Page 1 of 34

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2001

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office 124 API 11 51

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

	Proposed Alternative Method Permit or Closure Plan Application
	BGT1 Type of action: Existing BGT Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
	Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
F	lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance
	Operator: XTO Energy, Inc. OGRID #: 5380
-	Address: #382 County Road 3100, Aztec, NM 87410
	Facility or well name:GALT MTN F #2
	API Number: 30-045-31680 OCD Permit Number:
	U/L or Qtr/Qtr E Section 01 Township 27N Range 10W County: San Juan
	Center of Proposed Design: Latitude 36.60657 Longitude 107.85306 NAD: □1927 ☑ 1983
	Surface Owner: Federal State Tribal Trust or Indian Allotment
L	
	Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced
	Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
	Liner Seams: Welded Factory Other
	3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
	3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
05 AM	3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
56:05 AM	3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
9:56:05 AM	3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
022 9:56:05 AM	3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
80/2022 9:56:05 AM	Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation:
3/30/2022 9:56:05 AM	Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation:
3	Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation:
3	Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation:
3	Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation:
	Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation:

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	hospital,
n. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
9. Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approach office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes 🛛 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes 🛭 No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes 🖾 No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🛛 🗸
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🏻 🥱
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ⊠ 200/2/2
Within a 100-year floodplain FEMA map	☐ Yes ⊠ isk
Form C-144 Oil Conservation Division Page 2 of 5	Released to Imaging: 7

45 for		
11.		
Temporary Pits, Emergency Pits, and Below-grad Instructions: Each of the following items must be attached. ☐ Hydrogeologic Report (Below-grade Tanks) - ☐ Hydrogeologic Data (Temporary and Emerger ☐ Siting Criteria Compliance Demonstrations - I ☐ Design Plan - based upon the appropriate requ ☐ Operating and Maintenance Plan - based upon ☐ Closure Plan (Please complete Boxes 14 throw and 19.15.17.13 NMAC	based upon the requirements of Paragraph (ney Pits) - based upon the requirements of Possed upon the requirements of Possed upon the appropriate requirements of direments of 19.15.17.11 NMAC the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18, if applicable) - based upon the appropriate requirements of 19.15.17.12 agh 18.12 a	4) of Subsection B of 19.15.17.9 NMAC aragraph (2) of Subsection B of 19.15.17.9 NMAC 19.15.17.10 NMAC
attached. Geologic and Hydrogeologic Data (only for only Siting Criteria Compliance Demonstrations (only Design Plan - based upon the appropriate required Departing and Maintenance Plan - based upon Closure Plan (Please complete Boxes 14 through 19.15.17.13 NMAC	on-site closure) - based upon the requirement only for on-site closure) - based upon the ap- uirements of 19.15.17.11 NMAC in the appropriate requirements of 19.15.17.1 ugh 18, if applicable) - based upon the appropriate requirements	te, by a check mark in the box, that the documents are ts of Paragraph (3) of Subsection B of 19.15.17.9 propriate requirements of 19.15.17.10 NMAC 22 NMAC operiate requirements of Subsection C of 19.15.17.9 NMAC
Previously Approved Design (attach copy of de		
above ground steel tanks or haul-off bins and propo		(Applies only to closed-loop system that use
above ground steet tanks or naut-ojj vins and propo	se to implement waste removal for closure)	
attached. Hydrogeologic Report - based upon the requi Siting Criteria Compliance Demonstrations - Climatological Factors Assessment Certified Engineering Design Plans - based u Dike Protection and Structural Integrity Desi Leak Detection Design - based upon the appr Liner Specifications and Compatibility Asses Quality Control/Quality Assurance Construct Operating and Maintenance Plan - based upo Freeboard and Overtopping Prevention Plan Nuisance or Hazardous Odors, including H ₂ S Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate received.	attached to the application. Please indicate frements of Paragraph (1) of Subsection B of based upon the appropriate requirements of 19.15.1 gn - based upon the appropriate requirement opriate requirements of 19.15.17.11 NMAC as ment - based upon the appropriate requirement in and Installation Plan in the appropriate requirements of 19.15.17.1- based upon the appropriate requirements of 19.15.17.1- based upon the appropriate requirements of 19.15.17.1- prevention Plan	19.15.17.10 NMAC 7.11 NMAC Is of 19.15.17.11 NMAC Is nents of 19.15.17.11 NMAC 12 NMAC f 19.15.17.11 NMAC
☐ On-site Closure Me ☐ In-place ☐ Alternative Closure	Cavitation P&A Permanent Pit and Removal Closed-loop systems only) ethod (Only for temporary pits and closed-loe Burial On-site Trench Burial	図 Below-grade Tank □ Closed-loop System
9 15.	the box, that the documents are attached, oppopriate requirements of 19.15.17.13 NM/s based upon the appropriate requirements of (for liquids, drilling fluids and drill cuttings) as - based upon the appropriate requirements interrequirements of Subsection I of 19.15.1	f Subsection F of 19.15.17.13 NMAC) s of Subsection H of 19.15.17.13 NMAC 7.13 NMAC
Form C-144	Oil Conservation Division	Page 3 of 5

