

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Avant Operating, LLC 1515 Wynoop Street, Ste. 700 Denver CO 80202		² OGRID Number 330396	
		³ Reason for Filing Code/ Effective Date NW 2/18/22	
⁴ API Number 30 - 0 25-49365	⁵ Pool Name Antelope Ridge; Bone Spring, North		⁶ Pool Code 2205
⁷ Property Code 331355	⁸ Property Name Golden Tee 31 Federal Com		⁹ Well Number 501H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	31	22S	35E	1	210	North	1200	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	23S	35E	5	2578	North	484	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/18/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing, L.P. 333 Clay St., Ste. 1900 Houston TX 77002	O
372422	Lucid Energy Delaware, LLC 3100 McKinnon, Ste. 800 Dallas TX 75201	G

IV. Well Completion Data

²¹ Spud Date 9/14/21	²² Ready Date 2/18/22	²³ TD MD: 18,423 TVD: 10,619	²⁴ PBTD 18,360	²⁵ Perforations 10,854-18,346	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8	1,891	1,085		
12-1/4	9-5/8	5,629	2,990		
8-3/4	5-1/2	18,408	3,120		

V. Well Test Data

³¹ Date New Oil 2/18/22	³² Gas Delivery Date 2/18/22	³³ Test Date 2/23/22	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 500
³⁷ Choke Size 1/64	³⁸ Oil 2400	³⁹ Water 5040	⁴⁰ Gas 3672		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sandra Belt</i>			OIL CONSERVATION DIVISION		
Printed name: Sandra Belt			Approved by: <i>PATRICIA MARTINEZ</i>		
Title: Regulatory Analyst			Title: <i>PETROLEUM SPECIALIST</i>		
E-mail Address: sandra@permianregulatory.com			Approval Date: <i>6/24/2022</i>		
Date: 5/5/22		Phone: 432-413-9797			

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AS-DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49330	² Pool Code 2205	³ Pool Name Antelope Ridge; Bone Spring, North
⁴ Property Code 331355	⁵ Property Name Golden Tee 31 Fed Com	⁶ Well Number 502H
⁷ OGRID No. 330396	⁸ Operator Name Avant Operating, LLC	⁹ Elevation 3454

¹⁰ Surface Location

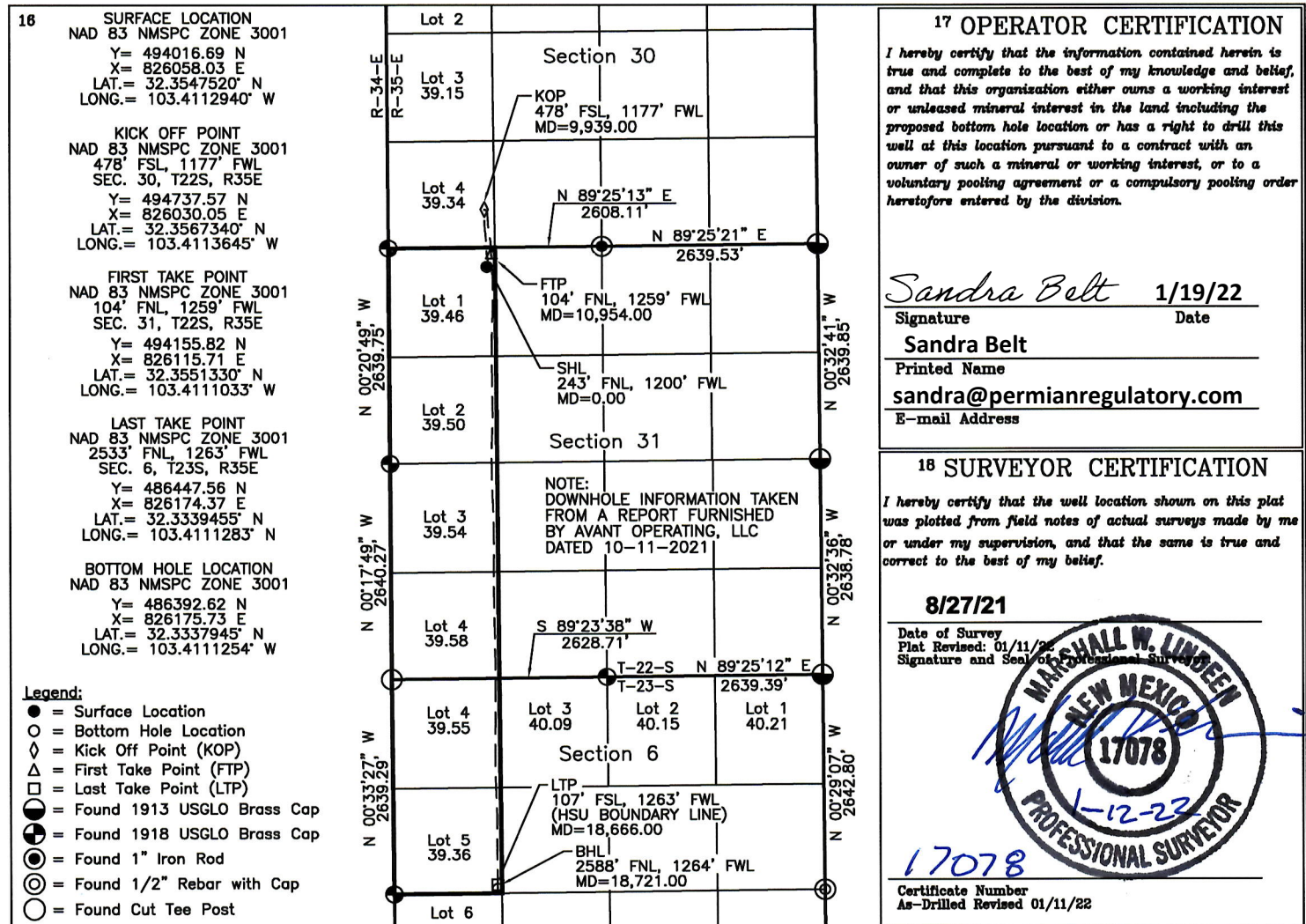
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	31	22 S	35 E	Lot 1	243	North	1200	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	6	23 S	35 E	Lot 5	2588	North	1264	West	Lea

