

Well Name: NAGEEZI UNIT	Well Location: T24N / R9W / SEC 27 / NWSW / 36.284503 / -107.784374	County or Parish/State: SAN JUAN / NM
Well Number: 221H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NMNM012374, NMNM12374	Unit or CA Name:	Unit or CA Number: NMNM132981A
US Well Number: 3004535820	Well Status: Producing Oil Well	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2680092

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 06/30/2022

Time Sundry Submitted: 03:43

Date proposed operation will begin: 06/30/2022

Procedure Description: Change to Original TA Procedure DJR received approval to temporarily abandon the subject well. Originally, DJR planned to set a 7" CIBP at 4800'. The top of the producing Gallup formation is 5126'. The FTP is 6539'. To be in compliance within 100' of the FTP, DJR respectfully requests to change the 7" CIBP to a 4.5" composite bridge plug set at 6500'. Upon successful completion of work, DJR shall give 24-hour notice prior to conducting an MIT. A subsequent report will be filed when the MIT is complete. Attached please find a revised Temporary Abandonment Procedure, current and proposed wellbore diagrams.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NU_221_TA_Procedure_Rev1_20220630154257.pdf

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Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: JUN 30, 2022 03:43 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec

State: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 07/01/2022

Signature: Kenneth Rennick

DJR Operating, LLC
NAGEEZI UNIT #221H
Temporary Abandonment
PO# LD-22882202-Mult

	LAT 36.28444586	LAT -107.783856
Prepared by:	Naomi Valenzuela	Date: 6/28/2022
Driving Directions:	From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel southerly on US 550 for 27.9 miles to State Hwy #57. At mile marker 123.4 go right (SW) for 1.4 miles to fork, go left (S) exiting State Hwy #57 for 1.4 miles to fork, go right/straight (SE) for 2.7 miles to 4-way intersection, go left (E) 0.4 miles, go left (SE) 1.0 miles, go left into location	
Scope of Work:	Pull and LD 2-7/8" tubing. Set composite bridge plug in 4.5" liner, perform MIT.	
Est. Rig Days:	2	
<u>WELL DATA</u>		
API:	30-045-35820	Spud Date: 3/17/2017
LOCATION:	Section 27 - T 024N - R 009W	
Artificial Lift (type):	GAPL	SICP: 280 psig (current SI, 3 mo)
Well Failure Date:	~1/2/2022	BOP: 5,000 psi

Contacts	Name	Cell #
Engineer	Naomi Valenzuela	505-444-1786
Rig Supervisor	Loren Diede	505-444-1786
Operator	Quentin Begay	505-444-0394
	Tommy Schrock	505-716-0812
Foreman	Kelsey Jones	505-320-3980

Well History/Justification

The Nageezi Unit 221H was drilled and completed as a horizontal Gallup formation well in 2017. The well is currently shut in due to impact from drilling mud. DJR would like to temporarily abandon the wellbore to later evaluate for cleanout or P&A.

Recommendation

This well is currently not producing. As of January 2022, due to being impacted by drilling mud from drilling operations on the NU H33 pad, it is recommended to temporarily abandon this well for future evaluation.