of 34				•
98 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9				
Waste Removal Closure For C	losed-loop Systems That Utilize Above Groun he facility or facilities for the disposal of liquid	nd Steel Tanks or Haul-off Bins Only: (19. s, drilling fluids and drill cuttings. Use attack	15.17.13.D NMAC	n two
1*		Disposal Facility Permit Number:		
			<u></u>	
	loop system operations and associated activities e the information below) No	occur on or in areas that will not be used for	future service and o	operations?
Soil Backfill and Cover D	ich will not be used for future service and opera besign Specifications based upon the appropri d upon the appropriate requirements of Subsecti ased upon the appropriate requirements of Subsecti	ate requirements of Subsection H of 19.15.17 on I of 19.15.17.13 NMAC	7.13 NMAC	
Instructions: Each siting criter provided below. Requests regar considered an exception which	ite closure methods only): 19.15.17.10 NMAC ia requires a demonstration of compliance in te ding changes to certain siting criteria may req must be submitted to the Santa Fe Environmen are required. Please refer to 19.15.17.10 NMA	he closure plan. Recommendations of accepuire administrative approval from the appro Ital Bureau office for consideration of appro	priate district offic	e or may be
Ground water is less than 50 fee - NM Office of the State I	t below the bottom of the buried waste. Engineer - iWATERS database search; USGS; I	Data obtained from nearby wells	☐ Ye	es 🗌 No A
	100 feet below the bottom of the buried waste Engineer - iWATERS database search; USGS; I	Data obtained from nearby wells	☐ Ye	es 🔲 No A
Ground water is more than 100 to NM Office of the State I	feet below the bottom of the buried waste. Engineer - iWATERS database search; USGS; [Data obtained from nearby wells	☐ Ye	s 🔲 No A
lake (measured from the ordinar	ly flowing watercourse, or 200 feet of any other y high-water mark). al inspection (certification) of the proposed site	significant watercourse or lakebed, sinkhole,	or playa Ye	es 🗌 No
Within 300 feet from a permane - Visual inspection (certif	nt residence, school, hospital, institution, or chu lication) of the proposed site; Aerial photo; Satel	rch in existence at the time of initial applicati	on. Ye	es 🗌 No
watering purposes, or within 100	orivate, domestic fresh water well or spring that 00 horizontal feet of any other fresh water well of Engineer - iWATERS database; Visual inspection	or spring, in existence at the time of initial ap	stock plication.	es 🗍 No
adopted pursuant to NMSA 197	ooundaries or within a defined municipal fresh w 8, Section 3-27-3, as amended. verification from the municipality; Written app.		finance Ye	es 🔲 No
Within 500 feet of a wetland.	etland Identification map; Topographic map; V		d site	es 🗌 No
Within the area overlying a subs - Written confirmation or	surface mine. verification or map from the NM EMNRD-Min	ning and Mineral Division	☐ Ye	es 🗌 No
Within an unstable area Engineering measures in Society; Topographic m	ncorporated into the design; NM Bureau of Geol	logy & Mineral Resources; USGS; NM Geolo	ogical Ye	es 🗌 No
Within a 100-year floodplain FEMA map			☐ Ye	es 🗌 No
On-Site Closure Plan Checklis by a check mark in the box, that Siting Criteria Compliant Proof of Surface Owner Construction/Design Plan Construction/Design Plan Protocols and Procedures Confirmation Sampling Waste Material Sampling Disposal Facility Name a Soil Cover Design - base Re-vegetation Plan - base Site Reclamation Plan - b	st: (19.15.17.13 NMAC) Instructions: Each of at the documents are attached. The Demonstrations - based upon the appropriate requirements of Burial Trench (if applicable) based upon the propriate requirements of Temporary Pit (for in-place burial of a drying state and upon the appropriate requirements of 19 Plan (if applicable) - based upon the appropriate requirements and Permit Number (for liquids, drilling fluids and upon the appropriate requirements of Subsective dupon the appropriate requirements of Subsective and upon the appropriate requirements of Subsective assed upon the appropriate requirements of Subsective and Upon the appropriate requirements of Subsective App	requirements of 19.15.17.10 NMAC s of Subsection F of 19.15.17.13 NMAC e appropriate requirements of 19.15.17.11 NMag pad) - based upon the appropriate requirements of 19.15.17.13 NMAC requirements of Subsection F of 19.15.17.13 NMAC of Subsection F of 19.15.17.13 NMAC and drill cuttings or in case on-site closure standon H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC section G of 19.15.17.13 NMAC	MAC lents of 19.15.17.11 NMAC lends cannot be acl	nmac :20279/2:80 bieved)
Form C-144	Oil Conservati	ion Division	Page 4 of 5	eleased to Im
~				8