¹² Dedicated Acres SEC 31: Lot 1 (39.46), Lot 2 (39.50), Lot 3 (39.54), Lot 4 (39.58); SEC 6: Lot 4 (39.55), Lot 5 (39.36); TOTAL ACRES: 236.99	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL; Approved; 8/5/21; #8192
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Released to Imaging: 6/24/2022 2:07:47 PM

Received by OGD: 5/6/2022 6:37:49 PM

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SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	18371.00	90.86	178.40	10620.06	-7603.29	-664.16	0.000	0.00	7598.47		Last Aim Svy
2	18423.00	90.86	178.40	10619.28	-7655.27	-662.71	0.000	0.00	7650.45		Proj to BHL

Drawn By: KRN
Date Created: 9/3/2021
Date Revised: 10/03/2021
File: Avant - Golden Tee 31
Fed Com 501H - Plan 2.0

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP GT 31 Fed Com 501H	10500.00	102.70	-720.68	494152.40	825337.14	32° 21' 18.511 N	103° 24' 49.048 W
LTP GT 31 Fed Com 501H	10500.00	-7616.60	-666.87	486433.10	825390.95	32° 20' 2.127 N	103° 24' 49.194 W
PBHL GT 31 Fed Com 501H	10500.00	-7616.60	-666.87	486433.10	825390.95	32° 20' 2.127 N	103° 24' 49.194 W

SITE DETAILS: Golden Tee 31 Fed Com 501H

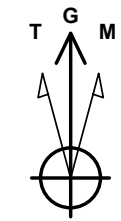
Site Centre Northing: 494049.70
Easting: 826057.82

Positional Uncertainty: 0.00
Convergence: 0.49
Local North: Grid

PROJECT DETAILS: Lea Co., NM (NAD 83)

