

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

03/28/2022

Well Name: NORTH LEA FED	Well Location: T20S / R34E / SEC 10 / SENE /	County or Parish/State: LEA / NM
Well Number: 09	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM56264	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253181900S1	Well Status: Producing Oil Well	Operator: READ & STEVENS INCORPORATED

## Notice of Intent

Sundry ID: 2663076

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/21/2022

Date proposed operation will begin: 04/11/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 11:21

**Procedure Description:** Spot 25 sxs Class C cmt at 5,015'-4,915'. WOC & tag. 5 1/2" csg leak found between 3852'-3883' on 2/10/22. Squeeze csg leak w/minimum 25 sxs Class C. WOC and pressure test csg to 500 psi for 30 minutes and tag. Spot 25 sxs Class C at 1,617'-1,517'. WOC and tag. Spot 25 sxs Class C from 100' to surface.

## Surface Disturbance

Is any additional surface disturbance proposed?: No

## NOI Attachments

## Procedure Description

North\_Lea\_Fed\_9\_Schematic\_Proposed\_Plugging\_Schematic\_20220321112001.pdf

North\_Lea\_Fed\_9\_Current\_Schematic\_20220321111949.pdf

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 6/24/22

X7

LONG VO

Digitally signed by LONG

VO

Date: 2022.04.03

08:20:24 -05'00'

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<b>Well Number:</b> 09	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
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**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** KELLY BARAJAS**Signed on:** MAR 21, 2022 11:20 AM**Name:** READ & STEVENS INCORPORATED**Title:** Production & Regulatory Analyst**Street Address:** 400 N. Pennsylvania, Suite 1000**City:** Roswell**State:** NM**Phone:** (575) 624-3760**Email address:** kbarajas@read-stevens.com**Field Representative****Representative Name:** Joe Tovar**Street Address:** 400 N PENNSYLVANIA SUITE 1000**City:** ROSWELL**State:** NM**Zip:** 88201**Phone:** (575)390-2425**Email address:** jtovar@read-stevens.com

## PLUG AND ABANDONMENT CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	Read and Stevens Incorporated
<b>LEASE NO.:</b>	NMNM56264
<b>WELL NAME &amp; NO.:</b>	North Lea Fed 09
<b>US Well Number:</b>	3002531819
<b>LOCATION:</b>	Section 10, T.20 S., R.34 E., NMPM
<b>COUNTY:</b>	Lea County, New Mexico
<b>Sundry ID:</b>	2663076
<b>Karst:</b>	<input checked="" type="checkbox"/> Low <input type="checkbox"/> Medium <input type="checkbox"/> High <input type="checkbox"/> Critical
<b>Potash:</b>	<input checked="" type="checkbox"/> Secretary <input type="checkbox"/> R111P
<b>Special Area:</b>	<input checked="" type="checkbox"/> Prairie Chicken <input checked="" type="checkbox"/> Capitan Reef

Tag TOC at 5412', spot from 5412' to 5345', 25 sx Class C. WOC an Tag.

Spot 25 sxs Class C cmt at 5,015'-~~4865'~~4,915'. WOC & tag.

5 1/2" csg leak found between 3852'-3883' on 2/10/22.

Squeeze csg leak w/minimum ~~5025~~ sxs Class C. WOC and pressure test csg to 500 psi for 30 minutes and tag. (4188' to 3763')

Spot ~~3025~~ sxs Class C at ~~1,617'-1,517'~~3445' to 3175'. WOC and tag.

Spot ~~9025~~ sxs Class C from ~~100'-1938'~~ to 1053' to surface. WOC and Tag.

Perf and Squeeze from 1053' to surface, 250 sx class C. (In/Out) Verify at Surface.

## Approval Subject to General Requirements and Special Stipulations Attached

- No more than 3000 feet between cement plugs in cased hole.
- Wait on Cement and Tag Top of Cement Requirement:
  1. Shoe, Top of Salt, Base of Salt, DV tool, Perforate and Squeeze, Open Perforation.
  2. Formation plug is optional if a solid base is established and confirmed.