19. Operator Application Certification:	77.	
I hereby certify that the information submitted with this application is to	rue, accurate and complete to the	ne best of my knowledge and belief.
Name (Print): Kim Champlin		Environmental Representative
Signature: Kim Champlin	Date:	11-20-08
e-mail address: kim_champlin@xtoenergy.com		(505) 333-3100
OCD Approval: 🛛 Permit Application (including closure plan) 🗌	Closure Plan (only)	Conditions (see attachment)
OCD Representative Signature: Victoria Venegas	<u> </u>	Approval Date: 07/06/2022
Title: Environmental Specialist		
21. Closure Report (required within 60 days of closure completion): So Instructions: Operators are required to obtain an approved closure plan the closure report is required to be submitted to the division within 66 section of the form until an approved closure plan has been obtained to	lan prior to implementing any of days of the completion of the	closure activities and submitting the closure report closure activities. Please do not complete this been completed.
22. Closure Method: Waste Excavation and Removal ☐ On-Site Closure Method ☐ If different from approved plan, please explain.	Alternative Closure Method	☐ Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop Instructions: Please indentify the facility or facilities for where the lightwo facilities were utilized. Disposal Facility Name:	quids, drilling fluids and drill o	cuttings were disposed. Use attachment if more th
Disposal Facility Name:		
	Disposal racility F	ermit Number:
Were the closed-loop system operations and associated activities perform	med on or in areas that will not	
	med on or in areas that will not No	
Were the closed-loop system operations and associated activities perform Yes (If yes, please demonstrate compliance to the items below) [Required for impacted areas which will not be used for future service at Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique 24. Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	med on or in areas that will not No nd operations: llowing items must be attached	be used for future service and operations?
Were the closed-loop system operations and associated activities perform Yes (If yes, please demonstrate compliance to the items below) [Required for impacted areas which will not be used for future service at Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique 24. Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation	med on or in areas that will not No nd operations: llowing items must be attached	be used for future service and operations?
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Were the closed-loop system operations and associated activities perform Yes (If yes, please demonstrate compliance to the items below) [Required for impacted areas which will not be used for future service at Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique 24. Closure Report Attachment Checklist: Instructions: Each of the formark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 25. Operator Closure Certification: I hereby certify that the information and attachments submitted with thi	med on or in areas that will not No nd operations: Illowing items must be attached closure) Longitude s closure report is true, accurate requirements and conditions	be used for future service and operations? d to the closure report. Please indicate, by a check NAD: 1927 1983
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DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT BI 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Ferin C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

UL or let no.

Dedicated Acres

OIL CONSERVATION DIVISION 2040 South Pacheco Sonta Fe, NM 87505

Submit to Appropriate District Office State Lease — 4 Caples Fee Lease — 3 Caples

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

Township

Rance

Joint or Infill

Section

☐ AMENDED REPORT

County

WE	LL	LOCATION	AND	ACREAGE	DEDICATION	PLAT	2.	
	· A	Pool Code		, N=		Nome FRUITLAND	COAL	

North/South line

Feet from the

15 Order No.

¹APL I	Number			Pool Code 7162	9 .	B	ASIN FRE	SITLAND I	COAL
*Property Cod	še .			1102	Property N	ome		•	Well Number
					M.N. GALT	· F			2
70GRID No.					*Operator N XTO ENERG		9		* Elevation 6035
· · · · · · · · · · · · · · · · · · ·				,	¹⁰ Surface	Location			
UL or lot no.	Section 1	Township 27-N	Range 10-W	Lot Idn	Feet from the 1720	North/South line NORTH	Feet from the 855'	East/West line WEST	SAN JUAN
				om Hole	Location	lf Different Fr	om Surface	AP	