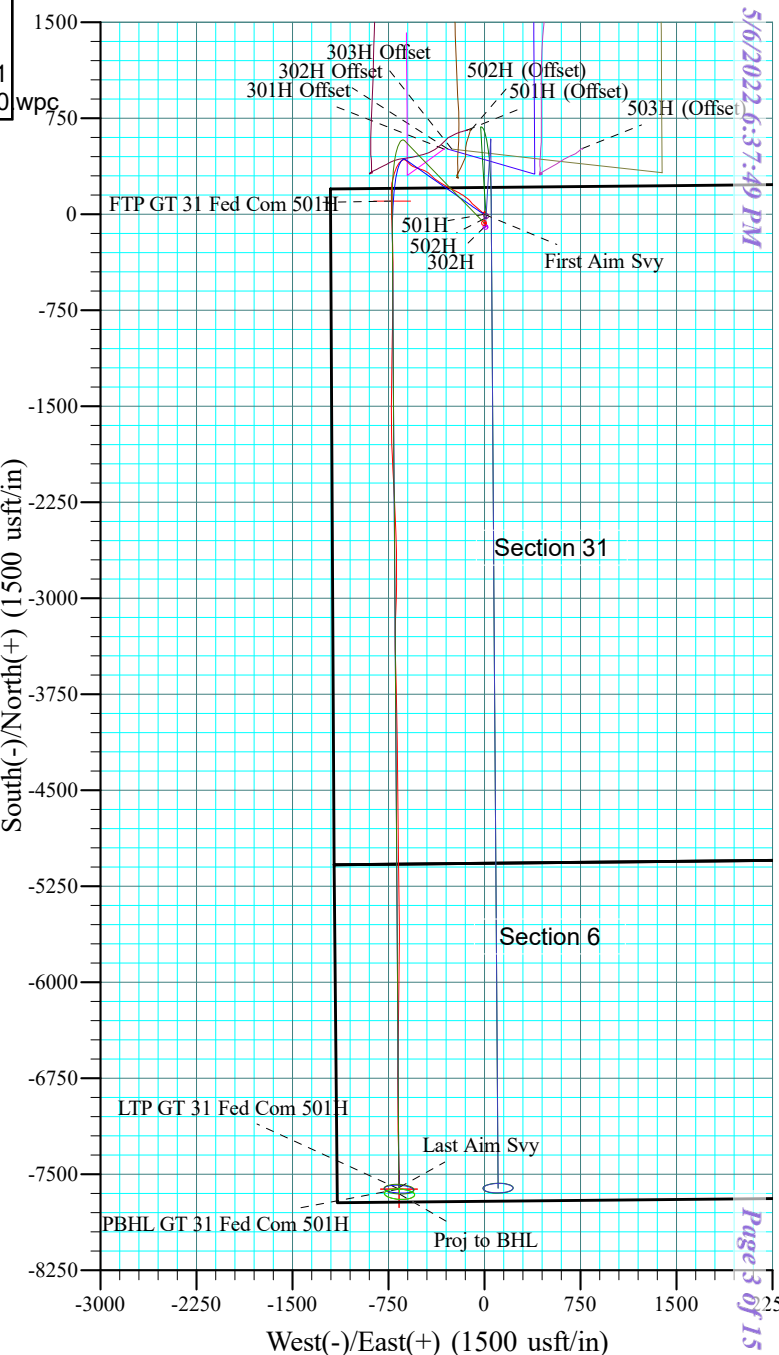
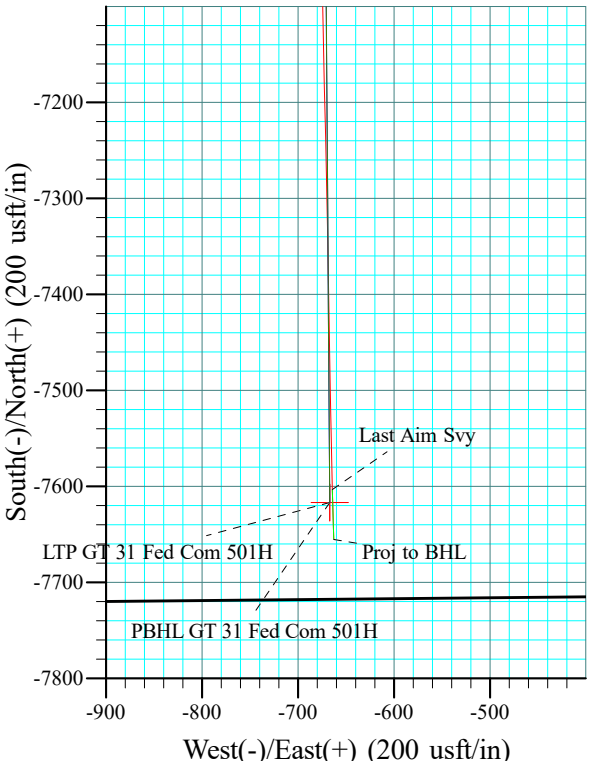
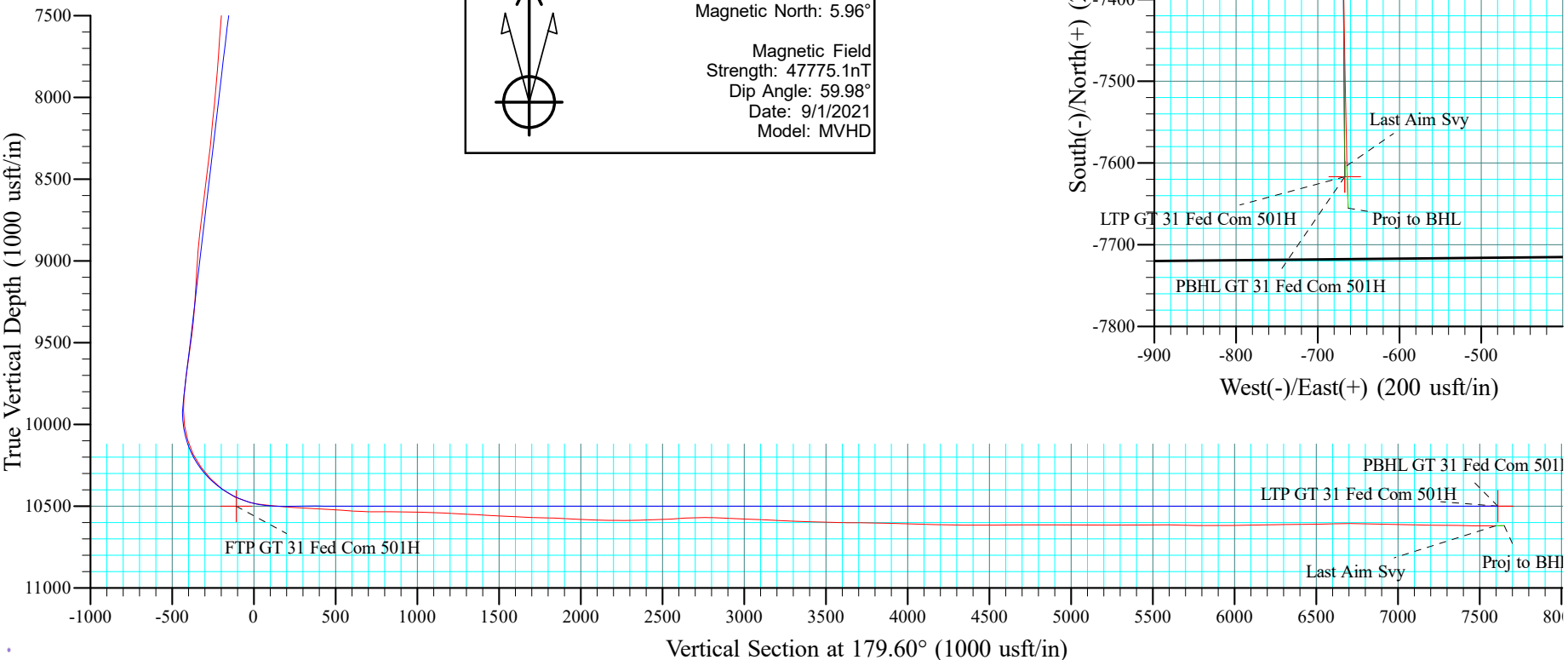
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level



Azimuths to Grid North
True North: -0.49°
Magnetic North: 5.96°

Magnetic Field
Strength: 47775.1nT
Dip Angle: 59.98°
Date: 9/1/2021
Model: MVHD





Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 501H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3482.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 501H	MD Reference:	Well @ 3482.00usft (H&P 642)
Well:	501H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Project	Lea Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Golden Tee 31 Fed Com 501H		
Site Position:		Northing:	494,049.70 usft
From:	Map	Easting:	826,057.82 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 21' 17.434 N
		Longitude:	103° 24' 40.657 W
		Grid Convergence:	0.49 °

Well	501H		
Well Position	+N/-S	0.00 usft	Northing: 494,049.70 usft
	+E/-W	0.00 usft	Easting: 826,057.82 usft
Position Uncertainty	1.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 21' 17.434 N
		Longitude:	103° 24' 40.657 W
		Ground Level:	3,455.00 usft

Wellbore	Drilling		
Magnetics	Model Name	Sample Date	Declination (°)
	MVHD	9/1/2021	6.45
			Dip Angle (°) 59.98
			Field Strength (nT) 47,775.140

