) □ Hydrogeologic Data (Temporary and Emerging Siting Criteria Compliance Demonstrations ⊠ Design Plan - based upon the appropriate recommondations ⊠ Operating and Maintenance Plan - based upon the state of the sta) - based upon the requirements of Paragraph (4) of Subsection (2) - based upon the requirements of Paragraph (2) - based upon the appropriate requirements of 19.15.17.10 quirements of 19.15.17.11 NMAC on the appropriate requirements of 19.15.17.12 NMAC ough 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 NMAC	of Subsection B of 19.15.17.9 NMAC NMAC
	design) API Number: or I	Permit Number:
	hment Checklist: Subsection B of 19.15.17.9 NMAC	
attached. Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate re Operating and Maintenance Plan - based up	r on-site closure) - based upon the requirements of Paragra (only for on-site closure) - based upon the appropriate requirements of 19.15.17.11 NMAC on the appropriate requirements of 19.15.17.12 NMAC rough 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 NMAC rough 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 NMAC rough 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 NMAC	aph (3) of Subsection B of 19.15.17.9 quirements of 19.15.17.10 NMAC
☐ Previously Approved Design (attach copy of o	design) API Number:	
		Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and prop	pose to implement waste removal for closure)	
Permanent Pits Permit Application Checklist: Instructions: Each of the following items must be attached. Hydrogeologic Report - based upon the required Siting Criteria Compliance Demonstrations Climatological Factors Assessment Certified Engineering Design Plans - based Dike Protection and Structural Integrity Design Leak Detection Design - based upon the application and Compatibility Assumance Constrution Operating and Maintenance Plan - based upon Freeboard and Overtopping Prevention Plan Nuisance or Hazardous Odors, including Hydrogeneric Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate modern Closure Plan - based upon the appropriate modern Closure Plan - based upon the Emergency Planser Complete the applicable box Type: Drilling Workover Emergency Alternative	uirements of Paragraph (1) of Subsection B of 19.15.17.9 is based upon the appropriate requirements of 19.15.17.10 upon the appropriate requirements of 19.15.17.11 NMAC sign - based upon the appropriate requirements of 19.15.17.11 NMAC sign - based upon the appropriate requirements of 19.15.17.11 NMAC essent - based upon the appropriate requirements of 19.15.17.11 NMAC essent - based upon the appropriate requirements of 19.1 lection and Installation Plan con the appropriate requirements of 19.15.17.12 NMAC in - based upon the appropriate requirements of 19.15.17.12 NMAC in - based upon the appropriate requirements of 19.15.17.11 essentially prevention Plan requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.11 in the proposed close of the proposed cl	NMAC NMAC 7.11 NMAC 15.17.11 NMAC 1 NMAC 9.15.17.13 NMAC
☐ On-site Closure M☐ In-pla	and Removal Closed-loop systems only) Method (Only for temporary pits and closed-loop systems) In the Burial On-site Trench Burial In the Method (Exceptions must be submitted to the Santa Fe	Environmental Bureau for consideration)
closure plan. Please indicate, by a check mark in ☐ Protocols and Procedures - based upon the a ☐ Confirmation Sampling Plan (if applicable) ☐ Disposal Facility Name and Permit Number ☐ Soil Backfill and Cover Design Specificatio ☐ Re-vegetation Plan - based upon the approp ☐ Site Reclamation Plan - based upon the approp	appropriate requirements of 19.15.17.13 NMAC - based upon the appropriate requirements of Subsection I	F of 19.15.17.13 NMAC 07.18.17.13 NMAC 07.19.15.17.13 NMAC
Form C-144	Oil Conservation Division	Page 3 of 5
Form C-144		Released to