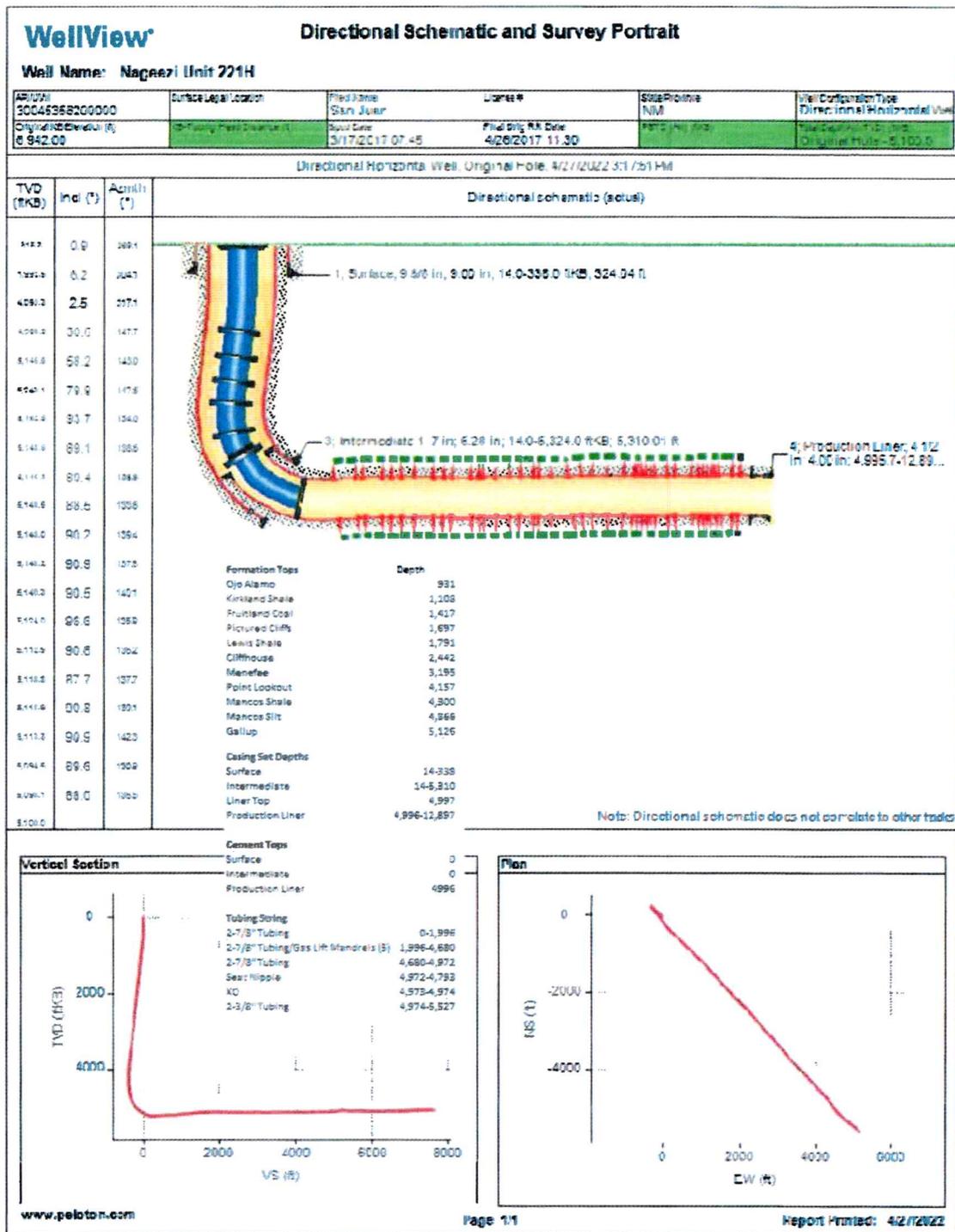
Special Requirements:

4.5" Composite Bridge Plug, Pump-down truck, Chart pressure recorder for MIT

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and DJR Operating safety and environmental regulations.
Before commencing work, check for Conditions of Approval (COA's) and approved NOI's. Make necessary notifications.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures. If there is pressure on the BH, contact Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with treated produced water as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOP. Function test BOP. PU and remove tubing hanger.
5. POOH with 2-7/8" tubing.
6. Set 4.5" composite bridge plug via WL at the top of the liner ~4,996 ft
7. Use pump truck to pump down the 4.5" composite bridge plug to 6,500 ft MD. The top of Gallup formation is at 5,126 ft TVD and the first perforation is at 6,539 ft MD/5,185 TVD
8. Roll hole with treated fluid containing both biocide and corrosion inhibitor.
9. Conduct an MIT by pressure testing casing and composite plug to a minimum of 600 psig and chart for 30 minutes using a chart recorder with a 1000 psig spring and a one hour chart. If casing does not pass test, contact engineer.
10. ND BOP, NU WH, RD MO.