Design	Surveys		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 179.60

Survey Program	Date	10/3/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
227.00	18,423.00	MWD Svy (Drilling)	B001Mb_MWD+HRGM	OWSG MWD + HRGM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000
227.00	0.35	158.27	227.00	-0.64	0.26	0.65	0.154	0.154	0.000
First Aim Svy									
317.00	0.18	213.73	317.00	-1.02	0.28	1.02	0.321	-0.189	61.622
407.00	0.18	235.53	407.00	-1.21	0.08	1.22	0.076	0.000	24.222
497.00	0.09	261.81	497.00	-1.30	-0.10	1.30	0.119	-0.100	29.200
589.00	0.04	257.77	589.00	-1.32	-0.20	1.32	0.055	-0.054	-4.391
678.00	0.35	55.09	678.00	-1.17	-0.01	1.17	0.435	0.348	176.764
770.00	0.22	45.69	770.00	-0.89	0.34	0.89	0.150	-0.141	-10.217
860.00	0.40	337.31	859.99	-0.48	0.35	0.48	0.421	0.200	-75.978
950.00	0.26	227.18	949.99	-0.33	0.08	0.33	0.608	-0.156	-122.366



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 501H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3482.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 501H	MD Reference:	Well @ 3482.00usft (H&P 642)
Well:	501H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,045.00	0.48	172.16	1,044.99	-0.87	-0.03	0.87	0.414	0.232	-57.916
1,140.00	0.35	171.81	1,139.99	-1.55	0.07	1.55	0.137	-0.137	-0.368
1,235.00	0.40	176.03	1,234.99	-2.17	0.13	2.17	0.060	0.053	4.442
1,329.00	0.53	196.86	1,328.98	-2.91	0.03	2.91	0.225	0.138	22.160
1,424.00	0.57	210.22	1,423.98	-3.74	-0.34	3.74	0.141	0.042	14.063
1,518.00	0.70	179.46	1,517.97	-4.72	-0.57	4.71	0.382	0.138	-32.723
1,613.00	0.53	195.89	1,612.97	-5.72	-0.68	5.72	0.256	-0.179	17.295
1,708.00	0.79	226.57	1,707.96	-6.59	-1.28	6.58	0.453	0.274	32.295
1,838.00	0.57	245.64	1,837.95	-7.48	-2.52	7.46	0.241	-0.169	14.669
1,993.00	0.92	296.00	1,992.94	-7.25	-4.34	7.22	0.457	0.226	32.490
2,088.00	0.70	335.81	2,087.93	-6.38	-5.26	6.35	0.620	-0.232	41.905
2,183.00	1.05	350.14	2,182.92	-5.00	-5.65	4.96	0.432	0.368	15.084
2,277.00	0.97	353.66	2,276.91	-3.36	-5.88	3.32	0.108	-0.085	3.745
2,467.00	1.05	356.38	2,466.88	-0.02	-6.17	-0.02	0.049	0.042	1.432
2,561.00	1.19	1.74	2,560.86	1.81	-6.20	-1.86	0.186	0.149	5.702
2,751.00	1.32	11.76	2,750.81	5.93	-5.69	-5.97	0.134	0.068	5.274
2,845.00	1.41	14.57	2,844.79	8.11	-5.18	-8.14	0.119	0.096	2.989
3,034.00	1.54	33.03	3,033.73	12.49	-3.21	-12.51	0.259	0.069	9.767
3,129.00	0.75	4.91	3,128.71	14.18	-2.46	-14.19	0.997	-0.832	-29.600
3,224.00	0.35	350.93	3,223.70	15.08	-2.45	-15.10	0.441	-0.421	-14.716
3,318.00	0.57	337.40	3,317.70	15.80	-2.68	-15.82	0.259	0.234	-14.394
3,413.00	0.66	7.28	3,412.69	16.78	-2.79	-16.80	0.346	0.095	31.453
3,508.00	1.19	44.81	3,507.68	18.02	-2.02	-18.03	0.819	0.558	39.505
3,603.00	1.76	66.69	3,602.65	19.30	0.01	-19.30	0.833	0.600	23.032
3,698.00	2.20	60.72	3,697.59	20.76	2.94	-20.74	0.511	0.463	-6.284
3,793.00	0.84	124.17	3,792.56	21.27	5.11	-21.23	2.077	-1.432	66.789
3,888.00	1.01	183.24	3,887.55	20.04	5.64	-20.00	0.972	0.179	62.179
3,982.00	1.14	162.23	3,981.54	18.32	5.87	-18.28	0.439	0.138	-22.351
4,077.00	1.32	138.24	4,076.52	16.60	6.89	-16.56	0.569	0.189	-25.253
4,172.00	0.97	130.41	4,171.50	15.27	8.23	-15.21	0.403	-0.368	-8.242
4,266.00	0.75	127.51	4,265.49	14.38	9.33	-14.31	0.239	-0.234	-3.085
4,361.00	1.01	262.95	4,360.48	13.90	8.99	-13.83	1.717	0.274	142.568
4,456.00	1.58	270.07	4,455.46	13.79	6.85	-13.75	0.622	0.600	7.495
4,550.00	1.41	265.76	4,549.42	13.71	4.40	-13.68	0.217	-0.181	-4.585
4,645.00	1.14	277.10	4,644.40	13.74	2.30	-13.72	0.388	-0.284	11.937
4,739.00	0.97	279.48	4,738.38	13.99	0.58	-13.98	0.187	-0.181	2.532
4,929.00	0.57	241.86	4,928.37	13.81	-1.84	-13.82	0.329	-0.211	-19.800
5,118.00	1.05	171.55	5,117.35	11.65	-2.41	-11.67	0.535	0.254	-37.201
5,213.00	1.36	170.32	5,212.33	9.68	-2.09	-9.69	0.327	0.326	-1.295
5,403.00	0.75	272.09	5,402.31	7.50	-2.96	-7.52	0.885	-0.321	53.563
5,577.00	1.14	277.63	5,576.29	7.77	-5.81	-7.81	0.230	0.224	3.184
5,680.00	1.14	268.67	5,679.27	7.88	-7.85	-7.94	0.173	0.000	-8.699
5,774.00	3.78	312.35	5,773.18	9.95	-11.08	-10.03	3.254	2.809	46.468