16.		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids facilities are required.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) No	occur on or in areas that will not be used for future ser	vice and operations
Required for impacted areas which will not be used for future service and operati Soil Backfill and Cover Design Specifications based upon the appropriat Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	te requirements of Subsection H of 19.15.17.13 NMA n I of 19.15.17.13 NMAC	C
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the provided below. Requests regarding changes to certain siting criteria may required considered an exception which must be submitted to the Santa Fe Environment demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC	re administrative approval from the appropriate dist al Bureau office for consideration of approval. Justi	rict office or may
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Da	ta obtained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Da	ta obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Da	ta obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other si take (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	gnificant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or churc - Visual inspection (certification) of the proposed site; Aerial photo; Satelli		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that le watering purposes, or within 1000 horizontal feet of any other fresh water well or - NM Office of the State Engineer - iWATERS database; Visual inspection	spring, in existence at the time of initial application.	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh wa adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written appro	•	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visu	ual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Minim	g and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geolog Society; Topographic map	gy & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Construction/Design Plan of Burial Trench (if applicable) based upon the a Construction/Design Plan of Temporary Pit (for in-place burial of a drying Protocols and Procedures - based upon the appropriate requirements of 19.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate rewards of Disposal Facility Name and Permit Number (for liquids, drilling fluids and Soil Cover Design - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Form C-144 Oil Conservation	quirements of 19.15.17.10 NMAC If Subsection F of 19.15.17.13 NMAC If Subsection F of 19.15.17.13 NMAC If Subsection F of 19.15.17.11 NMAC If Subsection F of 19.15.17.13 NMAC If Subsection F of 19.15.17.13 NMAC If Subsection F of 19.15.17.13 NMAC If of 19.15.17.13 NMAC If of 19.15.17.13 NMAC	15.17.11 NMAC
Form C-144 Oil Conservation	Division Page 4 o	f 5
		Los Proposition

I hereby certify that the information submitted with this application is tru	ie, accurate and complete to		11 11 0
and the second s	•		- 33
Name (Print): Kim Champlin	Title:	Environmental Rep	resentative
Signature: Kim Champlin	Date:	11/21/08	
e-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100	
o. OCD Approval: 🔯 Permit Application (including closure plan) 🗌 C	losure Plan (only)	Conditions (see attach	ment)
OCD Representative Signature: Victoria Venegas		Approval Date:	03/06/2022
Title: Environmental Specialist	OCD Permit Nun	nber: BGT1	
it. Closure Report (required within 60 days of closure completion): Sul Instructions: Operators are required to obtain an approved closure pla The closure report is required to be submitted to the division within 60 a section of the form until an approved closure plan has been obtained ar	n prior to implementing any days of the completion of the	closure activities and s closure activities. Plea been completed.	
Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	Alternative Closure Method	I	(Closed-loop systems only
is. <u>Closure Report Regarding Waste Removal Closure For Closed-loop (</u> Instructions: Please indentify the facility or facilities for where the liquities for where the liquities for where the liquities were utilized.			
Disposal Facility Name:	Disposal Facility	Permit Number:	
Disposal Facility Name:			
Were the closed-loop system operations and associated activities perform Yes (If yes, please demonstrate compliance to the items below)		t be used for future servi	ce and operations?
Required for impacted areas which will not be used for future service and Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation	d operations:		
Re-vegetation Application Rates and Seeding Technique			
Re-vegetation Application Rates and Seeding Technique A. Closure Report Attachment Checklist: Instructions: Each of the followark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site of Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude			Please indicate, by a chec
Closure Report Attachment Checklist: Instructions: Each of the followark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site of Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	closure)		
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Closure Report Attachment Checklist: Instructions: Each of the followark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site of Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude s. Operator Closure Certification: hereby certify that the information and attachments submitted with this decient. I also certify that the closure complies with all applicable closure	Longitudeclosure report is true, accural requirements and conditions	e and complete to the be	: 1927 1983 est of my knowledge and d closure plan.
Closure Report Attachment Checklist: Instructions: Each of the followark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site of Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude S. Operator Closure Certification: hereby certify that the information and attachments submitted with this delief. I also certify that the closure complies with all applicable closure Name (Print):	Longitude	e and complete to the be specified in the approve	: 1927 1983 est of my knowledge and d closure plan.
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DESTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 220 South St. Fr	ancis Dr., l	Santa Pe, NW	87505							AMEN	DED REPOR
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¹ API	Number		•	Pool Code				*Pool Name	e e		
⁴ Property Co	ode				*Proper					* We	ell Number
					C A McA	DAM	IS C				1F
TOGRED No					*Operat	or N	nme	-		•	Elevation
	ļ				XTO ENEI	RGY	INC.				5997'
					10 Surfac	e I	ocation				
UL or lot no. H	Section 5	Township 27-N	Range 10-W	Lot Idn	Feet from th 1725	•	North/South line NORTH	Feet from the 1310	East/We		County SAN JUAN
-			11 Bollo	m Hole	Location	ı If	Different Fro	om Surface			··
UL or lot no.	Section	Township	Range	Lot Idn	Peet from th	10	North/South line	Feet from the	East/We	est line	County
Dedicated Acre	3	<u> </u>	is Joint or I	nfill	14 Consolidatio	on Co	ode -	¹⁶ Order No.	<u> </u>		
NO ALLOW	ABLE W	ILL BE A					N UNTIL ALL EN APPROVED			EEN CO	DNSOLIDATED
16			/2" B.C. J.S.G.L.O.	1	9-52-57 \ 9.6' (M)	W	FD. 2 1/2" 1913 U.S.G.L	O. I hersby certi	ly that the	in/ormation	RTIFICATION contained herein to knowledge and belief
LOT 4		LOT	3	1	.07 2		LOT 1	(X)			-