Sundry ID

2663076

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	1938.00	1938.00	Tag/Verify		
Shoe Plug	1501.33	1617.00	115.67	Tag/Verify		
Top of Salt @ 1888	1819.12	1938.00	118.88	Tag/Verify	340.00	Spot from 1938' to 1053'. Perf and Squeeze from 1053' to surface. Verify at Surface (In/Out)
Base of Salt @ 3258	3175.42	3308.00	132.58	Tag/Verify		
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations		
Yates @ 3395	3311.05	3445.00	133.95	ns	30.00	Spot from 3445' to 3175'. WOC and Tag.
Casing Leak @ 3852	3763.48	3902.00	138.52	If solid		
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations		
Capitan Reef @ 4138	4046.62	4188.00	141.38	ns	50.00	Spot and Squeeze from 4188' to 3763'. WOC and Tag.

Shoe Plug	4865.35	5015.00	149.65	Tag/Verify	25.00	Spot from 5015' to 4865'. WOC and Tag.
Delaware @ 5450	5345.50	5500.00	154.50	If solid		
CIBP Plug	5377.00	5412.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	Tag TOC and Spot from 5412' to 5345'. WOC and Tag.
Perforations Plug (If No CIBP)	5560.00	5726.00	166.00	Tag/Verify		Not Necessary
Perforations Plug (If No CIBP)	5794.96	5954.00	159.04	Tag/Verify		Not Necessary
Shoe Plug	6187.00	6350.00	163.00	Tag/Verify		Not Necessary

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High, Medium, Secretary : Top of salt to surface **If no salt take the deepest fresh water.**

R111P: 50' from bottom of salt to surface

Class C: 1.32 ft<sup>3</sup>/sx

Class H: 1.06 ft<sup>3</sup>/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Secretary Top of Salt to surface
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Shoe @ 1567.00

