

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> DALE H PARKE A TR 1	<b>Well Location:</b> T17S / R30E / SEC 22 / NWNW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 18	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0467930	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001530455	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> PREMIER OIL & GAS INCORPORATED

**Notice of Intent**

**Sundry ID:** 2672727

**Type of Submission:** Notice of Intent

**Type of Action:** Recompletion

**Date Sundry Submitted:** 05/20/2022

**Time Sundry Submitted:** 10:37

**Date proposed operation will begin:** 05/30/2022

**Procedure Description:** Premier Oil & Gas requests to plug off the Yeso and recomplate this well in the Grayburg Jackson - San Andres Pool. 1) Wireline in cast iron plug @ 4500' + 35' cement 2) Perforate and complete Grayburg-Jackson San Andres from 3600 - 4000' 3) No anticipation of high amounts of H2S. See wellbore diagram for intent.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

A18\_wellbore\_workover\_20220520103628.pdf

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Well Location: T17S / R30E / SEC 22 / NWNW /

County or Parish/State: EDDY / NM

Well Number: 18

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0467930

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001530455

Well Status: Producing Oil Well

Operator: PREMIER OIL & GAS INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DANIEL JONES

Signed on: MAY 20, 2022 10:36 AM

Name: PREMIER OIL & GAS INCORPORATED

Title: Vice President

Street Address: 901 Waterfall Way Suite 201

City: Richardson State: TX

Phone: (972) 470-0228

Email address: dan.jones@premieroligas.com

**Field**

Representative Name: Mark Hope

Street Address:

City: State: Zip:

Phone: (575)748-5629

Email address:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-30455		<sup>2</sup> Pool Code 28509		<sup>3</sup> Pool Name GRAYBURG JACKSON; SR-Q-G-SA	
<sup>4</sup> Property Code 9374		<sup>5</sup> Property Name Dale H. Parke A Tract 1			<sup>6</sup> Well Number 18
<sup>7</sup> OGRID No. 17985		<sup>8</sup> Operator Name Premier Oil & Gas, Inc.			<sup>9</sup> Elevation 3661

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	17S	30E		990	North	330	West	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Daniel Jones</i> <span style="float: right;">5/20/2022</span></p> <hr/> <p>Signature <span style="float: right;">Date</span></p> <hr/> <p>Daniel Jones Printed Name</p> <hr/> <p>dan.jones@premieroilgas.com E-mail Address</p>	
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>01/08/2002</p> <hr/> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: (see previous C102 for signature and seal)</p> <p>Ronald J. Eidson 3239 Gary Eidson 12641</p> <hr/> <p>Certificate Number</p>	

**Dale H. Parke A Tract 1 #18  
Plan Revision  
990' FNL, 330' FWL  
D-22-17S-30E  
Eddy Co., NOM  
30-015-30455**

**Well Data:**

8-5/8" @ 443', TOC @ surface  
5-1/2" @ 5033', DV @ 3319', Circ Cmt Both Stages

5-1/2"/17ppf/J55/LTC	Burst=5,320 psi, 4788 psi at 80% Nom ID=4.892" Drift ID=4.653"
2-7/8"/6.5ppf/J55/EUE	Burst=7260 psi, 5808 psi at 80% Nom ID=2.441" Drift ID=2.347"
	Collapse=7680 psi, 6144 psi at 80%
	Tensile=99660 lb with no safety factor

Centralizer Locations:

@DV:

@Shoe:

