

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-07228
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
I149IND8471 Navajo Minerals
7. Lease Name or Unit Agreement Name
Gallegos Canyon Unit
8. Well Number 176
9. OGRID Number
329736
10. Pool name or Wildcat
Basin Dakota(Prorated Gas); Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other
2. Name of Operator
SIMCOE LLC
3. Address of Operator
1199 Main Avenue, Ste 101, Durango, CO 81301
4. Well Location
Unit Letter C : 800 feet from the NORTH line and 2180 feet from the WEST line
Section 25 Township 28N Range 13W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [X] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe is requesting the TA for this well for a 12-month period, beginning on 11/11/2021. The expiration date will be 11/10/2022. This well may have future recompletion or production potential. There is other production in the agreement, since there are over 150 wells in the Gallegos Canyon Unit DK Participating Agreement.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Doerner TITLE Regulatory Analyst DATE 5/6/2022

Type or print name Gina Doerner E-mail address: gina.doerner@ikavenergy.com PHONE: 970-852-0082

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 6/10/2022

Conditions of Approval (if any):

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T28N / R13W / SEC 25 / NENW / 36.63817 / -108.17156	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 176	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b> EASTERN NAVAJO
<b>Lease Number:</b> I149IND8471	<b>Unit or CA Name:</b> GCU DK 892000844F	<b>Unit or CA Number:</b> NMNM78391C
<b>US Well Number:</b> 3004507228	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> SIMCOE LLC

**Notice of Intent**

**Sundry ID:** 2643970

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 11/11/2021

**Time Sundry Submitted:** 09:28

**Date proposed operation will begin:** 11/11/2021

**Procedure Description:** Simcoe is requesting the TA for this well for a 12-month period, beginning on 11/11/2021. The expiration date will be 11/10/2022. This well may have future recompletion or production potential. There is other production in the agreement, since there are over 150 wells in the Gallegos Canyon Unit DK Participating Agreement.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**Well Name:** GALLEGOS CANYON UNIT