Current Wellbore Diagram



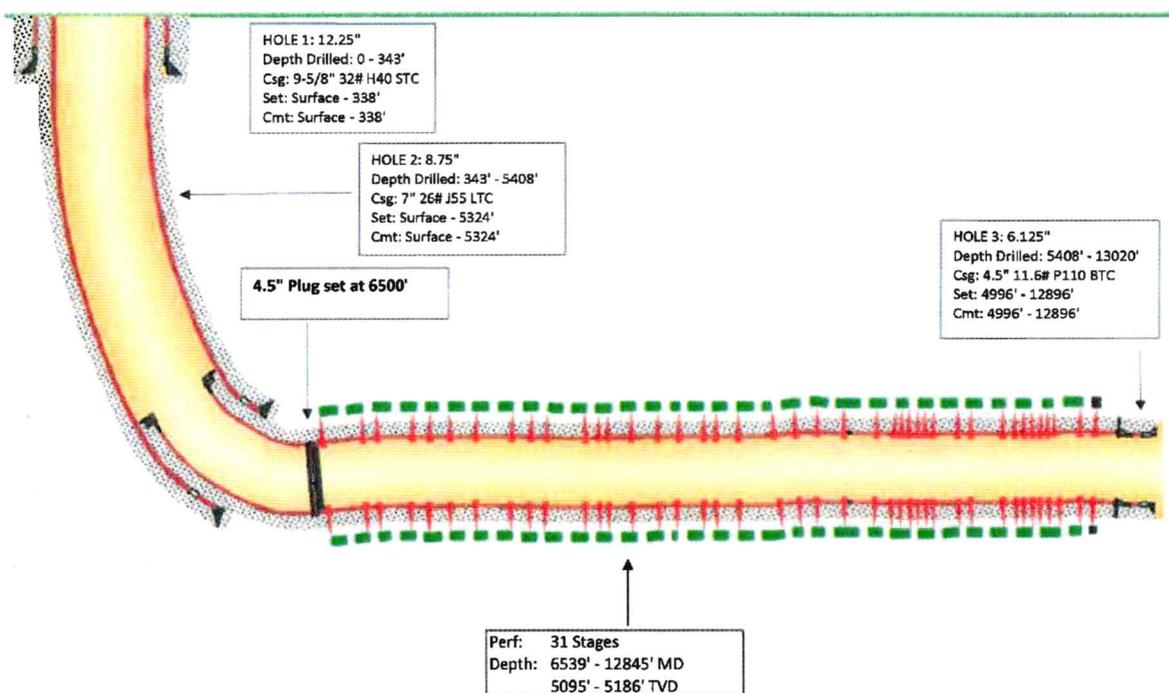
Proposed Wellbore Diagram



NAGEEZI UNIT 221H
 API: 30-045-35820
 SHL: NWSW L-27-24N-09W
 2428' FSL x 346' FWL

Elevation: 6928' GL
 Spud Date: 03/17/2017
 Completed Date: 04/24/2017

FORMATION	TVD
Ojo Alamo	931'
Kirtland	1108'
Fruitland	1417'
Pictured Cliffs	1697'
Lewis	1791'
Cliffhouse	2442'
Menefee	3195'
Point Lookout	4157'
Mancos	4300'
KOP~	4537'
Gallup	5126'



(NAD83)	LAT.	LONG.
SHL:	36.284503	-107.784374
BHL:	36.284502	-107.784371

BHL: NWSW L-35-24N-09W
 2075' FSL x 186' FWL

13,020'	TD
5,092'	TVD
12,896'	PBTD
12,870'	FracSleeve

created by sford on 06/30/22

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 122570

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 122570
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to MIT - Bradenhead test required prior to mit day of MIT	7/5/2022