W \mathcal{I} 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED THE DIVISION

Feet from the

4 Consolidation Code

OR A NON	I-STANDARD UNIT HAS BEEN APPROVED BY
S 89-53-5 2639.1' (FD 2 1/4* U.S.G.L.O. BC 1913 LOT 3	U.S.G.L.O. BC 1913 LOT 2
	35'36'24" N. (NAD83) 107'51'11" W.
W.C. FD. 2 1/2" AC U.S.G.L.O. 1913 53 NORTH OF WEST OTR. CORNER	LOT 6
	98:1 NB 0- MM 05

OPERATOR CERTIFICATION 17

I hereby certify that the information contained herein is true and complete to the best of my knewledge and balle!

East/West fine

	(10 1 atton
Signature	
	JEFIKEY LU PAFTON
Printed Non	ne .
	DKILLING ENGINEER
TIU.	· · · · · · · · · · · · · · · · · · ·
	5-7-03
Date	

SURVEYOR CERTIFICATION

I hereby certify that the well location sheem on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my ballet.



* * * * * * | * *

A11. C : 1		Pit Permit	Client:	XTO Energy
Lodestar Servic	es, Inc.		Project:	Pit Permits
PO Box 4465, Duran	go, CO 81302	Siting Criteria	Revised:	4-Nov-08
V	136	Information Shee	t Prepared by:	Brooke Herb
API#:		3004531680	USPLSS:	T27N,R10W,S01E
Name:		GALT MN F #2	Lat/Long:	36.60657, -107.85306
Depth to groundwater:		> 100'	Geologic	Nacimiento Formation
Departo groundwater.	7 100		formation:	Watermento Formation
				The second secon
Distance to closest				
continuously flowing	6.37 mi	les S of San Juan River		
watercourse:				
Distance to closest	24-01-4			
significant watercourse,		f Armenta Canyon Wash;		
lakebed, playa lake, or		small secondary tributary		
sinkhole:	t	o Armenta Wash		
Silikilole.			Soil Type:	Entisols
Permanent residence,			Son Type.	Endsois
-				
school, hospital,		No		
institution or church				
within 300'				
			Annual	8.71 inches (Bloomfield)
Domestic fresh water			Precipitation:	
			Precipitation	
well or spring within		No	Notes:	Historical Daily Max Bloomfield 4.19"
500'				
Any other fresh water				
well or spring within		No		
1000'				
Within incorporated		Al-	Attached	
municipal boundaries		No	Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined			-	
municipal fresh water		No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
well field				The state of the s
Well Held	72.0			
Wetland within 500'		No	Mining Activity:	
				None Near
Within unstable area		No		
Within 100 year flood				
plain	No - F	EMA Flood Zone 'X'		
Promi				
Additional Notes:				
Auditional Notes:				

GALT MN F #2 Below Ground Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the southern Armenta Canyon region of the San Juan Basin. The predominant geologic formation is the Nacimiento Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface and grades into the Animas Formation to the west. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the San Juan River.

The prominent soil type at the proposed site are entisols and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging 8 to 12 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993). However, vegetation is very sparse and discontinuous.

Site Specific Hydrogeology

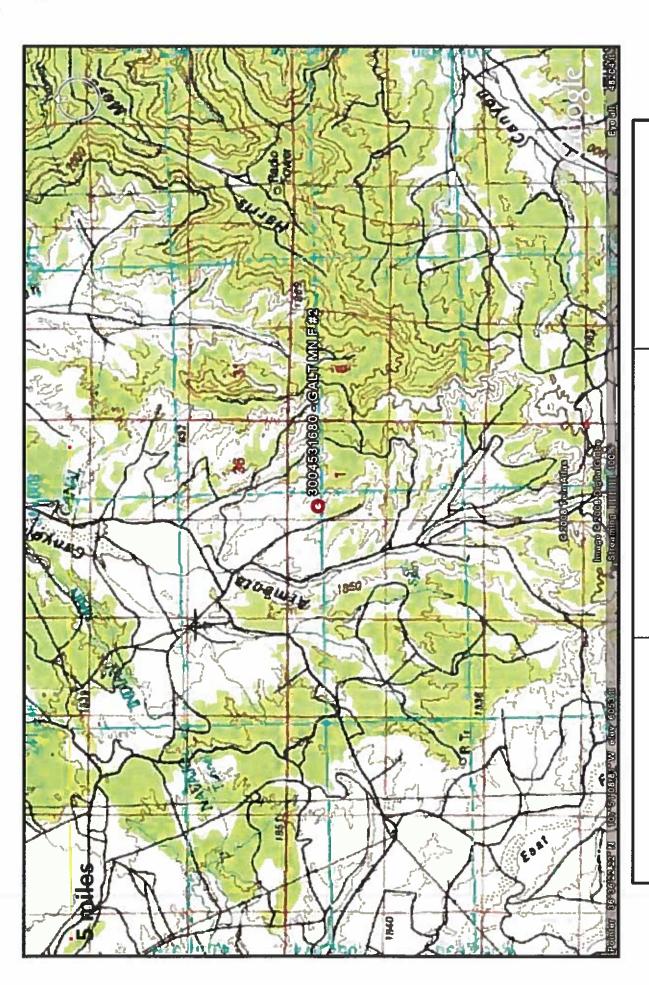
Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Beds of water-yielding sandstone are present in the Nacimiento Formation, which are fluvial in origin and are interbedded with siltstone, shale and coal. Porous sandstones form the principal aquifers, while relatively impermeable shales form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the Nacimiento Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to 3500 feet (USGS, Groundwater Atlas of the US).