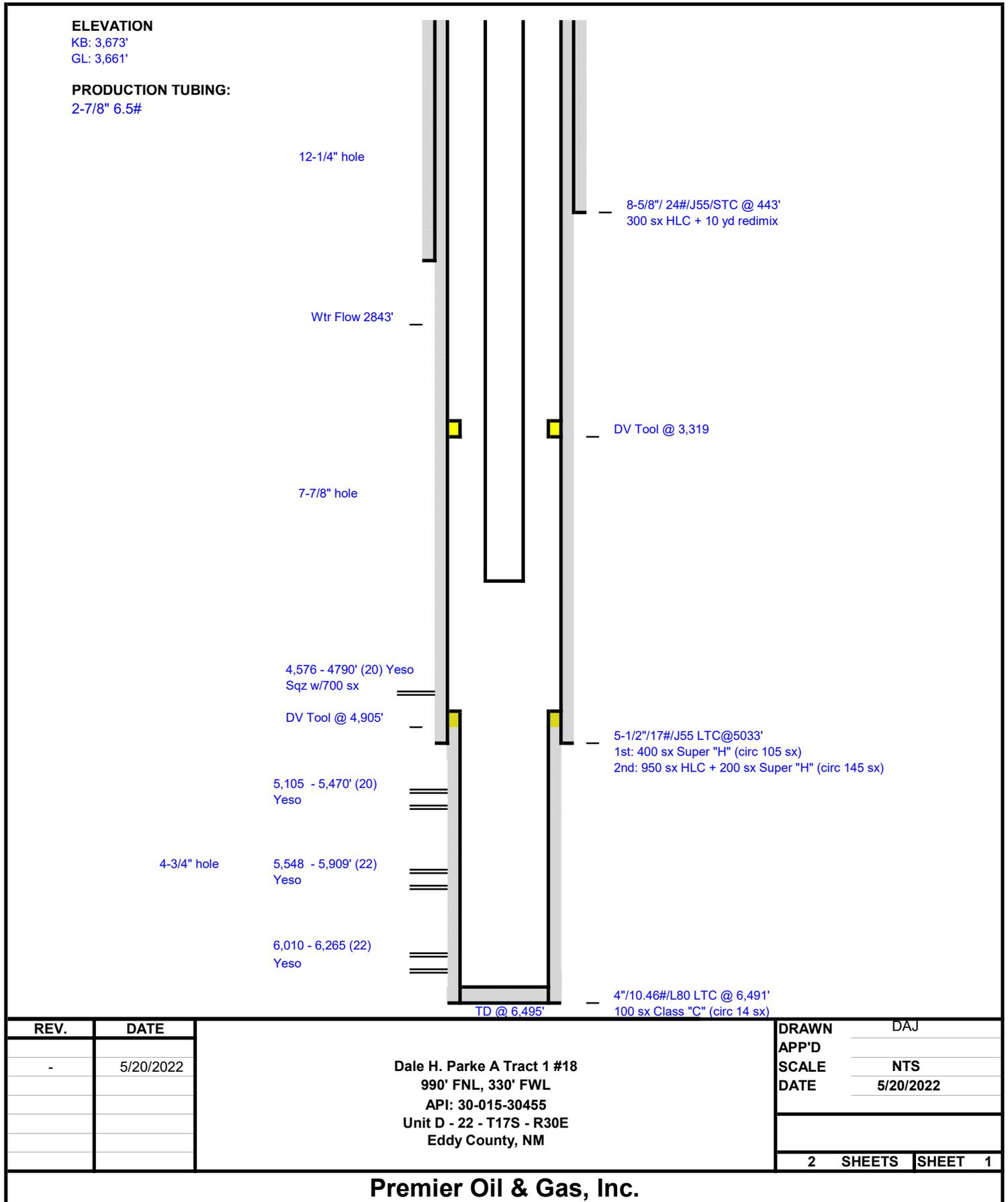
@Middle:

PBTD: 4641'

**New Perfs:**

Grayburg – San Andres 1: 3600 - 4000 (20)

**Objective:** Plug off Yeso and complete well in Grayburg-San Andres. See Wellbore diagram and 3160-5 sundry for details of work intention. Gas will be gathered, metered, and sold through the A Tract 1 sales line to Durango Midstream.

