

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28765
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WARREN 3
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat PITCHFORK RANCH; ATOKA (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator EOG RESOURCES INC
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702
4. Well Location
Unit Letter O : 660' feet from the SOUTH line and 1980 feet from the EAST line
Section 3 Township 25S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE. CURRENT AND PROPOSED WELLBORES SCHEMATICS ARE ALSO ATTACHED

4" diameter 4' tall above ground marker

See attached conditions of approval

Spud Date: 07/08/1984

Rig Release Date: 09/26/1984

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Specialist DATE 06/22/2022

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/29/22

Conditions of Approval (if any) 575-263-6633



Warren 3 #1
API # 30-025-28765
660' FSL & 1980' FEL – Sec. 3-25S-34E
Lea County, New Mexico

AFE # 117275

Executive Summary: Plug and abandon well.

TD: 15,420' **PBTD:** 13,900' **GL:** 3,346' **KB:**

Surface Casing: 13 3/8" 54.5# at 620'. Cemented with 515 sx. Cement circulated.
1st Intermediate: 9 5/8" 36# & 40# at 5,190'. Cemented with 2,475 sx. Cement circulated.
2nd Intermediate: 7" 26# at 13,256'. Cemented with 1,200 sx. CTOC at 4,777'.
1st Production Liner: 5 1/2" 20# at 12,990'-14,820'. Cemented with 180 sx.
2nd Production Liner: 3 1/2" 10.3# C-75 at 14,400'-15,418'. Cemented with 105 sx.
Producing Interval: Bone Spring perms at 11,495'-11,533'

P&A Procedure:

1. Notify NMOCD 24 hours prior to commencing work. Contact for NMOCD is Kerry Fortner (cell: 575-263-6633).
2. MIRU well service unit and all necessary safety equipment. Kill the well, ND tree and NU BOP.
3. Release packer at 11,404' and POOH scanning 2 7/8" production tubing. Lay down packer and any bad tbg.
4. TIH with 7" CIBP to 11,450'. Set CIBP, circulate plugging mud, then spot 25 sx Class "H" cement on top of CIBP. Pick up, reverse tubing clean, WOC and tag.
5. Pick up to 9,318' and spot 40 sx Class "H" cement plug from 9,318'-9,128' (this will cover top of Bone Spring). Pick up and reverse tubing clean (no tag required).
6. Pick up to 6,160' and spot 30 sx Class "C" cement plug from 6,160'-6,000' (this is a spacer plug). Pick up, reverse tubing clean and POOH (no tag required).
7. RU WL to RIH and perf 7" csg at 5,362'. POOH w/ WL.
8. TIH with 7" packer to 5,090', set packer and spot/squeeze 80 sx Class "C" cement plug from 5,362'-5,090' inside and outside 7" csg (this will cover top of Delaware and 9 5/8" csg shoe). Release packer, pick up, reverse tubing clean and POOH to WOC.
9. RU WL to RIH to tag TOC then perf 7" casing at 3,656'. POOH w/ WL.
10. TIH with 7" packer to 3,526', set packer and spot/squeeze 40 sx Class "C" cement plug from 3,656'-3,526' inside and outside 7" csg (this will cover base of salt). Release packer, pick up, reverse tubing clean and POOH to WOC.
11. RU WL to RIH to tag TOC then perf 7" casing at 2,790'. POOH w/ WL.



12. TIH with 7" packer to 2,670', set packer and spot/squeeze 40 sx Class "C" cement plug from 2,790'-2,670' inside and outside 7" csg (this will cover top of salt). Release packer, pick up, reverse tubing clean and POOH to WOC.
13. RU WL to RIH to tag TOC then perf 7" casing at 670'. POOH w/ WL.
14. Circulate 200 sx Class "C" cmt plug from 670'-surface.
15. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
16. Install dry hole marker, clean location and RDMO.

Production Engineer: Brice A. Letcher Date: 6/16/2022
Brice A. Letcher, P.E.

