ceined by Op Po Appropriate bisine	39 PM S1	ate of New Me	exico	Form C-103			
Office <u>District I</u> – (575) 393-6161		Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		ICEDA/A TION	DIVICION	WELL API NO	30-025-49592		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Ω	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	0 S. St. Francis Dr., Santa Fe, NM				320762		
	OTICES AND REPO			7. Lease Name	e or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "AP	RED BUD 25 36 32 STATE COM						
PROPOSALS.) 1. Type of Well: Oil Well ✓	Gas Well 🗌 O	ther	8. Well Number 098H				
2. Name of Operator AMERI	9. OGRID Number 372224						
3. Address of Operator	10. Pool name or Wildcat						
2901	LOWER BONE SPRING						
4. Well Location	200	om the SOUT	Ή	052	FACT		
Unit Letter P Section 32		om me	inic and		from the EAST	line	
Section 32			nnge 36-E RKB, RT, GR, etc.	NMPM	County LEA		
	Tr. Elevation (3003' GL		.,			
12 Ch	1- A	4- T J4- NI	-4	D O/1-	D-4-		
12. Chec	k Appropriate Bo	x to Indicate N	ature of Notice,	Report or Oth	er Data		
	INTENTION TO			SEQUENT R		🗖	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	☐ PLUG AND AB.☐ CHANGE PLAN		REMEDIAL WOR	RK ∟ RILLING OPNS.□	ALTERING CASI P AND A	NG ∐	
PULL OR ALTER CASING	☐ MULTIPLE CO	· 	CASING/CEMEN		,	Ш	
				002			
CLOSED-LOOP SYSTEM							
OTHER: 13. Describe proposed or co	mpleted operations	(Clearly state all r	OTHER:	nd give pertinent d	lates including estim	ated date	
of starting any proposed proposed completion or	l work). SEE RULE						
Spud Date: 2/14/2022							
Casing Ran: 13.375" 68# J-55	BTC Set @ 1,346',	Hole Size: 17.5",	Hole Depth: 1356				
Surface Cement: Pumped 30 bb	l FW spacer, pumped	Lead Cement 402	2 bbls, 1516 sacks	of 13 ppg, 1.49 yl	d, 35/65 Poz C, 0.4%	ı	
CPT-503P, 0.25 lbs/sk Cellopha							
CPT-503P, 0.25 lbs/sk Cellopha							
casing 1500psi for 30 minutes, leass C neat, circulated 8 bbls b				bb, Pumped 42 bbl	ls, 179 sacks of 14.8 j	opg	
class & heat, chediated 6 001s 0	ack to surface. Done	511 02/10/2022 W	01.03.				
2/14/2022							
pud Date: 2/14/2022		Rig Release Da	ite:				
			_				
hereby certify that the informat	ion above is true and	complete to the be	est of my knowledg	ge and belief.			
IGNATURE Filip Dza	ferbegovic	_{TITLE} Engir	neer		_{DATE} 2/26/2022		
ype or print name Filip Dz					PHONE: 737-615	-7984	
or State Use Only	aicibogovio	E-mail address	3:		PHUNE: 101-010	700-	
.PPROVED BY: Sarah McGr	⁻ ath	TITLE_ Petro	leum Specialist	- AI	DATE 07/01/2022		
Conditions of Approval (if any):							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 87227

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	87227
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
smcgrat	n None	7/1/2022