

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24797
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Extex Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 5065 Westheimer Road, Suite 625		7. Lease Name or Unit Agreement Name New Mexico 8 State
4. Well Location Unit Letter <u> N </u> : <u> 660 </u> feet from the <u> SOUTH </u> line and <u> 1980 </u> feet from the <u> West </u> line Section <u> 8 </u> Township <u> 9S </u> Range <u> 33E </u> NMPM County <u> LEA </u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4395' GL		9. OGRID Number 330423
10. Pool name or Wildcat Flying M; San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: **REQUEST TO EXTEND TA WITH MIT TEST** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Extex requests the current TA status be extended in order to better value this well which was recently purchased from Legacy Reserves Operating LP

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryce Mueller TITLE Production Engineer DATE 6/20/2022

Type or print name Bryce Mueller E-mail address: bmueller@extex.net PHONE: 817-944-7406
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/23/22
Conditions of Approval (if any):

Extex Operating Company

5065 Westheimer, Suite 625
Houston, TX 77056
713.953.0824

June 20, 2022

MIT Work Plan

1. Notify OCD Minimum 24 Hours before MIT is to be performed
2. RU to well with pump & pressure recorder
3. Pressure up well to minimum 500 PSI
4. Monitor & Record Pressure for minimum of 30 Minutes.
5. RD & Secure Well

Wellbore Schematic

Printed: 6/16/2022

Page 1

NEW MEXICO 8 STATE # 3	Co. Well ID: 300346.03	API # 3002524797
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NEW MEXICO 8 STATE #3, 6/16/2022

660 FSL & 1980 FWL	GL Elev: 4,405.00	KOP:	
Section 8, Township 9S, Range 33E		EOC:	
County, State: LEA, NM		Fill Depth:	
Aux ID: AUX00690		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	4,512.00
		BOP:	

**Surface Casing**

Date Ran: 4/29/1975

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	32.00		364.00	0.00	364.00

Production Casing

Date Ran: 4/29/1975

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50		4,508.00	0.00	4,508.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	364.00	8.625	12.250	Circ				
364.00	4,508.00	5.500	7.875	Calc	1 - All	225		
					2 - All	425		

Zone and Perfs**SAN ANDRES****Comments / Completion Summary**

San Andres

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,396.00	4,434.00	SAN ANDRES					

Wellbore Plugs and Junk

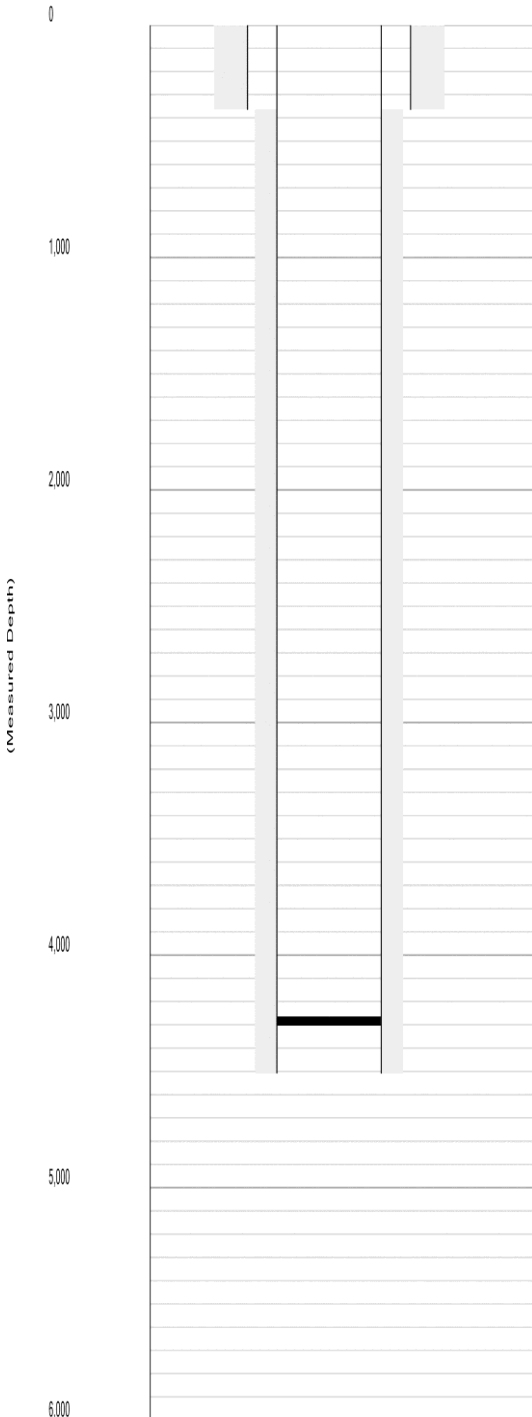
Top	Bottom	Type	Diameter	Solid	Date
4,265.00	4,300.00	Cement	5.500	Yes	8/2/2014
4,300.00	4,302.00	CIBP	5.500	Yes	8/2/2014