**Well Location:** T28N / R13W / SEC 25 / NENW / 36.63817 / -108.17156

**County or Parish/State:** SAN JUAN / NM

**Well Number:** 176

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:** EASTERN NAVAJO

**Lease Number:** I149IND8471

**Unit or CA Name:** GCU DK 892000844F

**Unit or CA Number:** NMNM78391C

**US Well Number:** 3004507228

**Well Status:** Temporarily Abandoned

**Operator:** SIMCOE LLC

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** GINA DOERNER

**Signed on:** NOV 11, 2021 09:25 AM

**Name:** SIMCOE LLC

**Title:** Regulatory Analyst

**Street Address:** 1199 MAIN AVENUE SUITE 101

**City:** DURANGO **State:** CO

**Phone:** (970) 852-0082

**Email address:** GINA.DOERNER@IKAVENERGY.COM

### Field Representative

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/16/2021

**Signature:** Kenneth Rennick

Ground Elevation 5983'  
5983' KB

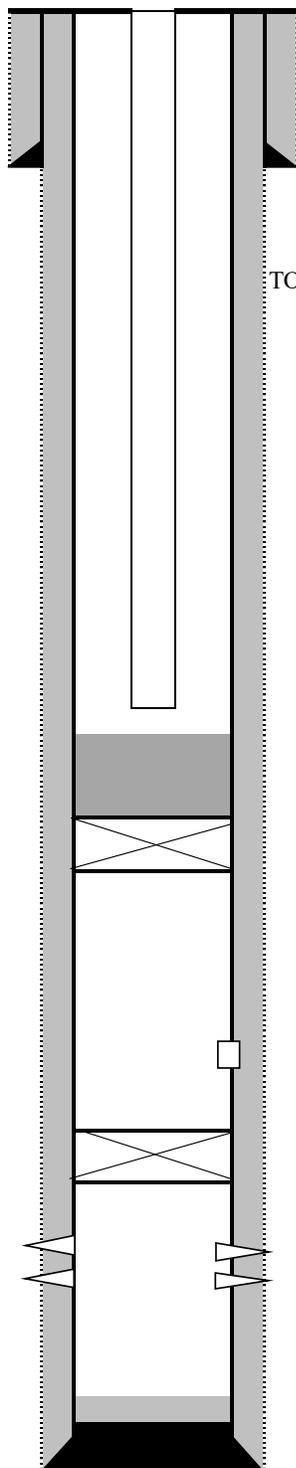
**GCU 176-DK**

Dakota  
API #: 300450722800  
Sec 25 - T28N - R13W  
San Juan County, NM

**Well History**

10/13/65: Spud date  
11/7/65: Completion date  
7/12/95: Wellwork. Tagged fill at 6025'; Pulled tubing.  
Cleaned out fill. Reperforated. Set tubing at 6034'  
There was a Ground Bed Cathodic Protection Well at this location.  
11/17/97: 400' TD; 8 5/8" PVC casing at 20'  
Cemented with 4 sx  
Anodes placed at 235-360'; Vent pipe perfs: 125 at 360'.

Formation Tops	
Pictured Cliffs	1675
Lewis	1795
Mesaverde	2540
Gallup	5280
Graneros	6214
Dakota	6298



TOC: Circulated to surface

**Surface Casing Data**

Hole Size: 12 1/4"  
8 5/8", 24#, csg at 362'  
225 sx, 2% CaCl

TOC:

2 3/8" J55 4.7#  
EOT at 3125'

TOC at 3246'  
58 sacks Class B

4.5" CIBP at 4009'

DV Tool @ 4506'

4.5" CIBP at 6120'

**Perforation Data**

(6246-6261): Perforations Only  
(6313-6330): water/gel 2# FR-S/100 gal, 40,000-20/40, 10,000 10/20  
Pbreakdown=1800, Ptreat=3370, Avg injec=46.9 bpm

**Production Casing Data**

Hole size: 7 7/8"  
4 1/2" at 6402'  
Stage 1: 500 sx Class C  
2nd stage: 1000 sx Class C

**Deviation Survey**

<u>Depth</u>	<u>Deviation</u>
362	0.5
830	0.5
1000	0.5
1500	0.75
1835	1.25
2330	1.25
2575	1
3177	1.5
3750	1.5
4211	2
4500	0.75
4686	1
5220	1
6050	1

PBTD 6369'  
TD: 6402'

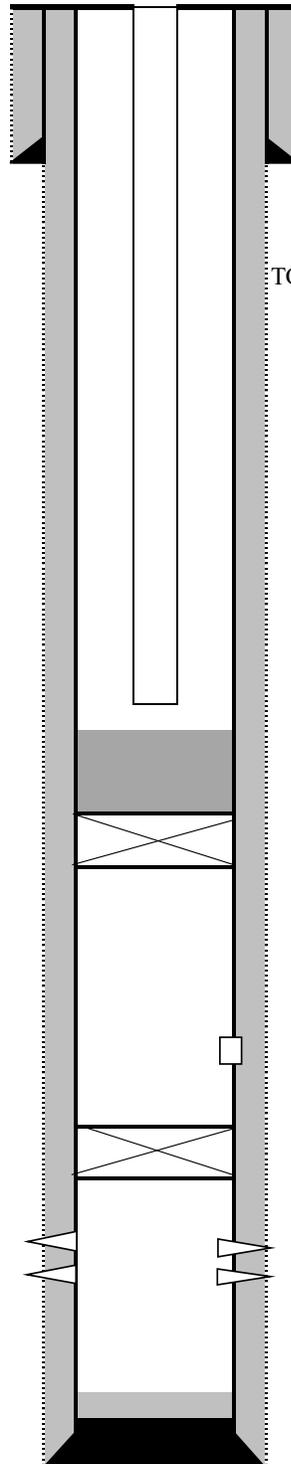
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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 104914

**CONDITIONS**

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 104914
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	6/10/2022
mkuehling	NMOCD witness required	6/10/2022