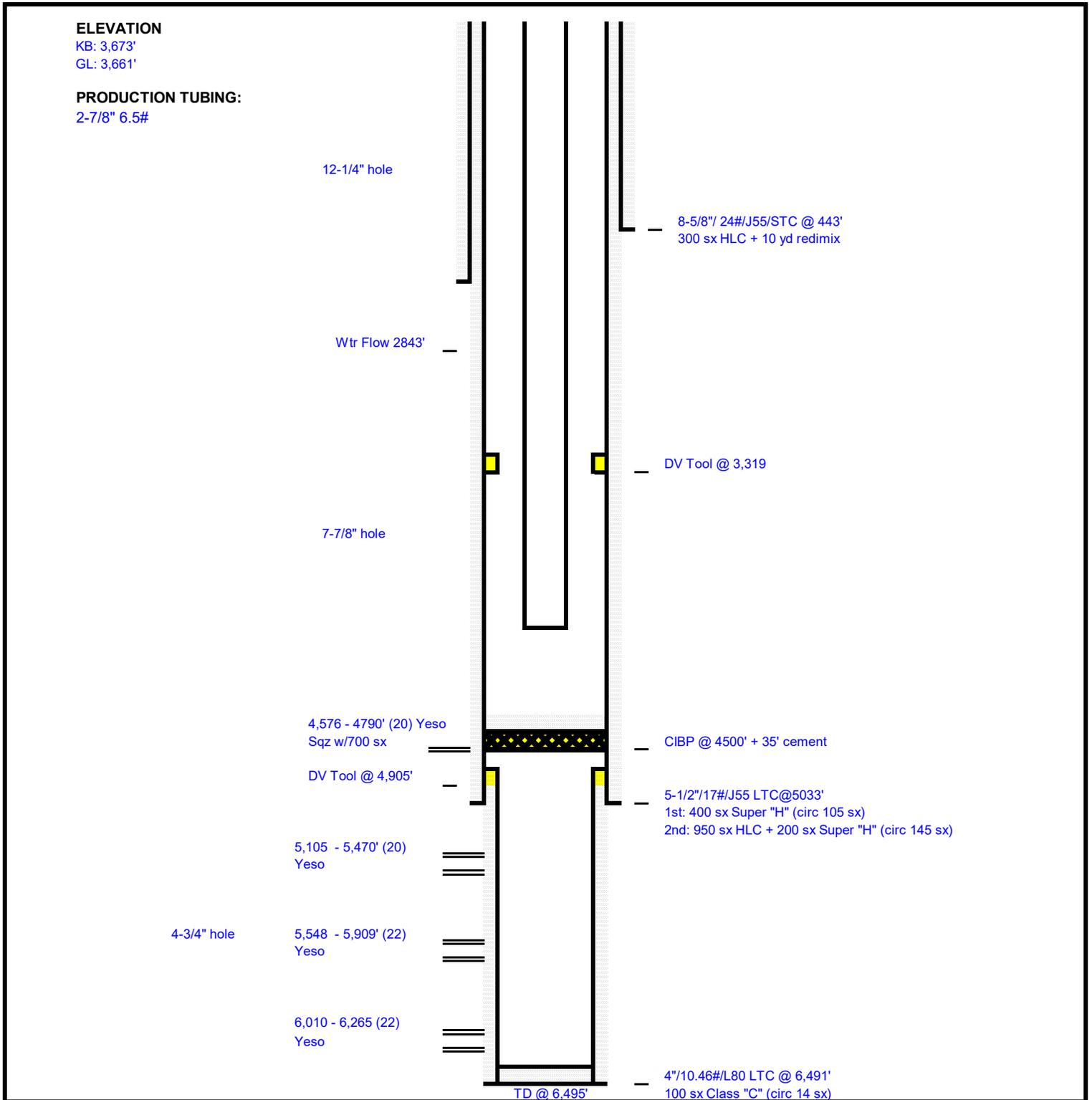


REV.	DATE
-	5/20/2022

**Dale H. Parke A Tract 1 #18**  
 990' FNL, 330' FWL  
 API: 30-015-30455  
 Unit D - 22 - T17S - R30E  
 Eddy County, NM

DRAWN	DAJ
APP'D	
SCALE	NTS
DATE	5/20/2022
2 SHEETS	SHEET 1

**Premier Oil & Gas, Inc.**



REV.	DATE
-	5/20/2022

**Dale H. Parke A Tract 1 #18**  
 990' FNL, 330' FWL  
 API: 30-015-30455  
 Unit D - 22 - T17S - R30E  
 Eddy County, NM

<b>DRAWN</b>	DAJ
<b>APP'D</b>	
<b>SCALE</b>	NTS
<b>DATE</b>	5/20/2022
<b>2 SHEETS</b>	<b>SHEET 1</b>

**Premier Oil & Gas, Inc.**

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

### NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

#### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** Premier Oil & Gas, Inc. \_\_\_\_\_ **OGRID:** 017985 \_\_\_\_\_ **Date:** 6 / 8 / 2022

