

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-07514</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>121</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Convert to Producer**

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **E** : **1980** feet from the **North** line and **990** feet from the **West** line  
Section **31** Township **18S** Range **38E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3665' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <b>Liner/CTP</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Convert this injector to a producer. Intend to deepen, run partial liner, and selectively perforate unitized interval. Place well on production on ESP.

See planned procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 05/19/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/9/22

Conditions of Approval (if any):

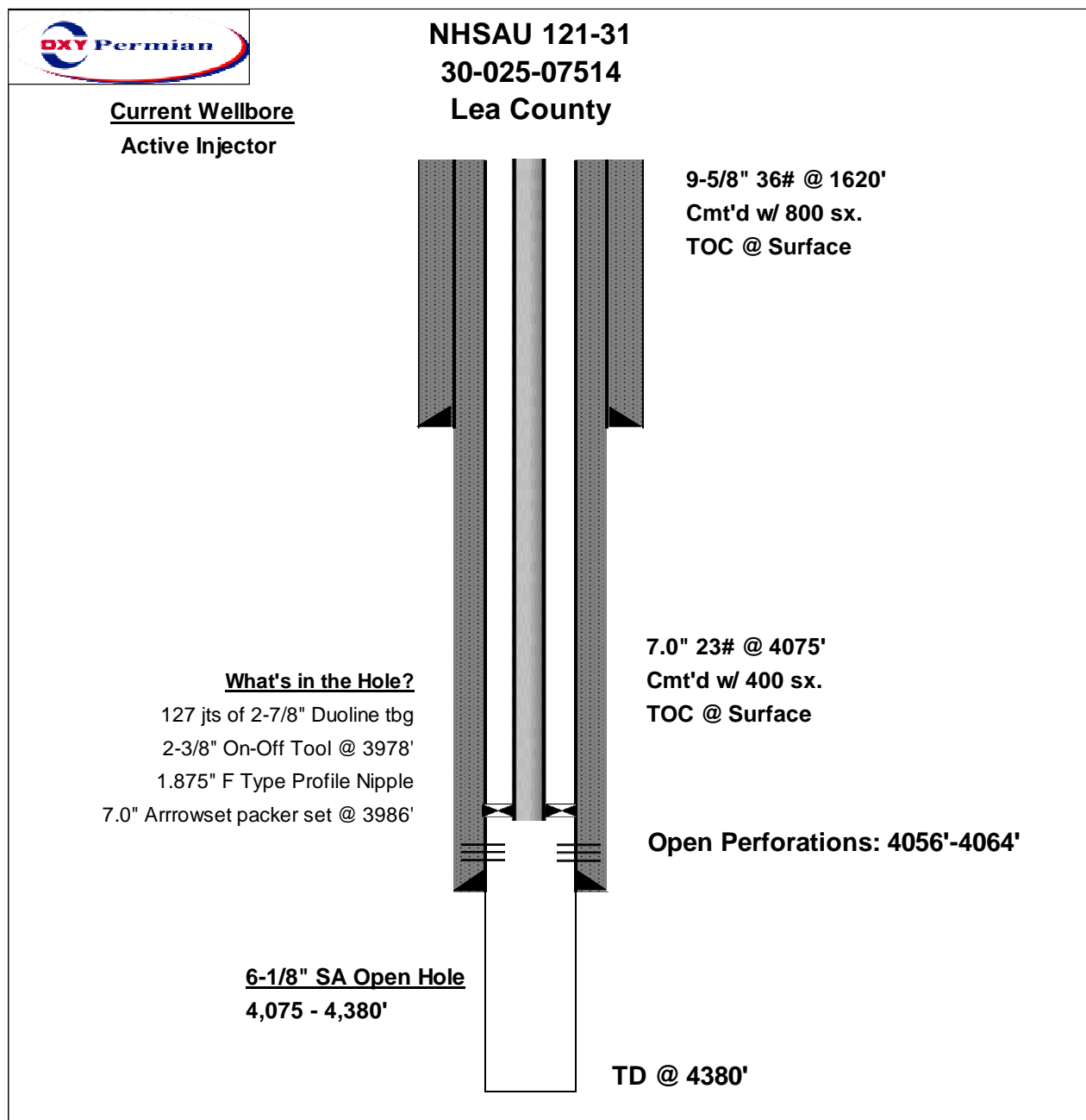
API: 30-025-07514

**Objective: Convert this injector to a producer. Intend to deepen, run partial liner, and selectively perforate unitized interval. Place well on production on ESP.**