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 501H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3482.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 501H	MD Reference:	Well @ 3482.00usft (H&P 642)
Well:	501H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,869.00	7.78	313.49	5,867.67	16.49	-18.06	-16.61	4.212	4.211	1.200
5,964.00	10.02	311.73	5,961.53	26.42	-28.89	-26.62	2.375	2.358	-1.853
6,059.00	10.55	310.76	6,055.00	37.59	-41.65	-37.88	0.587	0.558	-1.021
6,153.00	10.42	310.76	6,147.43	48.76	-54.60	-49.14	0.138	-0.138	0.000
6,248.00	10.33	310.41	6,240.88	59.89	-67.60	-60.36	0.116	-0.095	-0.368
6,343.00	10.90	309.45	6,334.25	71.12	-81.02	-71.69	0.628	0.600	-1.011
6,437.00	12.26	316.21	6,426.34	83.98	-94.79	-84.64	2.042	1.447	7.191
6,532.00	12.92	317.80	6,519.05	99.12	-108.90	-99.88	0.785	0.695	1.674
6,626.00	12.70	317.09	6,610.71	114.48	-123.00	-115.33	0.288	-0.234	-0.755
6,721.00	11.12	305.32	6,703.68	127.43	-137.59	-128.38	3.042	-1.663	-12.389
6,815.00	11.38	304.79	6,795.87	137.96	-152.60	-139.02	0.298	0.277	-0.564
6,910.00	11.47	306.19	6,888.99	148.88	-167.92	-150.05	0.307	0.095	1.474
7,005.00	10.51	299.16	6,982.25	158.68	-183.11	-159.96	1.734	-1.011	-7.400
7,099.00	10.46	297.32	7,074.68	166.78	-198.18	-168.15	0.360	-0.053	-1.957
7,194.00	10.02	298.11	7,168.17	174.63	-213.13	-176.11	0.486	-0.463	0.832
7,289.00	9.41	297.41	7,261.81	182.10	-227.31	-183.68	0.654	-0.642	-0.737
7,384.00	8.44	294.33	7,355.66	188.54	-240.56	-190.22	1.138	-1.021	-3.242
7,478.00	7.74	294.24	7,448.72	193.99	-252.62	-195.74	0.745	-0.745	-0.096
7,573.00	8.66	299.08	7,542.75	200.09	-264.70	-201.93	1.210	0.968	5.095
7,668.00	8.48	300.83	7,636.69	207.15	-276.97	-209.08	0.334	-0.189	1.842
7,763.00	7.56	298.99	7,730.76	213.77	-288.45	-215.78	1.005	-0.968	-1.937
7,857.00	8.62	300.92	7,823.82	220.39	-299.90	-222.48	1.164	1.128	2.053
7,952.00	9.05	299.43	7,917.69	227.72	-312.52	-229.90	0.513	0.453	-1.568
8,047.00	10.24	301.10	8,011.35	235.75	-326.25	-238.02	1.287	1.253	1.758
8,142.00	11.47	300.48	8,104.65	244.91	-341.62	-247.28	1.301	1.295	-0.653
8,237.00	10.20	301.10	8,197.95	254.04	-356.97	-256.53	1.342	-1.337	0.653
8,331.00	10.46	305.14	8,290.43	263.25	-371.07	-265.84	0.819	0.277	4.298
8,426.00	10.59	309.09	8,383.83	273.72	-384.90	-276.40	0.772	0.137	4.158
8,521.00	9.67	313.23	8,477.35	284.69	-397.49	-287.46	1.234	-0.968	4.358
8,616.00	10.24	318.76	8,570.92	296.50	-408.87	-299.35	1.171	0.600	5.821
8,711.00	9.58	310.76	8,664.51	308.02	-420.43	-310.94	1.605	-0.695	-8.421
8,805.00	11.82	307.07	8,756.87	318.93	-434.03	-321.95	2.491	2.383	-3.926
8,900.00	9.71	309.09	8,850.19	329.85	-448.02	-332.97	2.256	-2.221	2.126
8,995.00	8.75	295.91	8,943.97	338.06	-460.74	-341.26	2.437	-1.011	-13.874
9,089.00	10.11	291.69	9,036.70	344.23	-474.83	-347.54	1.622	1.447	-4.489
9,184.00	10.33	287.30	9,130.20	349.84	-490.71	-353.26	0.852	0.232	-4.621
9,279.00	12.40	285.28	9,223.33	355.07	-508.69	-358.61	2.219	2.179	-2.126
9,374.00	13.80	290.99	9,315.86	361.81	-529.11	-365.50	2.005	1.474	6.011
9,469.00	14.73	292.57	9,407.93	370.51	-550.84	-374.34	1.061	0.979	1.663
9,563.00	13.10	307.60	9,499.20	381.60	-570.32	-385.57	4.203	-1.734	15.989
9,699.00	11.21	315.16	9,632.15	400.38	-591.86	-404.50	1.814	-1.390	5.559
9,794.00	8.70	315.77	9,725.71	412.08	-603.38	-416.28	2.644	-2.642	0.642
9,889.00	9.85	304.88	9,819.48	421.87	-615.06	-426.16	2.204	1.211	-11.463



