

Well Name: DAGGER DRAW 31	Well Location: T19S / R25E / SEC 31 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM84701	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526740	Well Status: Producing Oil Well	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc 6/7/2022

Notice of Intent

Sundry ID: 2657146

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/15/2022	Time Sundry Submitted: 10:46
Date proposed operation will begin: 06/01/2022	

Procedure Description: Spur Energy Partners LLC respectfully requests to put this well in TA status. We are currently evaluating recompletion options in either the Cisco Canyon or Yeso formations. Please find procedure and WBDs attached for your use. Thank you!

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- DaggerDraw31Fd4_CurrentProposedTAWBD_20220508172406.pdf
- DaggerDraw31Fd4_TA_Procedure_20220508172406.pdf

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Conditions of Approval

Specialist Review

TA_COA_20220519150827.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: MAY 08, 2022 05:24 PM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 05/19/2022
Signature: Zota Stevens	

Dagger Draw 31 Federal #4

30-015-26740

Proposed TA Procedure

1. Move in, rig up well service unit.
2. Nipple down wellhead, nipple up BOP.
3. Pick up & run in hole w/ bit & casing scraper & workstring. Pull out of hole.
4. Run in hole w/ 7" CIBP & set at 7,550'.
5. Pressure test CIBP to 500 psi for 15 minutes.
6. Circulate packer fluid.
7. Pull out of hole laying down workstring.
8. Nipple down BOP, nipple up wellhead.
9. Rig down, move out well service unit.
10. Pressure test casing to 500 psi for 30 minutes and record chart to perform MIT test.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Dagger Draw 31 Federal #4

Csg Depth	1195'
Size	9-5/8"
Weight	36ppf
Grade	K55
Connections	STC
Cement	1825sx

[illegible]

Csg Depth	8050'
Size	7"
Weight	23/26/29ppf
Grade	S95/N80/K55
Connections	LTC/BUT
Cement	1500sx

PBTD	7956'
TD MD	8053'
TD TVD	8053'

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TD TVD	8053'

6/17/1991 Perf Cisco/Canyon from 7710'-7810'.
6/19/1991 Acidize Cisco/Canyon perfs w/ 72bbl 15% NEFE acid and 170 ball sealers. ISIP 1900#, 400# (15min).
6/20/1991 Acidize Cisco/Canyon perfs w/ 179bbl 15% NEFE acid and 80 ball sealers. ISIP: 1550#, vacuum (6min).
7/16/1991 Set ESP.
11/6/1991 Acidize Cisco/Canyon perfs w/ 143bbl 15% NEFE HCL and 150 7/8" ball sealers.
11/7/1991 Perf Cisco/Canyon from 7582'-7662'.
11/11/1991 Acidize perfs 7582'-7662' w/ 190bbl 15% NEFE HCL and 220 7/8" ball sealers.
1/29/1992 PU ESP. Install rod pump.
12/16/1992 Acidize Cisco/Canyon perfs from 7582'-7810' w/ 119bbl 15% NEFE w/ 250 ball sealers.
4/14/1993 Ran gyro survey from surf-7800'.
4/27/1995 Perform PPI job on perfs 7582'-7662', 7710'-7810'.
10/28/1996 Pump iron sulfide treatment w/ 5bbl xylene + 5bbl 10% SWIC acid. ATP 60psi at 5.7bpm.
9/2/1997 Perform ClO2 job on Cisco/Canyon perfs 7582'-7810' w/ 7bbl xylene + 119bbl HCL + 190bbl ClO2. ISIP vacuum. ATP 70psi at 5.6bpm.
5/30/2002 Treat Cisco/Canyon perfs w/ 71bbl 15% HCL w/ 256 7/8" ball sealers.
1/30/2003 **Final report.**

7582'-7610' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf
7615'-7648' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf
7650'-7656' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf
7658'-7662' (Cisco/Canyon): 11/8/1991 w/ 4" gun 2spf
(150 holes)

7710'-7712' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
7726'-7734' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
7744'-7755' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
7769'-7797' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
7806'-7810' (Cisco/Canyon): 6/17/1991 w/ 4" gun 2jspf
(106 holes)

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Grade	K55
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Cement	1825sx

[illegible]

Csg Depth	8050'
Size	7"
Weight	23/26/29ppf
Grade	S95/N80/K55
Connections	LTC/BUT
Cement	1500sx

Last Update	2/9/2017
By	MM

Perforations

7582'-7610' (Cisno/Canyon): 11/8/1991 w/ 4" gun 2spf
7615'-7648' (Cisno/Canyon): 11/8/1991 w/ 4" gun 2spf
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(106 holes)

Proposed CIBP @ 7.550'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 108849

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 108849
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/7/2022