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Dale H. Parke A Tract 1 #18	30-015-30455	D-22-17S-30E	990 FNL & 330 FWL	30	20	350

**IV. Central Delivery Point Name:** Dale H. Parke A Tract 1 \_\_\_\_\_ [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Dale H. Parke A Tract 1 #18	30-015-30455	11/17/99	11/29/99	July 2022	8/1/2022	8/1/2022

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**  
**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

**Section 3 - Certifications****Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

**Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Daniel Jones
Title: Vice President
E-mail Address: dan.jones@premieroilgas.com
Date: 6/8/2022
Phone: (972) 470-0228

**OIL CONSERVATION DIVISION**  
**(Only applicable when submitted as a standalone form)**

Approved By:
Title:
Approval Date:
Conditions of Approval:

## Separation Equipment

Premier Oil & Gas, Inc. has significant development on the Dale H. Parke A Tract 1 lease both in the Yeso and San Andres formations and has ample data for sizing equipment that has been time tested for several decades in the Loco Hills area. A gas gathering system is already present on the lease at the Dale H. Parke A Tract 1 #15 well site facility where the #18 oil, gas, and water is already plumbed to.

Premier will use the following equipment for developing the [28509] GRYB-JCKS-7-RVS-QN-GB-SA in the Dale H. Parke A Tract 1 #18 well:

- A 6 x20 three phase separator will be used for this well and will feed into a 75 psi heater treater to separate oil and water. Fluids are sent to their respective tanks. The separated gas will be sent to the sales line.

## Operational Practices

### ***19.15.27.8 (A) Venting and Flaring of Natural Gas***

Premier Oil & Gas, Inc. understands the requirements of NMAC 19.15.27.8 which states that the venting and flaring of natural gas during drilling, completion, and production that constitutes waste as defined in 19.15.2 are prohibited.

### ***19.15.28.8 (C) Venting and Flaring during recompletion***

The Dale H. Parke #18 is already tied into a site facility and an onsite gas gathering system. This well will be ready on day 1 of flowback and cleanout. See equipment above.

Premier does not anticipate the formation gas will not meet quality standards for processing as we have existing wells already producing from the formation on lease. Should this happen that the well does not meet quality standards. Then a temporary flare will be installed with an automatic igniter. Premier will monitor and route the gas as soon as possible upon it meeting quality and pipeline standards.

### ***19.15.27.8 (D) Venting and flaring during production operations.***

Premier will not vent or flare natural gas except under the following circumstances:

- 1) During an emergency or malfunction
- 2) During the following activities unless prohibited
  - a. Gauging or sampling storage tanks or other low-pressure production vessel
  - b. Loading out liquids from a storage tank
  - c. Repair and maintenance
  - d. Normal operation of a gas activated pneumatic controller or pump
  - e. Normal operation of a storage tank

- f. Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities.

**19.15.27.8 (E) Performance standards**

Premier will conduct an inspection on all site facility equipment for leaks or defects daily. Premier will use automated monitoring technology to detect leaks and releases in lieu of any inspections and will resolve any emergencies as promptly as possible.

**19.15.27.8 (F) Measure or estimation of vented and flared natural gas**

Premier will estimate venting and flared volumes of natural gas from storage tanks and pneumatics using equations from AP-42 Section 7. Premier will install measuring equipment whenever the NMOCD determines that metering is necessary.

**Best Management Practices**

During completion operations, operator will not produce oil or gas but will maintain well control through the procedure. The well will not be flowed back until all flowlines are tied into existing equipment at the lease site facility. Premier will use automatic gauging systems to reduced venting of natural gas. Premier will shut in wells (where feasible) in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 118121

**CONDITIONS**

Operator: PREMIER OIL & GAS INC PO Box 837205 Richardson, TX 75083	OGRID: 17985
	Action Number: 118121
	Action Type: [C-103] NOI Recompletion (C-103E)

**CONDITIONS**

Created By	Condition	Condition Date
kpickford	CIBP at 5090' with 25 sx cmt (minimum)- cover liner top and DV tool – WOC and tag CIBP at 4525' and Dump bail 35' of cmt – WOC and tag	6/28/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	6/28/2022