

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-26974</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>432</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Injection</b>	
2. Name of Operator <b>Occidental Permian LTD</b>	
3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b>	
4. Well Location Unit Letter <b>I</b> : <b>1400</b> feet from the <b>South</b> line and <b>1300</b> feet from the <b>East</b> line Section <b>32</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3629' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Remedial Job - Cement Sqz shoe of the liner

- MIRU PU, check pressure, Kill well, ND WH and NU BOP
- POOH with injection equipment.
- RU WL and perf 4300' to 4301. (4- JSPF) POOH and LD WL
- RIH with 4" CICR and set it at 4195'
- RU Cement trucks and cement Sqz Existing perfs. RD Cement truck, POOH w/ cementing string, RIH bit and WOC
- DO CICR, continue DO Cement to PBTD, Circulate clean, POOH with bit
- RU WL and Run CBL (sent to Eng for evaluation) RD WL
- PU w/ CIBP on WS, load the WS with ~ 15.4 gals of cement. RIH and set CIBP @ 4250' dump cement on top (New PBTD will ~ 4220') POOH WS
- RIH with injection equipment
- RD MOPU
- Place well in service

Spud Date:

Rig Release Date:

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 05/19/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

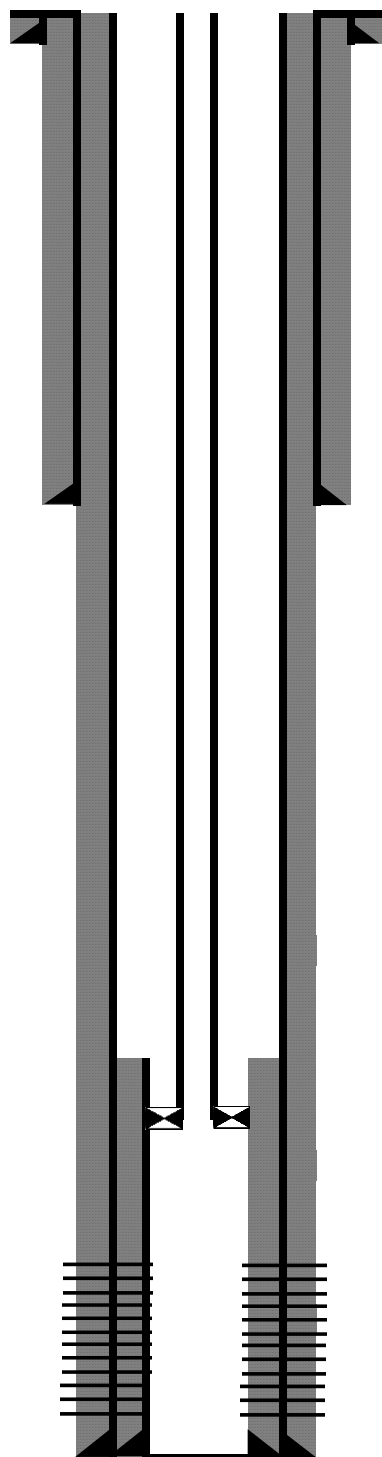
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/9/22

Conditions of Approval: see above



# NHU 32-432

API# 30-025-26974



8-5/8" 24# @ 1600'  
cmt'd w/600 sxs  
TOC @ Surface (Circ.~ 200sx)

2-3/8" 6.5# J-55 Duoline Tubing @ 4025  
Packer set @ 4000

4" 10.8# J-55  
From 3806 to 4358'

5-1/2" 16# @ 4400'  
cmt'd w/950 sxs  
TOC @ Surface (Circ.~ 114sx)

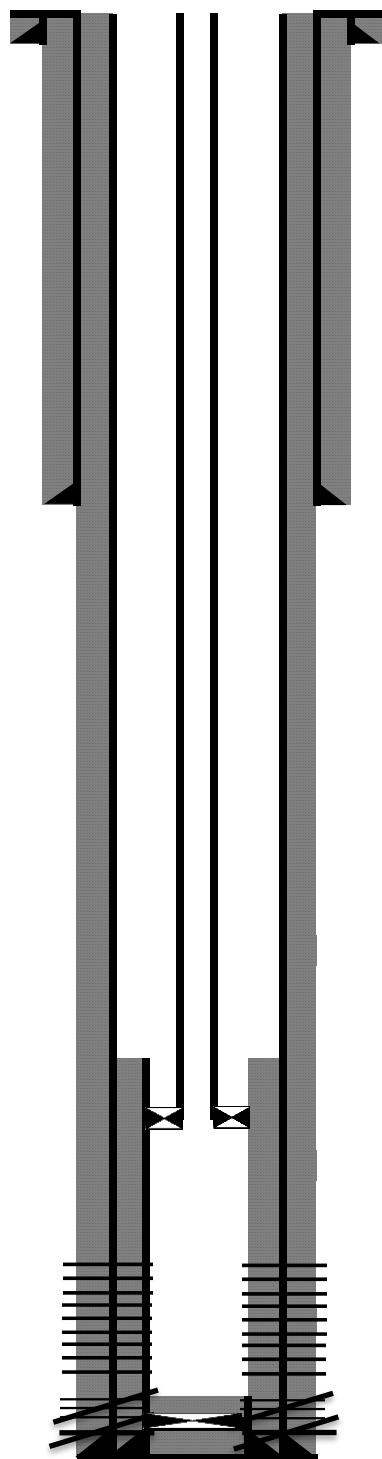
Perfs @ 4075'-4085' 4100'-4110' 4120'-4130'  
4140'-4150' 4160'-4170' 4180'-4190' 4200'-  
4210'

TD @ 4400'



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API# 30-025-26974



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cmt'd w/600 sxs  
TOC @ Surface (Circ.~ 200sx)

2-3/8" 6.5# J-55 Duoline Tubing @ 4025  
Packer set @ 4000

4" 10.8# J-55  
From 3806 to 4358'

5-1/2" 16# @ 4400'  
cmt'd w/950 sxs  
TOC @ Surface (Circ.~ 114sx)

Perfs @ 4075'-4085' 4100'-4110' 4120'-4130'  
4140'-4150' 4160'-4170' 4180'-4190'

Sqz Perfs: 4200'-4210', 4300'-4301'

TD @ 4400'

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 108683

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 108683
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	6/9/2022