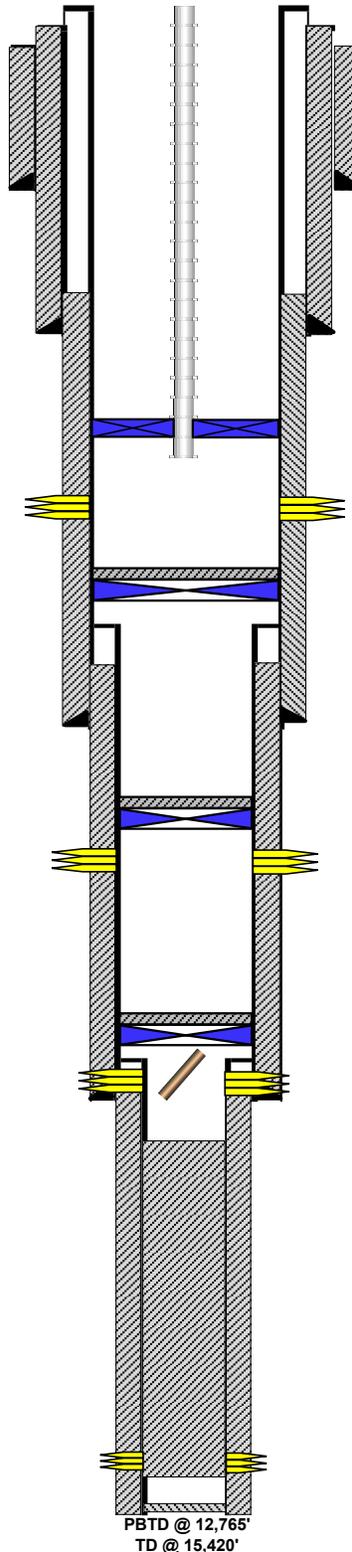
Well Name: Warren 3 #1
 Location: 660' FSL & 1980' FEL Sec. 3-25S-34E
 County: Lea, NM
 Lat/Long: 32.1540489,-103.4556732 NAD83
 API #: 30-025-28765
 Spud Date: 7/7/84
 Compl. Date: RC 5/11/04



Current Wellbore Diagram:

KB:
 GL: 3,346'

17-1/2" Hole
 13-3/8" 54.5# @ 620'
 Cmt w/ 515 sx, Cmt circulated
 12-1/4" Hole
 9-5/8" 36# & 40# @ 5,190'
 Cmt w/ 2,475 sx, Cmt circulated
 8-3/4" Hole
 5-1/2" Liner Hanger @ 12,990'
 7" 26# @ 13,256'
 Cmt w/ 1200 sx, CTOC @ 4,777'
 6-1/8" Hole
 3-1/2" Liner Hanger @ 14,400'
 5-1/2" 20# @ 14,820'
 Cmt w/ 180 sx
 4-3/4" Hole
 3-1/2" 10.3# C-75 @ 15,418'
 Cmt w/ 105 sx



Formation Tops	
Delaware	5,312
Bone Spring Lm	9,268
BS 3rd Sand	12,018
Wolfcamp	12,324
Strawn	13,768
Atoka	13,883

2-7/8" Tbg w/ pkr set @ 11,404'
 Bone Spring perms: 11,495'-11,533'
 CIBP w/ 35 sx cmt @ 12,800'
 5-1/2" Liner Hanger @ 12,990'
 7" 26# @ 13,256'
 Cmt w/ 1200 sx, CTOC @ 4,777'
 6-1/8" Hole
 CIBP w/ 35 sx cmt @ 13,900'
 Atoka perms: 14,100'-14,107'
 3-1/2" Liner Hanger @ 14,400'
 5-1/2" 20# @ 14,820'
 Cmt w/ 180 sx
 CIBP w/ 35 sx cmt @ 14,386'
 Perf tools stuck (34') @ 14,520'
 Morrow perms: 14,757'-14,770'
 4-3/4" Hole
 Cmt sqz'd, PBTD @ 14,771'
 Morrow "C" perms: 15,233'-15,291'