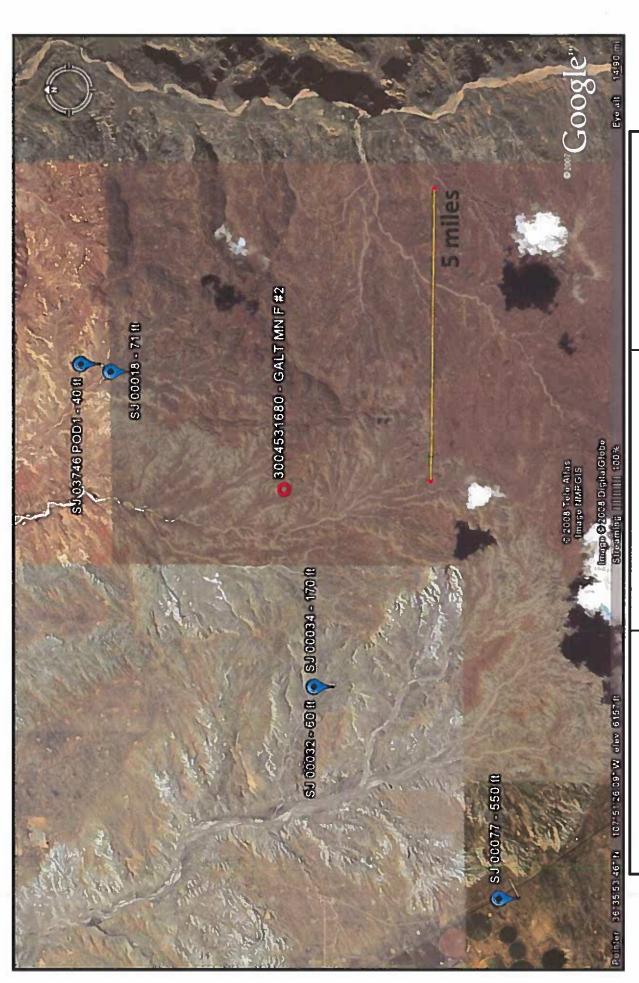
The site in question is located near the edge of Armenta Canyon, where deeply eroded sandstone-capped mesas and slope-forming mudstones occur in a sparsely vegetated and arid badlands-type setting. Broad shalely hills are interspersed with occasional sandstone outcrops, and systems of dry washes and their tributaries are evident on the attached aerial image.

The pit is situated at an elevation of approximately 6025 feet. The proposed site is located approximately 705 feet from the Armenta Canyon tributary system, and 3670 feet east of Armenta Canyon Wash. Groundwater is expected to be shallow within Armenta Wash. The proposed site is approximately 110 feet higher than the center of the Armenta Wash.

State iWaters data points are sparsely distributed in this region. There are two iWaters data points approximately 3.43 miles to the west-southwest of the site, at an elevation of approximately 5985 feet. Depth to groundwater within the wells is 60 feet and 170 feet below ground surface. A map showing the location of wells in reference to the proposed pit location is attached.