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 501H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3482.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 501H	MD Reference:	Well @ 3482.00usft (H&P 642)
Well:	501H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,984.00	10.07	268.14	9,913.14	426.25	-630.04	-430.64	6.582	0.232	-38.674
10,078.00	13.23	233.25	10,005.30	419.54	-646.90	-424.05	8.052	3.362	-37.117
10,173.00	20.66	219.18	10,096.15	400.01	-666.23	-404.65	8.880	7.821	-14.810
10,268.00	28.09	203.19	10,182.71	366.38	-685.68	-371.16	10.398	7.821	-16.832
10,362.00	37.10	198.79	10,261.84	319.09	-703.56	-324.00	9.906	9.585	-4.681
10,457.00	44.79	191.41	10,333.58	259.04	-719.44	-264.05	9.551	8.095	-7.768
10,551.00	52.35	181.92	10,395.82	189.20	-727.26	-194.27	11.029	8.043	-10.096
10,645.00	64.40	178.58	10,445.03	109.32	-727.46	-114.40	13.169	12.819	-3.553
10,670.02	67.49	178.46	10,455.22	86.49	-726.87	-91.56	12.355	12.347	-0.490
FTP GT 31 Fed Com 501H									
10,740.00	76.13	178.14	10,477.05	20.10	-724.89	-25.16	12.355	12.348	-0.454
10,856.00	84.70	177.79	10,496.35	-94.11	-720.83	89.07	7.394	7.388	-0.302
10,951.00	86.42	178.67	10,503.70	-188.77	-717.91	183.75	2.032	1.811	0.926
11,046.00	86.11	179.10	10,509.89	-283.55	-716.06	278.55	0.557	-0.326	0.453
11,140.00	86.73	179.10	10,515.76	-377.36	-714.59	372.36	0.660	0.660	0.000
11,235.00	86.07	179.81	10,521.73	-472.16	-713.69	467.17	1.019	-0.695	0.747
11,329.00	86.33	180.07	10,527.96	-565.96	-713.59	560.96	0.391	0.277	0.277
11,424.00	87.74	180.34	10,532.87	-660.83	-713.93	655.83	1.511	1.484	0.284
11,519.00	89.23	180.86	10,535.38	-755.78	-714.92	750.77	1.661	1.568	0.547
11,614.00	91.16	181.48	10,535.06	-850.76	-716.86	845.73	2.134	2.032	0.653
11,708.00	89.32	181.57	10,534.66	-944.72	-719.36	939.68	1.960	-1.957	0.096
11,803.00	86.95	180.42	10,537.76	-1,039.65	-721.01	1,034.59	2.773	-2.495	-1.211
11,898.00	88.26	180.77	10,541.73	-1,134.56	-722.00	1,129.49	1.427	1.379	0.368
11,992.00	86.81	180.25	10,545.77	-1,228.46	-722.83	1,223.39	1.639	-1.543	-0.553
12,086.00	87.69	181.13	10,550.28	-1,322.35	-723.97	1,317.26	1.323	0.936	0.936
12,181.00	86.51	180.42	10,555.08	-1,417.21	-725.25	1,412.12	1.449	-1.242	-0.747
12,276.00	87.16	180.77	10,560.33	-1,512.06	-726.23	1,506.96	0.777	0.684	0.368
12,370.00	87.25	179.63	10,564.91	-1,605.95	-726.56	1,600.84	1.215	0.096	-1.213
12,465.00	87.74	179.10	10,569.07	-1,700.85	-725.51	1,695.75	0.759	0.516	-0.558
12,560.00	88.48	178.23	10,572.20	-1,795.77	-723.30	1,790.68	1.202	0.779	-0.916
12,655.00	87.25	177.61	10,575.74	-1,890.64	-719.85	1,885.57	1.450	-1.295	-0.653
12,750.00	87.30	176.64	10,580.25	-1,985.41	-715.09	1,980.37	1.021	0.053	-1.021
12,844.00	87.87	176.91	10,584.22	-2,079.18	-709.81	2,074.18	0.671	0.606	0.287
12,939.00	88.66	177.26	10,587.09	-2,174.01	-704.98	2,169.04	0.909	0.832	0.368
13,034.00	90.20	177.70	10,588.04	-2,268.92	-700.80	2,263.97	1.686	1.621	0.463
13,129.00	91.91	176.91	10,586.29	-2,363.79	-696.34	2,358.87	1.983	1.800	-0.832
13,223.00	91.69	178.23	10,583.33	-2,457.66	-692.35	2,452.76	1.423	-0.234	1.404
13,317.00	93.49	178.23	10,579.09	-2,551.51	-689.45	2,546.64	1.915	1.915	0.000
13,411.00	93.41	178.75	10,573.43	-2,645.31	-686.98	2,640.45	0.559	-0.085	0.553
13,506.00	90.64	179.72	10,570.07	-2,740.23	-685.72	2,735.38	3.089	-2.916	1.021
13,600.00	87.34	180.34	10,571.73	-2,834.20	-685.76	2,829.35	3.572	-3.511	0.660
13,694.00	87.65	180.60	10,575.84	-2,928.11	-686.53	2,923.25	0.430	0.330	0.277
13,789.00	87.60	181.65	10,579.78	-3,023.01	-688.40	3,018.13	1.106	-0.053	1.105
13,883.00	87.56	182.97	10,583.74	-3,116.85	-692.18	3,111.94	1.404	-0.043	1.404