PBTD @ 12,765'
 TD @ 15,420'

Not to Scale
 By: BL 6/16/22

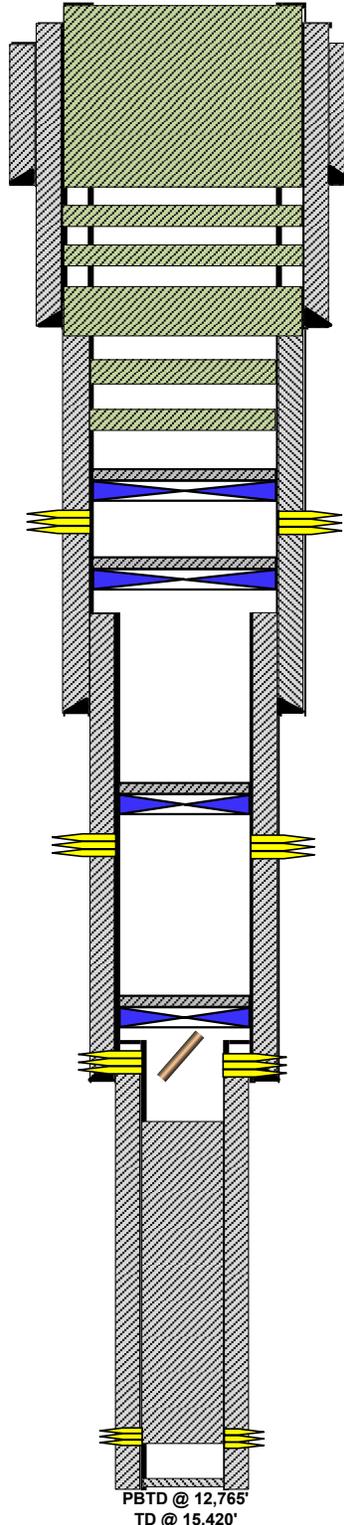
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Proposed Wellbore Diagram:

KB:
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17-1/2" Hole
 13-3/8" 54.5# @ 620'
 Cmt w/ 515 sx, Cmt circulated
 12-1/4" Hole
 9-5/8" 36# & 40# @ 5,190'
 Cmt w/ 2,475 sx, Cmt circulated
 8-3/4" Hole
 5-1/2" Liner Hanger @ 12,990'
 7" 26# @ 13,256'
 Cmt w/ 1200 sx, CTOC @ 4,777'
 6-1/8" Hole
 3-1/2" Liner Hanger @ 14,400'
 5-1/2" 20# @ 14,820'
 Cmt w/ 180 sx
 4-3/4" Hole
 3-1/2" 10.3# C-75 @ 15,418'
 Cmt w/ 105 sx



Perf/sqz 200 sx cmt plug @ 670'-surf
 13-3/8" csg shoe
 Perf/sqz 40 sx cmt plug @ 2,790'-2,670' (tag)
 Top of Salt
 Perf/sqz 40 sx cmt plug @ 3,656'-3,526' (tag)
 Base of Salt
 Perf/sqz 80 sx cmt plug @ 5,362'-5,090' (tag)
 Delaware Top & 9-5/8" csg shoe
 30 sx cmt plug @ 6,160'-6,000'
 Spacer
 40 sx cmt plug @ 9,318'-9,128'
 Bone Spring Top
 CIBP w/ 25 sx cmt @ 11,450'
 Bone Spring perms: 11,495'-11,533'
 CIBP w/ 35 sx cmt @ 12,800'
 5-1/2" Liner Hanger @ 12,990'
 7" 26# @ 13,256'
 Cmt w/ 1200 sx, CTOC @ 4,777'
 6-1/8" Hole
 CIBP w/ 35 sx cmt @ 13,900'
 Atoka perms: 14,100'-14,107'
 3-1/2" Liner Hanger @ 14,400'
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 CIBP w/ 35 sx cmt @ 14,386'
 Perf tools stuck (34') @ 14,520'
 Morrow perms: 14,757'-14,770'
 4-3/4" Hole
 3-1/2" 10.3# C-75 @ 15,418'
 Cmt w/ 105 sx
 2-7/8" TBG set @ 13,350'
 Cmt sqz'd, PBTD @ 14,771'
 Morrow "C" perms: 15,233'-15,291'
 PBTD @ 12,765'
 TD @ 15,420'