Wellbore Schematic

Printed: 6/16/2022

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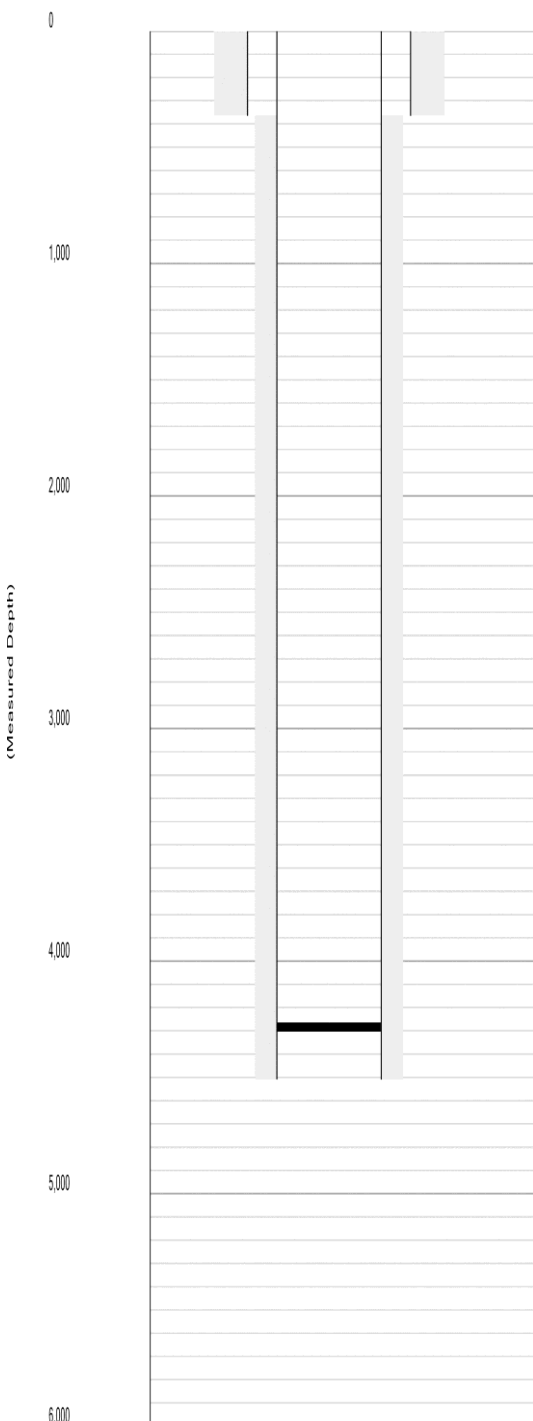
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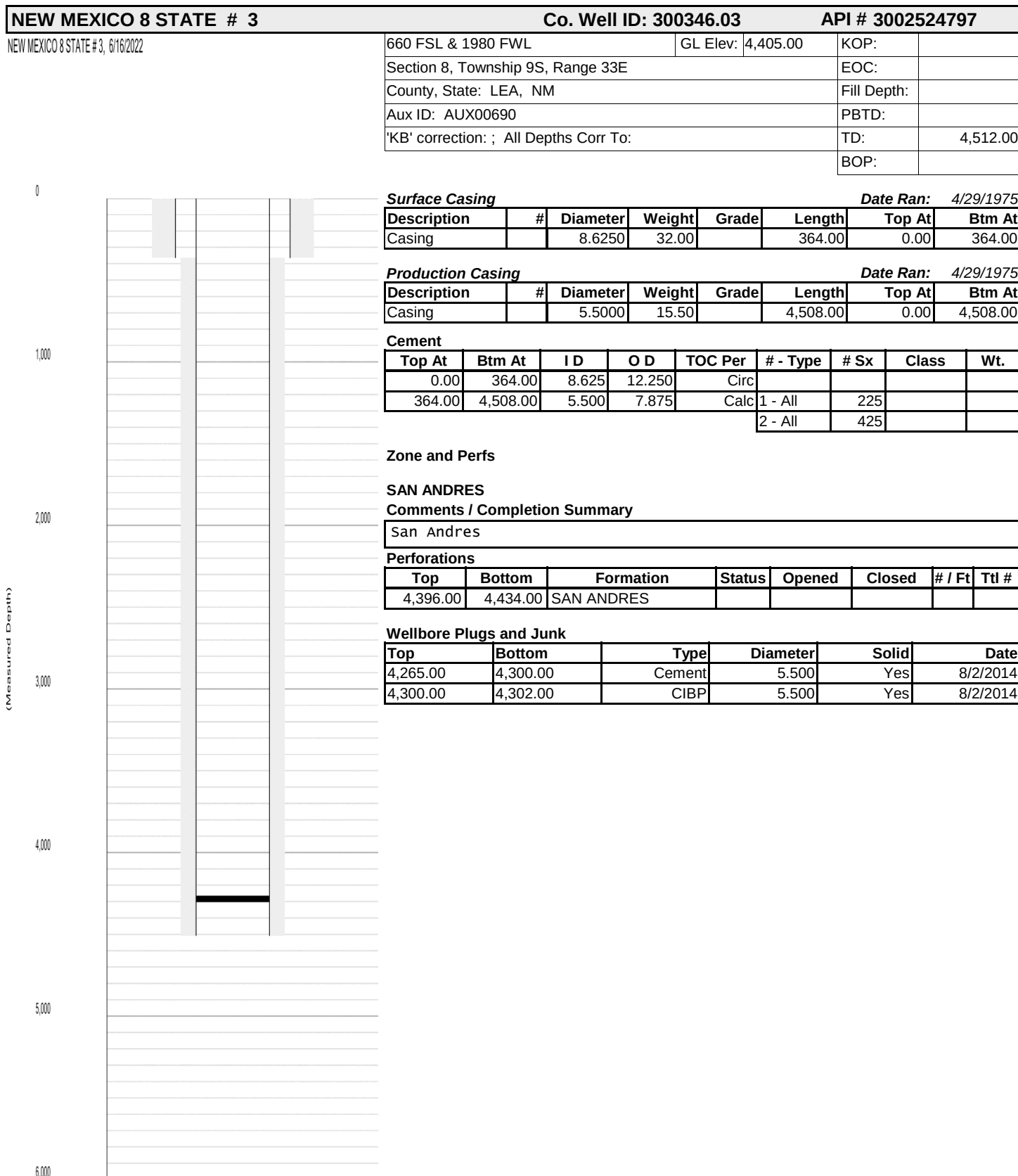
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118852

CONDITIONS

Operator: Extex Operating Company 5065 Westheimer Road Houston, TX 77056	OGRID: 330423
	Action Number: 118852
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run passing MIT/BHT test	6/23/2022