	1913 U.S.G.L.O.	2639.6' (M)	1913 U.S	i.G.L. O .	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
LOT 4	LOT 3	LOT 2	1725°	0-03-32 E 2654.4' (M)	
			1310'	S	Signature
] 5			Printed Name Title
	LAT. 36°36'24,5"N LONG. 107°54'49,6"	 (NAD 27) W (NAD 27) 	FD. 2 1/2 1913 U.S.(2" B.C.	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Supplemental Supplement
					Certificate Number
					o Imagin
					Released

Received by OCD: 3/25/2022 2:20:57 PM

A	_	P	Client:	XTO Energy
Lodestar Service	es, Inc.	Pit Permit	Project:	Pit Permits
PO Box 4465, Durany	*	Siting Criteria	Revised:	22-Oct-08
		Information Shee	t Prepared by:	Devin Hencmann
API#:		3004533406	USPLSS:	27N, 10W, 05H
				0.500005440704070
Name:	MC	CADAMS CA C #1F	Lat/Long:	36.6068056/-107.91378
Depth to groundwater:		>100'	Geologic formation:	Naciemento
Distance to closest continuously flowing watercourse:	6.76 mi	les N to the 'San Juan River'		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	2.23 mi	iles W to Kutz Canyon wash		
Silikilole:[Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		Entisois
			Annual	Bloomfield: 8.71", Farmington: 8.21", Otis:
			Precipitation:	10.41"
Domestic fresh water well or spring within 500'		No	Precipitation Notes:	Historical daily max: Bloomfield (4.19")
Any other fresh water well or spring within 1000'		No		
Within incorporated municipal boundaries		No	Attached Documents:	27N 11W i-Waters pdf,27N 12W i-Waters pdf
Within defined municipal fresh water well field		No		Topo map pdf, Aerial pdf, Mines and Quarries Map pdf,i-Waters Ground Water Data Map pdf, FEMA flood zone map pdf
Wetland within 500'		No	Mining Activity:	None
Within unstable area		No		
Within 100 year flood plain	N	o-FEMA Zone 'X'		
Additional Notes:				
Additional Notes:	•	NW to concrete lined irrigation canal		

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MCADAMS CA C #1F Below Ground Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the southernmost Kutz Canyon region of the San Juan Basin. The predominant geologic formation is the Nacimiento Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface and grades into the Animas Formation to the west. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the San Juan River.

The prominent soil type at the proposed site are entisols and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aguifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging 8 to 12 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993). However, vegetation is very sparse and discontinuous.