Formation Tops	
Delaware	5,312
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Not to Scale
 By: BL 6/16/22



AFE Codes

Code	Description
235-106	FAC - Tubing
235-111	FAC - Rods
235-112	FAC - Pump Equipment/ Surface
235-113	FAC - Pump Equipment/ Subsurface
235-407	FAC - Water
235-409	FAC - Cementing & Service
235-413	FAC - Perforating
235-415	FAC - Transportation
235-417	FAC - Equipment Rental
235-418	FAC - Completions Rig
235-421	FAC - Environmental (Remediation)
235-424	FAC - Supervision



Emergency Contact Information

In the event of an accident/safety incident involving EOG employees or contract personnel contact:			
Name	Title	Cell	Office
Brian Chandler	Safety Manager	817-239-0251	817-806-0486
Ashley Mayfield	Sr. Safety Rep	432-258-7998	432-686-3662
In the event of a spill or environmental release contact:			
Name	Title	Cell	Office
Doug Lowrie	Environmental Manager	432-425-6923	432-686-3755
Production Department Contacts:			
Name	Title	Cell	Office
Mario Arevalo	NM Production Superintendent	940-231-8118	575-738-0397
Zack Jones	Production Foreman	432-488-8556	
Casey Rodriguez	Lead Lease Operator	432-661-4226	
Brice Letcher	Production Engineer	575-748-5021	
Clinton Cox	Sr. Production Engineer	432-894-4920	432-686-3614
Ron Willett	Production Advisor	432-230-2135	432-686-3775
Tim Singley	Production Superintendent	601-731-4718	432-686-6900
Completions Department Contacts:			
Name	Title	Cell	Office
Alex Richter	Completions Engineer Advisor	432-634-9148	432-686-3638
Police/Fire/Hospital Contacts			
Fire			911
Sheriff (Eddy County)			575-887-7551
Sheriff (Lea County)			575-396-3611
Hospital – Carlsbad Medical Center (Carlsbad, NM)			575-887-4100
Hospital – Lea Regional Medical Center (Hobbs, NM)			575-492-5000
Hospital – Nor-Lea General Hospital (Lovington, NM)			575-396-6611
Hospital – Winkler County Memorial Hospital (Kermit, TX)			432-586-5864

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.

K) Potash---(In the R-111-P Area (Potash Mine Area),
 A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION



Warren 3 #1
API # 30-025-28765
660' FSL & 1980' FEL – Sec. 3-25S-34E
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AFE # 117275

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2nd Intermediate: 7" 26# at 13,256'. Cemented with 1,200 sx. CTOC at 4,777'.
1st Production Liner: 5 1/2" 20# at 12,990'-14,820'. Cemented with 180 sx.
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5. Pick up to 9,318' and spot 40 sx Class "H" cement plug from 9,318'-9,128' (this will cover top of Bone Spring). Pick up and reverse tubing clean (no tag required).
6. Pick up to 6,160' and spot 30 sx Class "C" cement plug from 6,160'-6,000' (this is a spacer plug). Pick up, reverse tubing clean and POOH (no tag required).
7. RU WL to RIH and perf 7" csg at 5,362'. POOH w/ WL.
8. TIH with 7" packer to 5,090', set packer and spot/squeeze 80 sx Class "C" cement plug from 5,362'-5,090' inside and outside 7" csg (this will cover top of Delaware and 9 5/8" csg shoe). Release packer, pick up, reverse tubing clean and POOH to WOC.
9. RU WL to RIH to tag TOC then perf 7" casing at 3,656'. POOH w/ WL.
10. TIH with 7" packer to 3,526', set packer and spot/squeeze 40 sx Class "C" cement plug from 3,656'-3,526' inside and outside 7" csg (this will cover base of salt). Release packer, pick up, reverse tubing clean and POOH to WOC.
11. RU WL to RIH to tag TOC then perf 7" casing at 2,790'. POOH w/ WL.



