

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 381
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix;7 Rvrs-Queen-Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3354' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
P.O. BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 28 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years. This well is an injector that may be utilized in the future when more wells are brought online to maximize the flood pattern.

Procedure:
POH with production equipment. RIH with CIBP. Set CIBP at 3,458' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date: Rig Release Da

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Regulatory Tech DATE 06/02/2022

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/1/22
Conditions of Approval:

Wellbore Schematic

Printed: 6/2/2022

Page 1

LMPSU # 381	BOLO ID: 30029.38.01			API # 3002510501	
LMPSU # 381, 6/2/2022	660 FNL & 660 FWL	GL Elev:	3,355.00	KOP:	
	Section 28, Township 22S, Range 37E			EOC:	
	County, State: Lea, NM			Fill Depth:	
	Aux ID: 38140			PBTD:	3,723.00
	'KB' correction: ; All Depths Corr To:			TD:	3,725.00
				BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,152.00	
6.7500	1,152.00	3,725.00	

Surface Casing

Date Ran: 11/13/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		1,152.00	0.00	1,152.00

Production Casing

Date Ran: 11/13/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	11.60		3,725.00	0.00	3,725.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,152.00	8.625	11.000	Circ	10	800		
3,225.00	3,725.00	4.500	6.750		20	300		

TOC unknown.; TOC unknown.

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

7/25/1957: Frac treatment (sand-oil) on perfs.
 9/13/1967: converted to WIW.

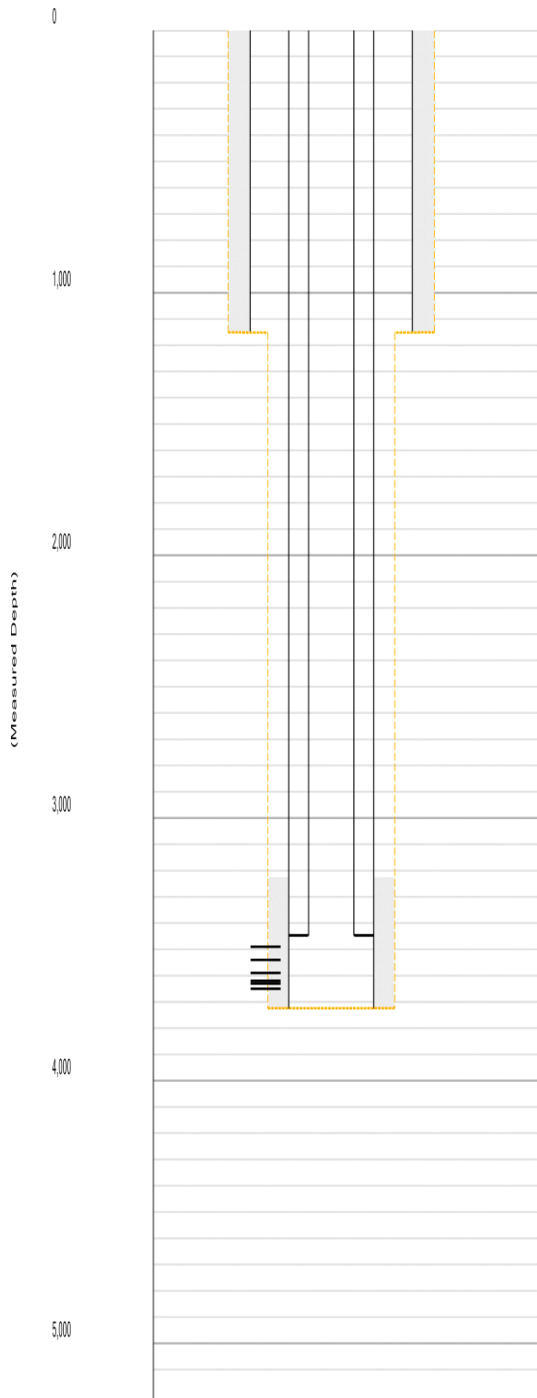
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,508.00	3,556.00	Queen-Penrose	A	7/25/1957		4	
3,602.00	3,630.00	Queen-Penrose	A	7/25/1957		4	
3,642.00	3,662.00	Queen-Penrose	A	7/25/1957		4	

Tubing

Date Ran: 3/12/1990

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	112	2.3750			3,446.87	0.00	3,446.87
Packer	1	4.5000			3.00	3,446.87	3,449.87



Wellbore Schematic

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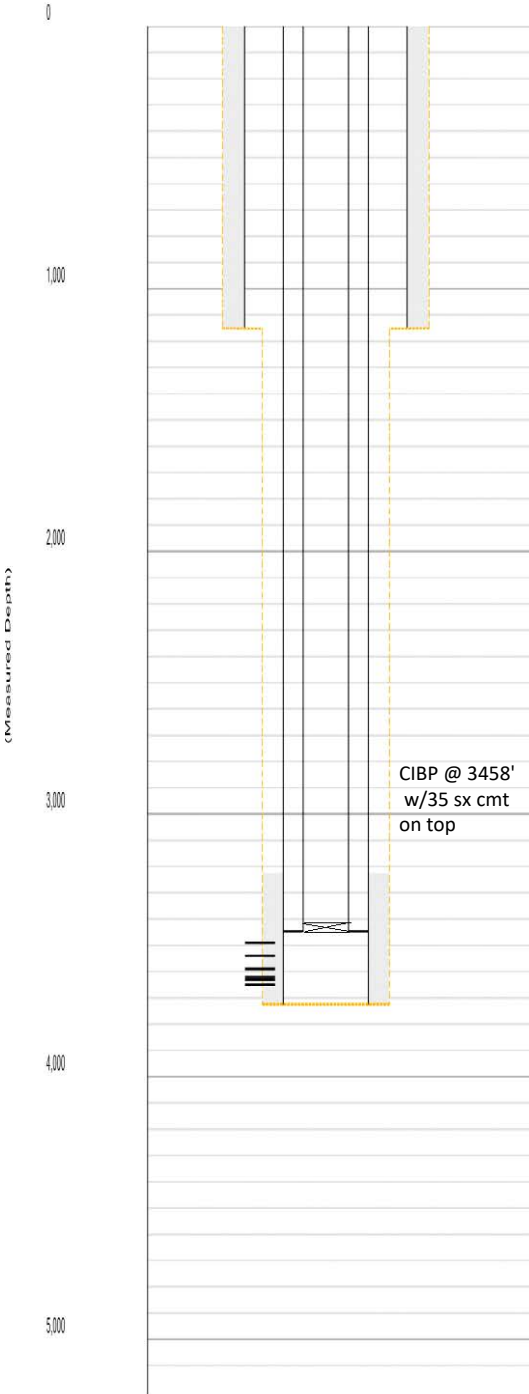
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COMMENTS

Action 113181

COMMENTS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 113181
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

COMMENTS

Created By	Comment	Comment Date
plmartinez	PM	7/6/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	7/1/2022