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 501H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3482.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 501H	MD Reference:	Well @ 3482.00usft (H&P 642)
Well:	501H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,978.00	87.03	181.30	10,588.23	-3,211.67	-695.72	3,206.74	1.842	-0.558	-1.758
14,072.00	87.65	180.25	10,592.59	-3,305.56	-696.99	3,300.61	1.296	0.660	-1.117
14,167.00	88.26	179.10	10,595.98	-3,400.49	-696.45	3,395.55	1.370	0.642	-1.211
14,261.00	89.14	177.61	10,598.11	-3,494.43	-693.75	3,489.50	1.841	0.936	-1.585
14,356.00	88.48	178.84	10,600.09	-3,589.36	-690.81	3,584.45	1.469	-0.695	1.295
14,450.00	90.07	179.90	10,601.28	-3,683.34	-689.78	3,678.44	2.033	1.691	1.128
14,545.00	88.62	179.10	10,602.36	-3,778.33	-688.95	3,773.43	1.743	-1.526	-0.842
14,640.00	88.66	178.49	10,604.62	-3,873.28	-686.95	3,868.39	0.643	0.042	-0.642
14,735.00	87.82	178.67	10,607.53	-3,968.21	-684.60	3,963.33	0.904	-0.884	0.189
14,829.00	88.79	178.23	10,610.32	-4,062.13	-682.06	4,057.27	1.133	1.032	-0.468
14,924.00	88.26	179.46	10,612.76	-4,157.08	-680.14	4,152.23	1.409	-0.558	1.295
15,019.00	89.54	179.37	10,614.58	-4,252.05	-679.17	4,247.21	1.351	1.347	-0.095
15,114.00	88.75	179.10	10,616.00	-4,347.03	-677.90	4,342.19	0.879	-0.832	-0.284
15,208.00	90.46	178.84	10,616.65	-4,441.01	-676.21	4,436.18	1.840	1.819	-0.277
15,303.00	89.67	179.72	10,616.54	-4,536.00	-675.02	4,531.18	1.245	-0.832	0.926
15,397.00	91.03	179.98	10,615.97	-4,630.00	-674.77	4,625.17	1.473	1.447	0.277
15,492.00	89.71	179.63	10,615.35	-4,724.99	-674.45	4,720.17	1.437	-1.389	-0.368
15,587.00	90.73	179.02	10,614.99	-4,819.98	-673.33	4,815.17	1.251	1.074	-0.642
15,681.00	89.45	179.54	10,614.84	-4,913.97	-672.15	4,909.16	1.470	-1.362	0.553
15,775.00	90.33	178.93	10,615.02	-5,007.96	-670.90	5,003.16	1.139	0.936	-0.649
15,869.00	89.93	180.07	10,614.81	-5,101.96	-670.08	5,097.16	1.285	-0.426	1.213
15,964.00	89.49	178.93	10,615.29	-5,196.95	-669.25	5,192.15	1.286	-0.463	-1.200
16,059.00	89.19	179.37	10,616.38	-5,291.93	-667.84	5,287.14	0.561	-0.316	0.463
16,153.00	89.54	179.63	10,617.43	-5,385.92	-667.02	5,381.14	0.464	0.372	0.277
16,248.00	92.31	178.58	10,615.89	-5,480.89	-665.53	5,476.11	3.118	2.916	-1.105
16,343.00	89.67	178.84	10,614.25	-5,575.84	-663.40	5,571.08	2.792	-2.779	0.274
16,438.00	88.09	180.86	10,616.11	-5,670.82	-663.15	5,666.05	2.699	-1.663	2.126
16,532.00	89.01	180.77	10,618.49	-5,764.78	-664.48	5,760.00	0.983	0.979	-0.096
16,627.00	90.33	179.81	10,619.03	-5,859.77	-664.96	5,854.99	1.718	1.389	-1.011
16,722.00	90.24	181.30	10,618.56	-5,954.76	-665.88	5,949.97	1.571	-0.095	1.568
16,816.00	91.82	181.13	10,616.87	-6,048.72	-667.88	6,043.91	1.691	1.681	-0.181
16,911.00	90.02	180.77	10,615.35	-6,143.69	-669.45	6,138.87	1.932	-1.895	-0.379
17,006.00	91.30	181.30	10,614.25	-6,238.67	-671.17	6,233.83	1.458	1.347	0.558
17,100.00	90.07	180.77	10,613.13	-6,332.65	-672.86	6,327.79	1.425	-1.309	-0.564
17,195.00	91.30	180.34	10,611.99	-6,427.63	-673.79	6,422.77	1.372	1.295	-0.453
17,289.00	90.37	181.04	10,610.62	-6,521.61	-674.92	6,516.74	1.238	-0.989	0.745
17,384.00	92.31	180.69	10,608.40	-6,616.57	-676.35	6,611.69	2.075	2.042	-0.368
17,478.00	89.63	179.28	10,606.81	-6,710.55	-676.33	6,705.66	3.221	-2.851	-1.500
17,572.00	88.26	180.07	10,608.54	-6,804.53	-675.79	6,799.64	1.682	-1.457	0.840
17,667.00	89.10	180.07	10,610.73	-6,899.50	-675.91	6,894.61	0.884	0.884	0.000
17,761.00	88.48	179.28	10,612.71	-6,993.48	-675.38	6,988.59	1.068	-0.660	-0.840
17,856.00	89.45	179.19	10,614.43	-7,088.45	-674.11	7,083.57	1.025	1.021	-0.095
17,951.00	88.57	178.75	10,616.07	-7,183.42	-672.40	7,178.55	1.036	-0.926	-0.463



Aim Directional Services, LLC

Survey Report



Company:	Avant Operating, LLC	Local Co-ordinate Reference:	Well 501H
Project:	Lea Co., NM (NAD 83)	TVD Reference:	Well @ 3482.00usft (H&P 642)
Site:	Golden Tee 31 Fed Com 501H	MD Reference:	Well @ 3482.00usft (H&P 642)
Well:	501H	North Reference:	Grid
Wellbore:	Drilling	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	RTOC- EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
18,045.00	89.76	178.58	10,617.44	-7,277.38	-670.21	7,272.53	1.279	1.266	-0.181
18,140.00	88.57	179.02	10,618.83	-7,372.35	-668.22	7,367.51	1.335	-1.253	0.463
18,235.00	89.36	179.28	10,620.54	-7,467.32	-666.81	7,462.49	0.875	0.832	0.274
18,330.00	90.59	178.75	10,620.58	-7,562.31	-665.18	7,557.48	1.410	1.295	-0.558
18,371.00	90.86	178.40	10,620.06	-7,603.29	-664.16	7,598.47	1.078	0.659	-0.854
Last Aim Svy - LTP GT 31 Fed Com 501H - PBHL GT 31 Fed Com 501H									
18,423.00	90.86	178.40	10,619.28	-7,655.27	-662.71	7,650.45	0.000	0.000	0.000
Proj to BHL									