12. TIH with 7" packer to 2,670', set packer and spot/squeeze 40 sx Class "C" cement plug from 2,790'-2,670' inside and outside 7" csg (this will cover top of salt). Release packer, pick up, reverse tubing clean and POOH to WOC.
13. RU WL to RIH to tag TOC then perf 7" casing at 670'. POOH w/ WL.
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Production Engineer: Brice A. Letcher Date: 6/16/2022
Brice A. Letcher, P.E.

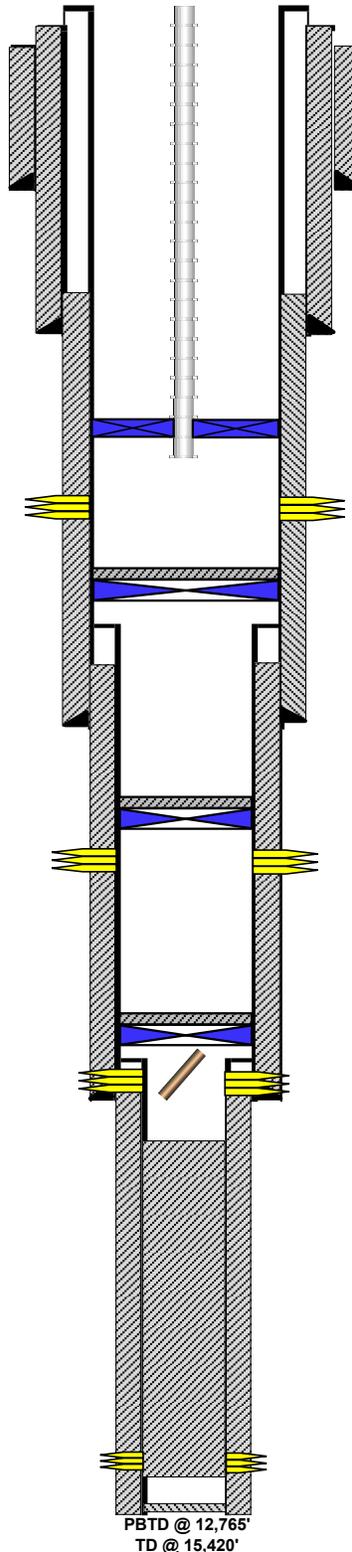
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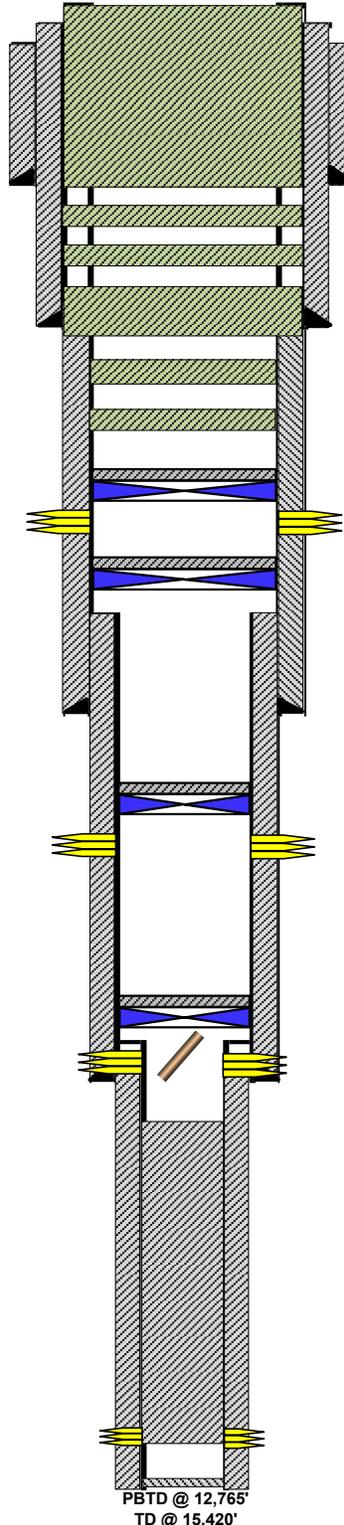
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 Perf/sqz 40 sx cmt plug @ 3,656'-3,526' (tag)
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 CIBP w/ 35 sx cmt @ 13,900'
 Atoka perms: 14,100'-14,107'
 3-1/2" Liner Hanger @ 14,400'
 5-1/2" 20# @ 14,820'
 Cmt w/ 180 sx
 CIBP w/ 35 sx cmt @ 14,386'
 Perf tools stuck (34') @ 14,520'
 Morrow perms: 14,757'-14,770'
 4-3/4" Hole
 2-7/8" TBG set @ 13,350'
 Cmt sqz'd, PBTD @ 14,771'
 Morrow "C" perms: 15,233'-15,291'