Topographic Map San Juan County, NM T27N, R10W, S01E **GALT MN F #2** Lodestar Services, Inc Durango, CO 81302 PO Box 4465



GALT MN F #2 T27N, R10W, S01E San Juan County, NM

Lodestar Services, Inc

PO Box 4465

, SO1E IWate Data I

iWaters Groundwater Data Map

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Durango, CO 81302

New Mexico Office of the State Engineer POD Reports and Downloads

	Search Radius:	Number: Suffix:	Non-Domestic Domestic All
Township: \[\frac{27^n}{Range: \ \text{100} \] Sections: \[Zone:		Last
ıship:	X;	■ Basin:	
Towr	NAD27 X:		Owner Name: (First)
		County:	Owner?

WATER COLUMN REPORT 10/30/2008

POD / Surface Data Report Avg Depth to Water Report Water Column Report

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Record Count: 3

New Mexico Office of the State Engineer POD Reports and Downloads

	Search Radius:	er: Suffix:	nestic C Domestic 6 All
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Township: TrhRan	NAD27 X: T	County. Basin:	Owner Name: (First)

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 10/30/2008

Depth	Water Column	9		170 65
Dept	Well	238	20	13
	×			
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)	Rng		27N 10W 08 2 2 3	108
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Record Count: 3

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28h Range: 090 Sections:

WATER COLUMN REPORT 10/30/2008

	(quarters	s are	are 1=NW 2=NE	H 2	Ä	3=SW 4=SE)			;	;			
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New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27 Range: 110 Sections:

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 10/30/2008

Water (in feet) Column (1) (2) Depth Water 550 Depth Well 650 1102 (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)
Tws Rng Sec q q q Zone
27N 11W 07 2 2
27N 11W 26 2 1 3 POD Number SJ 01787 SJ 00077

Record Count:

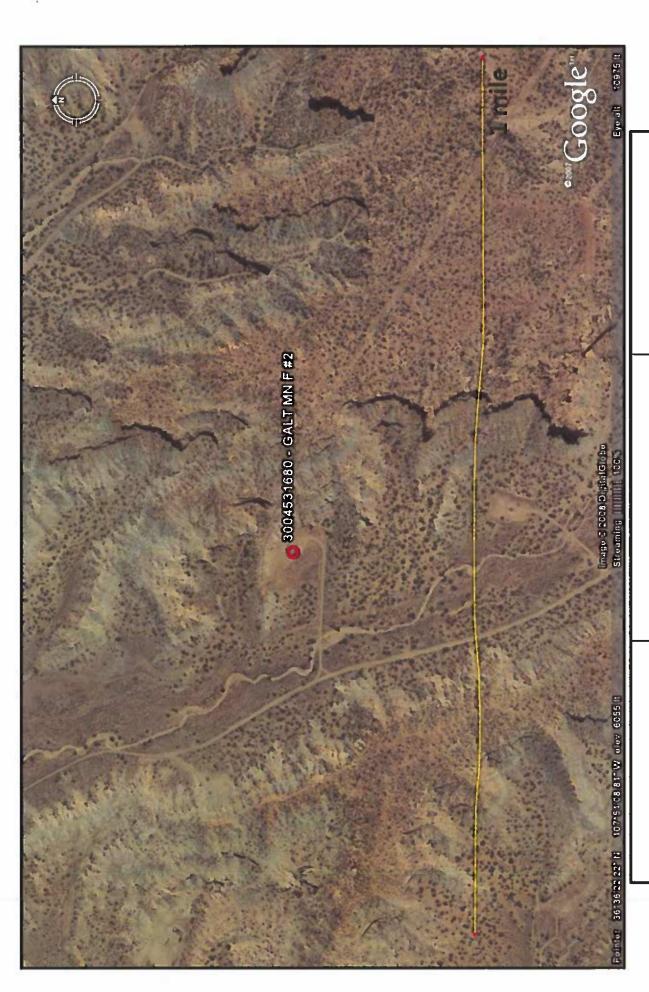
New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28h Range: 100 Sections:

WATER CILUMN REPORT 10/27/2008

Depth Depth Water (in feet) Y Well Water Column 500 450 50	40 10 30	20161	90 65 25 150	20	40 9 31	20 5 To	21 2 TS	25 6 19	12	C I	12 2 10	15	20 17 3	20 17 3		20 7 13	ហេ	15	C1	92 Je	er en	
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(quarters are (quarters are (quarters are QUD Number Tws Rng Rg 36732 DCL 29N 10W SJ 00785 S 29N 10W	00680 29N 1	1982 Neg	SJ 03023 29N 10W SJ 03502 29N 10W	03081 39N 1	02076 29N	00303	SJ 02860 29N 10	01140	N6C	N65	Z9W		. ,	Z9H	SJ 03441 29N 10	SJ 03470 29H 10	SJ 01474 29N 10	Nec	SJ 03713 PCD1 29N 10	Z9M	SJ 02896 29N 10W	M62