Site Specific Hydrogeology

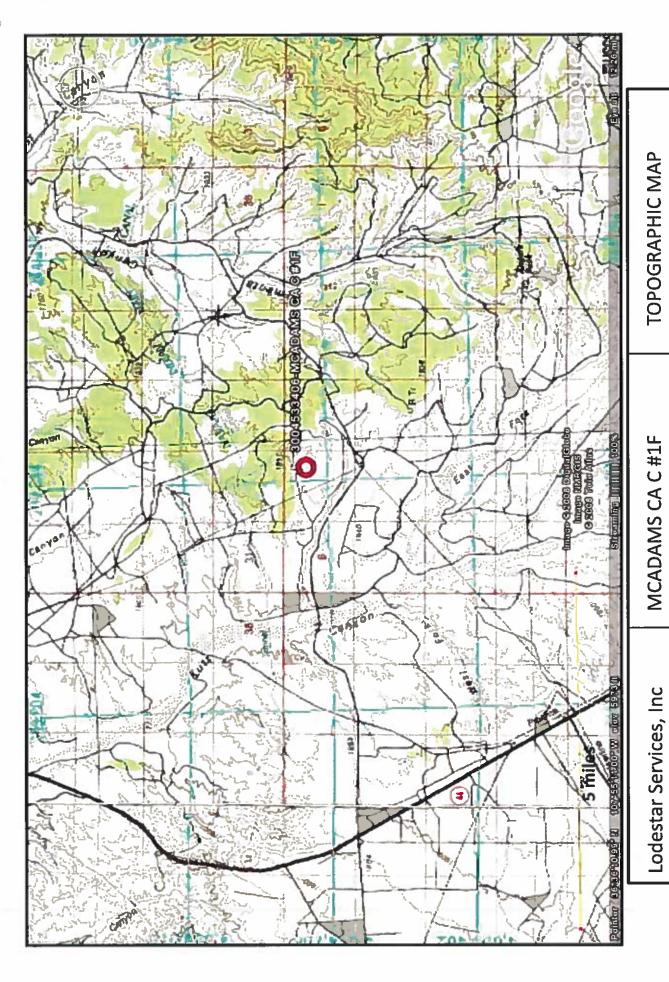
Depth to groundwater is estimated to be greater than 100'. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Beds of water-yielding sandstone are present in the Nacimiento Formation, which are fluvial in origin and are interbedded with siltstone, shale and coal. Porous sandstones form the principal aquifers, while relatively impermeable shales form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the Nacimiento Formation at depth s greater than 100 feet and thicknesses of the aquifer can be up to 3500 feet (USGS, Groundwater Atlas of the US).

The site in question is located near the edge of Kutz Canyon, where deeply eroded sandstone-capped mesas and slope-forming mudstones occur in a sparsely vegetated and arid badlands-type setting. Broad shalely hills are interspersed with occasional sandstone outcrops, and systems of dry washes and their tributaries are evident on the attached aerial image.

The pit will be located on a relatively flat mesa top at an elevation of approximately 6000 feet near the head of Kutz Wash. It is located within the Kutz Canyon tributary system 2.23 miles east of Kutz Wash. Groundwater is expected to be shallow within Kutz Wash. But the significant distance between the Canyon and the site, as well as an elevation difference of over 300 feet suggest groundwater is greater than 100 feet at the proposed site. The elevation change between the site and the small tributary to the southeast is 105'.

State iWaters data points are sparsely distributed in this region, but there is an iWaters data point approximately 4500 feet to the south of the site. Depth to groundwater at the site is 170 feet. A map showing the location of wells in reference to the proposed pit location is attached (SJ00034).