Shoe @ 4965.00

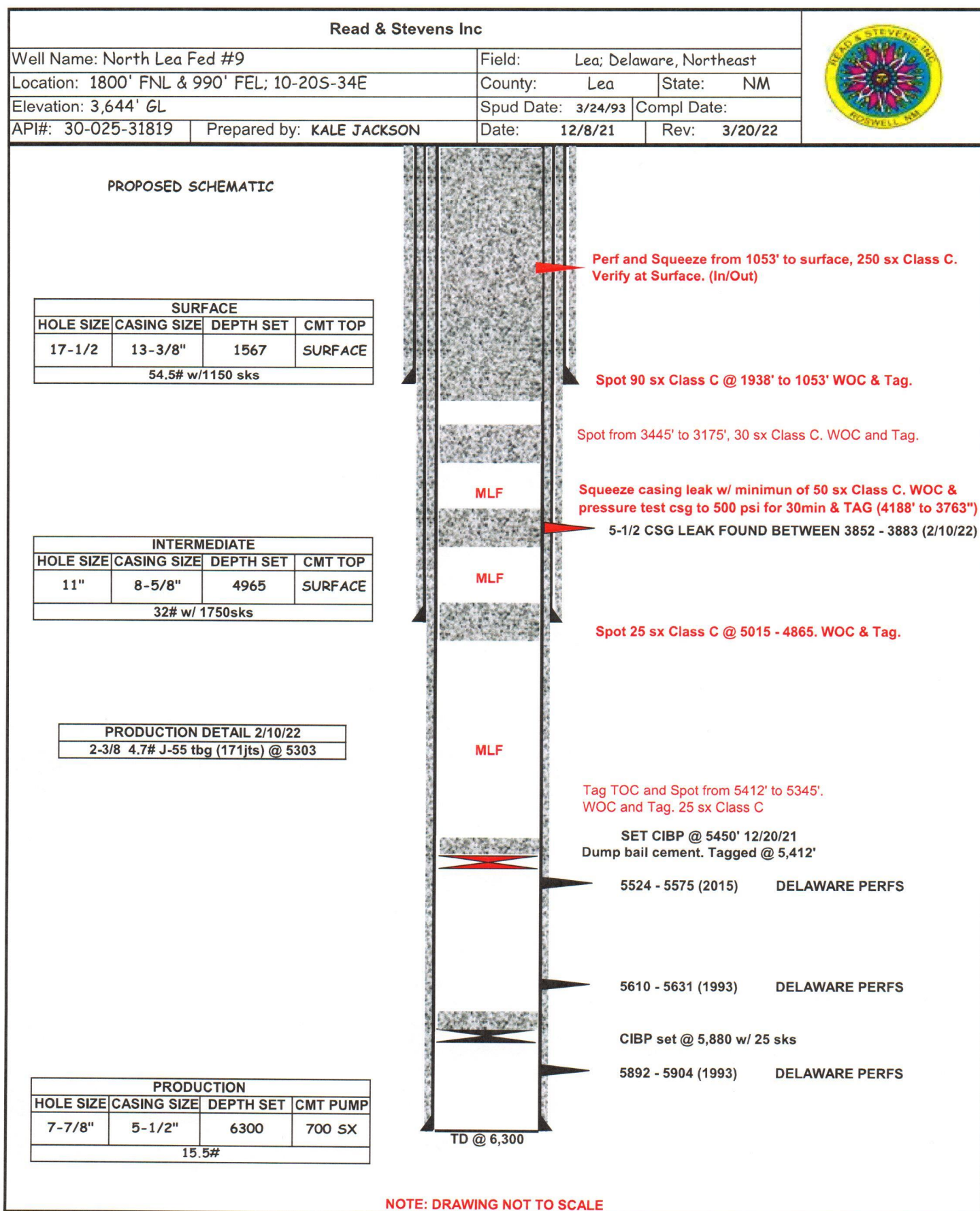
Shoe @ 6300.00 TOC @ 1053.00

Perforatons Top @ 5892.00 Perforations 5904.00

Perforatons Top @ 5610.00 Perforations 5676.00

CIBP @ 5412.00





## Read &amp; Stevens Inc



Well Name: North Lea Fed #9		Field: Lea; Delaware, Northeast	
Location: 1800' FNL & 990' FEL; 10-205-34E		County: Lea	State: NM
Elevation: 3,644' GL		Spud Date: 3/24/93	Compl Date:
API#: 30-025-31819	Prepared by: KALE JACKSON	Date: 12/8/21	Rev: 2/10/22

## CURRENT SCHEMATIC

SURFACE			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
17-1/2	13-3/8"	1567	SURFACE
54.5# w/1150 sks			

INTERMEDIATE			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
11"	8-5/8"	4965	SURFACE
32# w/ 1750sks			

PRODUCTION DETAIL 2/10/22	
2-3/8	4.7# J-55 tbg (171jts) @ 5303

PRODUCTION			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT PUMP
7-7/8"	5-1/2"	6300	700 SX
15.5#			

Estimated TOC @ 1053'

5-1/2 CSG LEAK FOUND BETWEEN 3852 - 3883 (2/10/22)

## WELL HISTORY

- 1) Tested CIBP 1/3/22 for TA approval. CSG test failed. WO pulling unit
- 2) Hunt for csg leak 2/10/22. Found leak between 3852 - 3883
- 3) Test casing above 3852 to 500 psi from 30min. Pressure held
- 4) Test casing below 3883 to 500 psi from 30min. Pressure held

SET CIBP @ 5450' 12/20/21  
Dump bail cement. Tagged @ 5,412'

5524 - 5575 (2015) DELAWARE PERFS

5610 - 5631 (1993) DELAWARE PERFS

CIBP set @ 5,880 w/ 25 sks

5892 - 5904 (1993) DELAWARE PERFS

TD @ 6,300

NOTE: DRAWING NOT TO SCALE



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted





## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: 1310

#### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation



equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909 (Office), 575-361-2648 (Cell)

- Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Kelsey Wade  
Environmental Protection Specialist  
575-234-2220

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 101722

COMMENTS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 101722
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/24/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 101722

CONDITIONS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 101722
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	6/24/2022