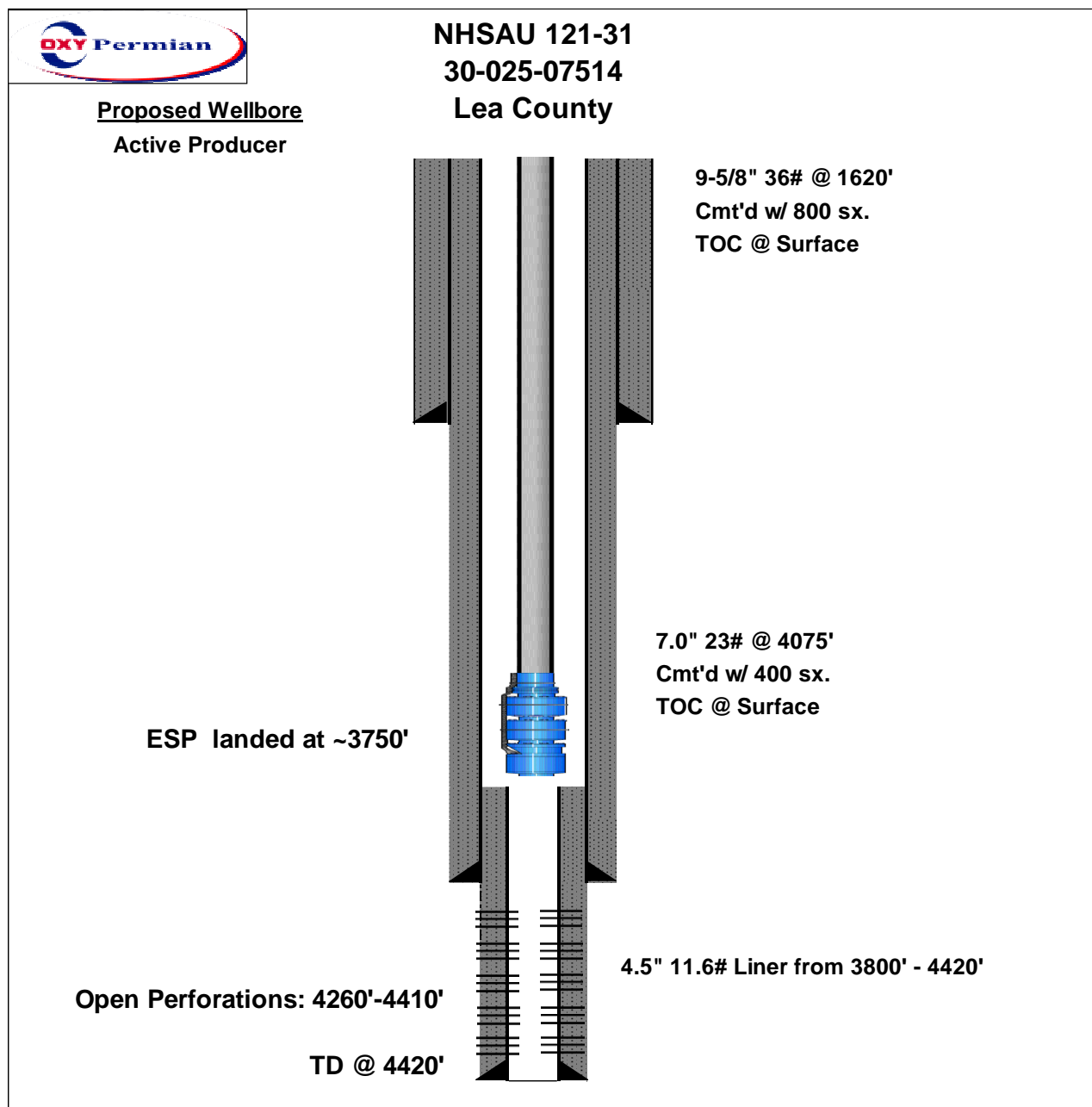
**Procedure:**

1. MIRU x POOH with Injection Eqpt
2. PU cement retainer on 2-7/8" workstring x RIH and set retainer at ~3900'
3. RU cement services x Cement squeeze openhole with combination of Class C ~ 100 sx / Thixotropic blend (~100 sx) and ~ 500 sx Class C mixed to 2-3% Calcium Chloride.
4. Sting out retainer & POOH w/ workstring
5. PU 6-1/8" bit + drill collars x Drill out retainer, cement, & formation to a new TD of 4420'
6. POOH w/ bit
7. PU & RIH with ~620' of 4.5" 11.6# flush joint liner (liner from 4420'-3800')
8. Cement liner in place
9. RIH w/ 6-1/4" bit x CO to top of liner @ 3800' x Test liner top x POOH w/ bit
10. RIH w/ 3-7/8" bit x DO cement to Duplex shoe
11. Perf liner from ~4410'-4260'
12. RD WL
13. RIH with PPI tool x Acid stimulate new perms with ~4000 gals of 15% HCL NEFE
14. POOH w/ PPI tool x RIH with ESP equipment
15. RD PU
16. Place well on production

## Current WBD



## Proposed WBD



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CONDITIONS

Action 108645

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 108645
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	6/9/2022