Formation Tops	
Delaware	5,312
Bone Spring Lm	9,268
BS 3rd Sand	12,018
Wolfcamp	12,324
Strawn	13,768
Atoka	13,883

PBTD @ 12,765'
 TD @ 15,420'

Not to Scale
 By: BL 6/16/22



AFE Codes

Code	Description
235-106	FAC - Tubing
235-111	FAC - Rods
235-112	FAC - Pump Equipment/ Surface
235-113	FAC - Pump Equipment/ Subsurface
235-407	FAC - Water
235-409	FAC - Cementing & Service
235-413	FAC - Perforating
235-415	FAC - Transportation
235-417	FAC - Equipment Rental
235-418	FAC - Completions Rig
235-421	FAC - Environmental (Remediation)
235-424	FAC - Supervision



Emergency Contact Information

In the event of an accident/safety incident involving EOG employees or contract personnel contact:			
Name	Title	Cell	Office
Brian Chandler	Safety Manager	817-239-0251	817-806-0486
Ashley Mayfield	Sr. Safety Rep	432-258-7998	432-686-3662
In the event of a spill or environmental release contact:			
Name	Title	Cell	Office
Doug Lowrie	Environmental Manager	432-425-6923	432-686-3755
Production Department Contacts:			
Name	Title	Cell	Office
Mario Arevalo	NM Production Superintendent	940-231-8118	575-738-0397
Zack Jones	Production Foreman	432-488-8556	
Casey Rodriguez	Lead Lease Operator	432-661-4226	
Brice Letcher	Production Engineer	575-748-5021	
Clinton Cox	Sr. Production Engineer	432-894-4920	432-686-3614
Ron Willett	Production Advisor	432-230-2135	432-686-3775
Tim Singley	Production Superintendent	601-731-4718	432-686-6900
Completions Department Contacts:			
Name	Title	Cell	Office
Alex Richter	Completions Engineer Advisor	432-634-9148	432-686-3638
Police/Fire/Hospital Contacts			
Fire			911
Sheriff (Eddy County)			575-887-7551
Sheriff (Lea County)			575-396-3611
Hospital – Carlsbad Medical Center (Carlsbad, NM)			575-887-4100
Hospital – Lea Regional Medical Center (Hobbs, NM)			575-492-5000
Hospital – Nor-Lea General Hospital (Lovington, NM)			575-396-6611
Hospital – Winkler County Memorial Hospital (Kermit, TX)			432-586-5864

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 119458

COMMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 119458
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/29/2022

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CONDITIONS
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CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached COA	6/29/2022