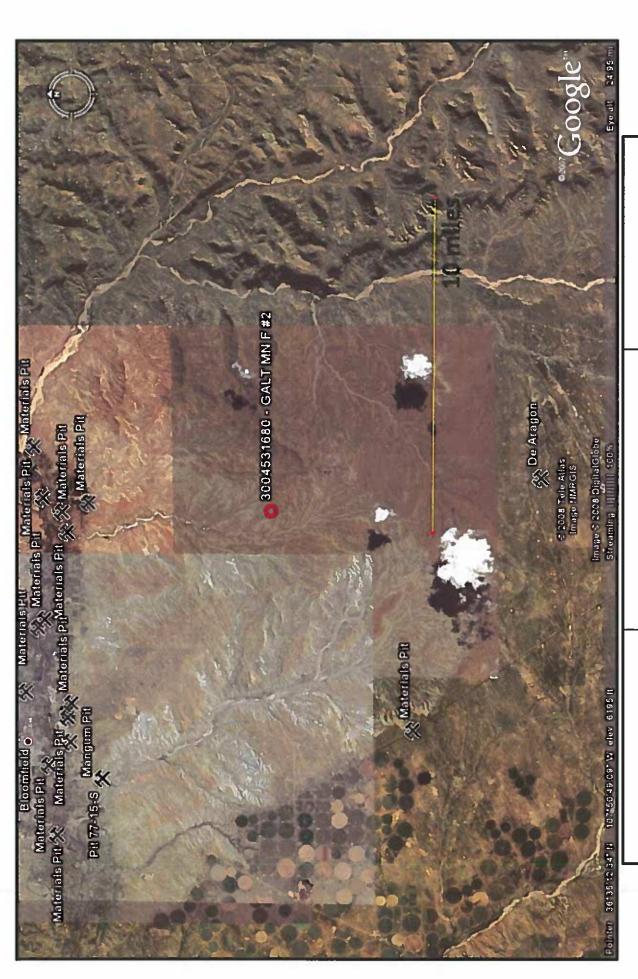
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Aerial Photograph

Lodestar Services, Inc PO Box 4465 Durango, CO 81302

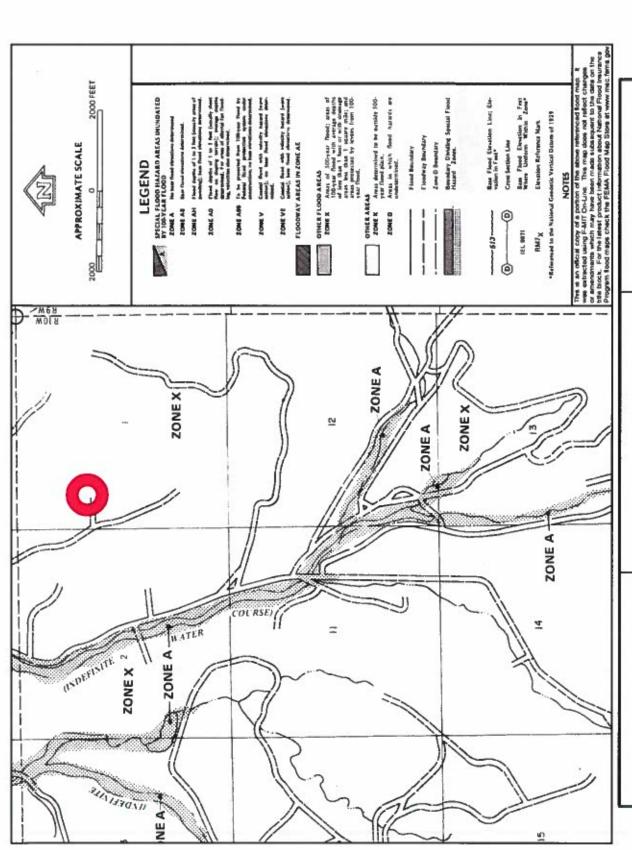
GALT MN F #2 T27N, R10W, S01E San Juan County, NM