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
227.00	227.00	-0.64	0.26	First Aim Svy
18,371.00	10,620.06	-7,603.29	-664.16	Last Aim Svy
18,423.00	10,619.28	-7,655.27	-662.71	Proj to BHL

Intent ☐ As Drilled ☐

API # 30-025-49365		
Operator Name: Avant Operating, LLC	Property Name: Golden Tee 31 Federal Com	Well Number 501H

Kick Off Point (KOP)

UL M	Section 30	Township 22S	Range 35E	Lot 4	Feet 221	From N/S S	Feet 580	From E/W W	County Lea
Latitude 32.3560234					Longitude -103.4132996			NAD 83	

First Take Point (FTP)

UL D	Section 31	Township 22S	Range 35E	Lot 1	Feet 116	From N/S N	Feet 474	From E/W W	County Lea
Latitude 32.3550976					Longitude -103.4136449			NAD 83	

Last Take Point (LTP)

UL E	Section 6	Township 23S	Range 35E	Lot 5	Feet 2526	From N/S N	Feet 483	From E/W W	County Lea
Latitude 32.3339608					Longitude -103.4136557			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-49325		
Operator Name: Avant Operating, LLC	Property Name: Golden Tee 31 Federal Com	Well Number 302H

KZ 06/29/2018

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-49365
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. 331335
7. Lease Name or Unit Agreement Name Golden Tee 31 Federal Com
8. Well Number 501H
9. OGRID Number 330396
10. Pool name or Wildcat Antelope Ridge; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Avant Operating, LLC	
3. Address of Operator 1515 Wynoop Street, Ste. 700 Denver CO 80202	
4. Well Location Unit Letter <u>D</u> : <u>210</u> feet from the <u>N</u> line and <u>1200</u> feet from the <u>W</u> line Section <u>31</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>NM</u> County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion Sundry ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Avant Operating, LLC respectfully wishes to report the completion of this well as follows:

12/21/21: Pressure test 5-1/2" production casing to 10,000#. Good test.
12/21 through 1/1/22: Perf and frac stages 1-35. Perfs 10,854' to 18,346'; 1680 holes.
Frac w/21,536,886 gals fluid and 19,953,493# proppant.
1/3 through 1/4/22: Drill out plugs. PBTD @ 18,360'.
2/17/22: Start flowback.
2/18/22: First show of oil.
3/17/22: Well turned over to production.

Spud Date:

9/14/21

Rig Release Date:

10/03/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra Belt TITLE Regulatory Specialist DATE 5/5/22

Type or print name Sandra Belt E-mail address: sandra@permianregulatory.com PHONE: 432-413-9797

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025- 49365			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Golden Tee 31 Federal Com (331355)			
								6. Well Number: 501H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____											
8. Name of Operator Avant Operating, LLC								9. OGRID 330396			
10. Address of Operator 1515 Wynoop Street, Ste. 700 Denver CO 80202								11. Pool name or Wildcat Antelope Ridge; Bone Spring, North			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	31	22S	35E	1	210	N	1200	W	Lea	
BH:	E	6	23S	35E	5	2578	N	484	W	Lea	
13. Date Spudded 9/14/21	14. Date T.D. Reached 10/01/21		15. Date Rig Released 10/3/21			16. Date Completed (Ready to Produce) 2/18/22		17. Elevations (DF and RKB, RT, GR, etc.) 3454			
18. Total Measured Depth of Well MD 18,423 TVD 10,619			19. Plug Back Measured Depth 18,360			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		54.5		1,891		17-1/2		1,085			
9-5/8		40		5,629		12-1/4		2,990			
5-1/2		20		18,408		8-3/4		3,120			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 10,854' - 18,346 0.38 3 shots/ft. 1680 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					10,854 - 18,346		512,783 gals fluid; 21,536,886 # proppant				
28. PRODUCTION											
Date First Production 2/18/22		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) POW				
Date of Test 2/23/22	Hours Tested 24	Choke Size 1/64	Prod'n For Test Period	Oil - Bbl 2400	Gas - MCF 3672	Water - Bbl. 5040	Gas - Oil Ratio 1530				
Flow Tubing Press.	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 2400	Gas - MCF 3672	Water - Bbl. 5040	Oil Gravity - API - (<i>Corr.</i>) 40.9					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold										30. Test Witnessed By	
31. List Attachments C-104C; C-102; Survey; KOP; C-103; C-105											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Sandra Belt</i>				Printed Name Sandra Belt		Title Regulatory Specialist			Date 5/5/22		
E-mail Address											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	Cherry Canyon 5875
T. Tubb	T. Delaware Sand	T. Morrison	Brushy Canyon 7204
T. Drinkard	T. Bone Springs	T. Todilto	Bone Spring Lime 8707
T. Abo	T.	T. Entrada	Avalon 8883
T. Wolfcamp	T.	T. Wingate	1st Bone Spring Sand 9837
T. Penn	T.	T. Chinle	2nd Bone Spring Shale 10017
T. Cisco (Bough C)	T.	T. Permian	2nd Bone Spring Sand 10416

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 105032

ACKNOWLEDGMENTS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 105032
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 105032

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 105032
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	6/24/2022