PO Box 4465

San Juan county, NM

T27N, R10W, S05H



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302

MCADAMS CA C #1F T27N, R10W, S05H San Juan county, NM

i-Waters Ground Water Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 08/22/2008

	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)	s are	l=1 big	TY.	Z=N)	E 3=Si	are 1=NW 2=NE 3=SW 4=SE)			Depth	Depth	Water	(in feet)
POD Number	TAS	Fing	Sec	ש	ט די	Zo	ne	×	×	Well	Water	Column	
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SJ 00077	NLZ	118	26	(-1	m					1102	550	150	

Record Count:

WATER COLUMN REPORT 09/23/2008

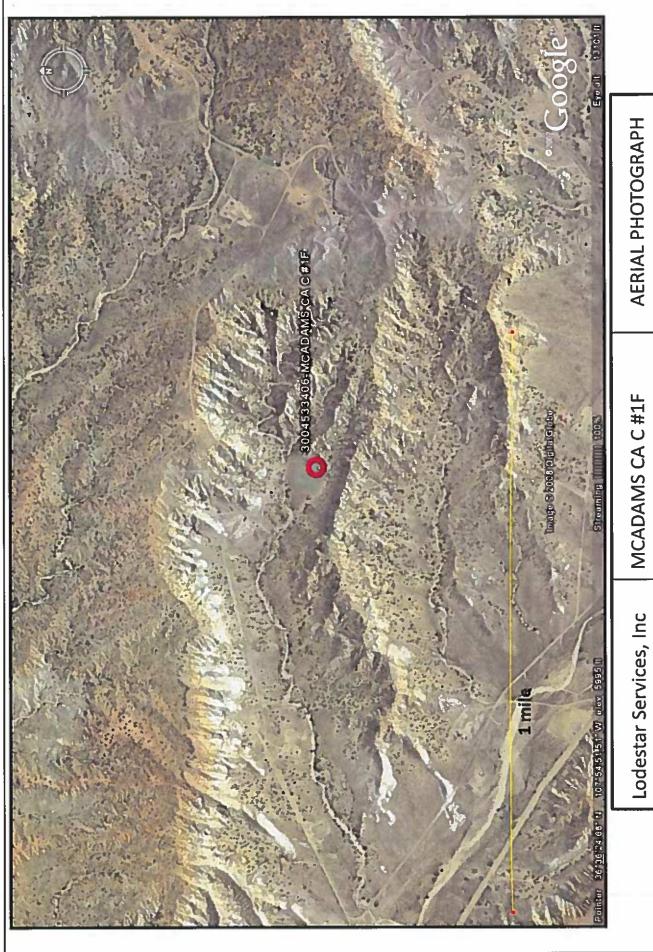
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	(quarters	are	big	ges	it ţ	smalle	Bt)			Depth	Depth	Water	(1n	feet)	
POD Number	Tws Rng Sec q q q Zone X	ang S	200	Q,	ש	Zone		×	×	Well	Water	Column			
SJ 00034	XLE	0.07	ω	64	ന					13 33	170	10			

New Mexico Office of the State Engineer POD Reports and Downloads

WATER COLUMN REPORT 08/22/2008

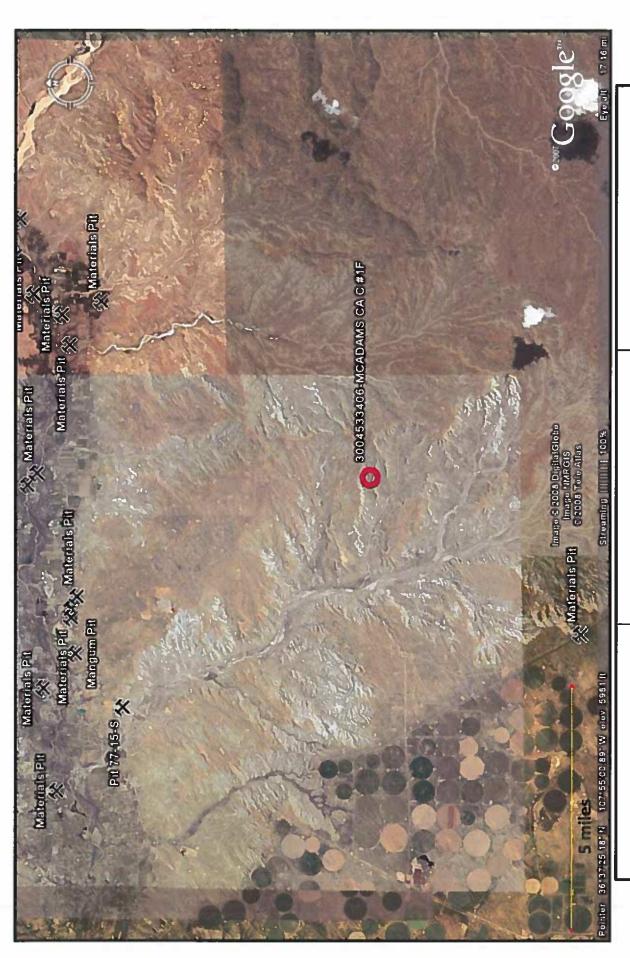
	(qua	irter	s are	1=NW 2=NE	1	N=2	西	3=SW 4=SE)							
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PCD Number		TWS	Rng	Sec	מ	p.	2	Zone	×	×		Water	Column		
RG 76598		27M	128	020	(1)	ent ent	1					145	000		
SJ 00076		27M	12K	က က	H	et m						403	233		
SJ 00210		27M	12K	13	csi	(c)					717	422	10 10 10		
SJ 00065		MLZ	12K	8	က	994 (44)						(C)	450		
SJ 00066		MLZ	12K	8	ო	ed m						177	573		

Record Count: 5



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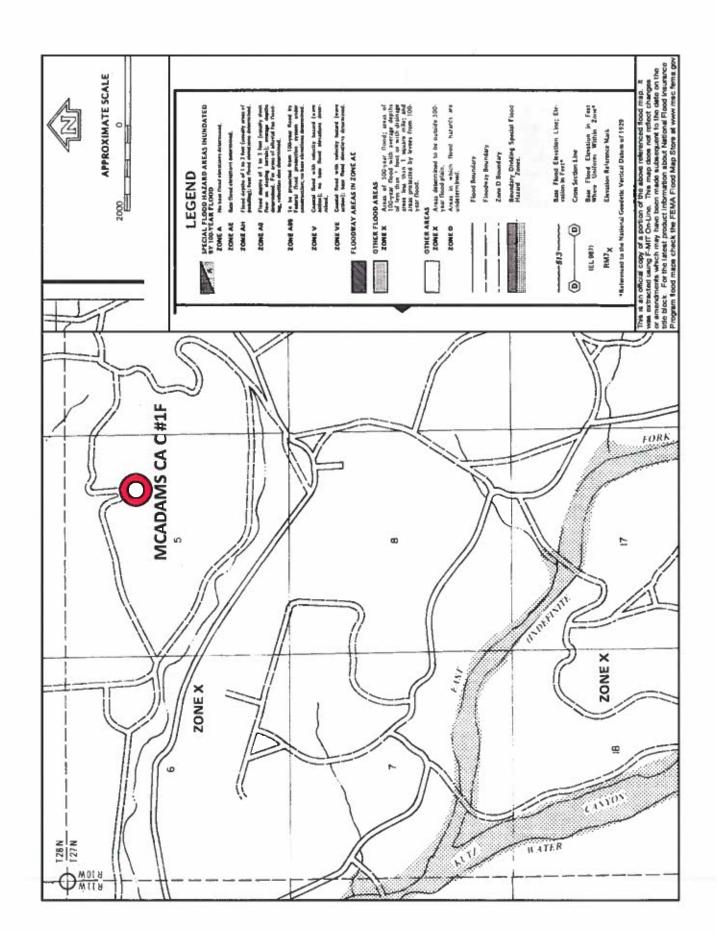
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Mines and Quarries Map



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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

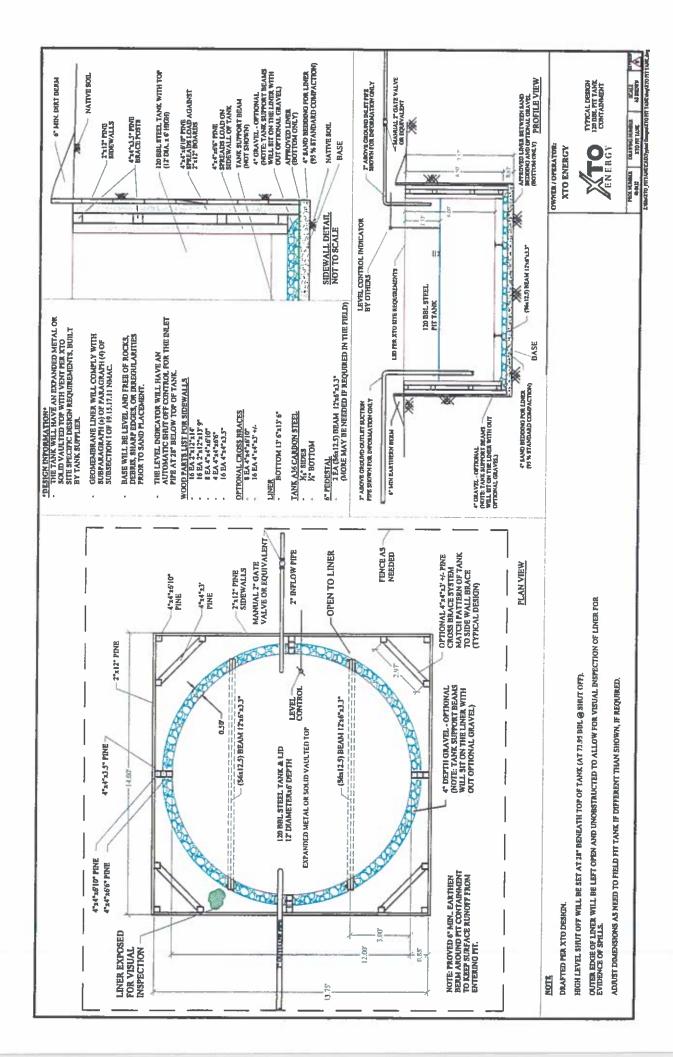
General Plan

- 1. XTO will design and construct below-grade tanks to contain fiquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ½ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydrautic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Rule 19.15.17.12 NMAC the following information describes the

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- t. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below
 the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

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		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTIC	N FORM		
Well Name:					API No.:	i		
Legals	Sec:		Township:		Range:			
XTO Inspector's	Inspection	Inspection	Any visible liner	Any visible signs of	Collection of surface	Visible laver	Anv visible signs	Freeboard
Name	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
Notes:	Provide Det	Provide Detailed Description:	tion:				:	
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
Soil contaminated by exempt petroleum hydrocarbons
Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.

 The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit.

 Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands.

 Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - Proof of closure notice to division and surface owner;
 - Details on capping and covering, where applicable; ii.
 - Inspection reports: III.
 - iv. Confirmation sampling analytical results,
 - Disposal facility name(s) and permit number(s): V.
 - Soil backfilling and cover installation, Vi.
 - VII. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable):

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viii. Photo documentation of the site reclamation.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 93208

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	93208
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Occupativity		
Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.		
Facility or Site Name	C A MCADAMS C 1F	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	C A MCADAMS C 1F	
Well API, if associated with a well	30-045-33406	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	Not answered.	
Ground Water Impact	No	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 93208

QUEST	ONS (continued)	
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171 Action Number: 93208 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)	
QUESTIONS		
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh	
N. W		
Netting Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Subsection E of 19.19.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen	Not answered.	
Netting	Not answered. Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or solid vaulted top	
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must hav	e their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	
Variances and Exceptions Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 93208

Phone:(505) 476-3470 Fax:(505) 476-3462			
QUESTIONS (continued)			
Operator:	OGRID:		
HILCORP ENERGY COMPANY	372171		
1111 Travis Street	Action Number:		
Houston, TX 77002	93208		

Action Type:

[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Siting Criteria (regarding permitting) 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

Proposed Closure Method	
Below-grade Tank Below Grade Tank - (BGT)	
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	11/21/2008

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ACKNOWLEDGMENTS

Action 93208

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	93208
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.	
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 93208

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	93208
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By		Condition Date
vvenegas	None	6/3/2022