Lodestar Services, Inc GAL PO Box 4465
Durango, CO 81302 San

GALT MN F #2 T27N, R10W, S01E San Juan County, NM

Mines, Mills, and Quarries Map



FEMA Flood Zone Map

Lodestar Services, Inc Durango, CO 81302 PO Box 4465

San Juan County, NM T27N, R10W, S01E **GALT MN F #2**

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

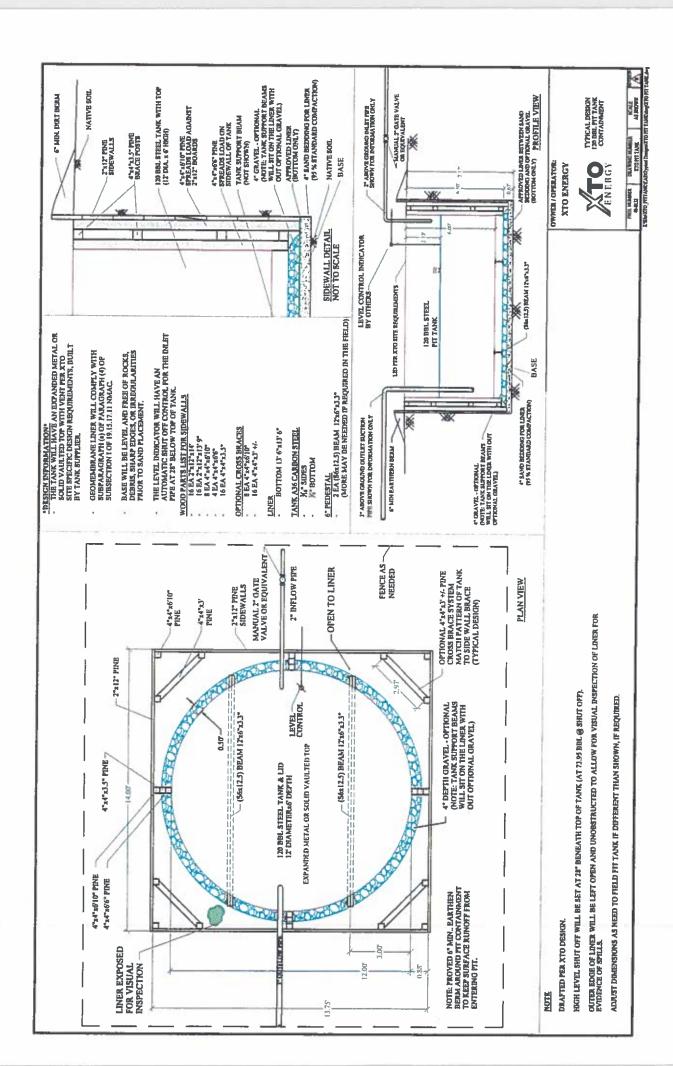
General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site
 operated by XTO where the existing below-grade tank is located. The sign will list the Operator
 on record as the operator, the location of the well site by unit letter, section, township, range, and
 emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ½ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidies and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 1915.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template). Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	NSPECTIO	N FORM		
Well Name:	2				API No.:			
Legals	S		Township:		Sande			
•	39.3							
XTO	Inspection	Inspection	Any visible liner	Anv visible signs of	Collection of surface	Visible laver	Anv visible signs	Freehoard
Name	Date	Time	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
					100			
Notes:	Provide De	Provide Detailed Description:	otion:	:				
Miss								

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
Soil contaminated by exempt petroleum hydrocarbons
Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - Operator's name

Ĺ.

- ii. Well Name and API Number
- iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable,
 - iii. Inspection reports,
 - iv. Confirmation sampling analytical results;
 - Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation.
 - Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);

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viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 94262

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	94262
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More information will help us ic	lentify the appropriate associations in the system.
Facility or Site Name	MN GALTF2
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	MNGALTF2
Well API, if associated with a well	30-045-31680
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	No
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 94262

QUESTI	ONS (continued)	
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	Ad	GRID: 372171 ction Number: 94262 ction Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS	·	
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	s)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh	
Netting		
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	1	
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or s	olid vaulted top
Signs		
Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sign in compliar I	nce with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	
Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for a Please check a box if one or more of the following is requested, if not leave blank:	guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 3

Action	94262

Phone:(505) 476-3470 Fax:(505) 476-3462		
QUESTI	ONS (continued)
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002		OGRID: 372171 Action Number: 94262 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS		[O FFI] Edgady Bolon Glade Fallice Falls
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below. Siting criteria does not apply to drying pads or above-grade tanks.	below in the applic	ation. Recommendations of acceptable source material are provided
Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No	
NM Office of the State Engineer - iWATERS database search	True	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	
Siting Criteria, Below Grade Tanks		
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No	
Proposed Closure Method		
	ı	
Below-grade Tank	Below Grade Tanl	k - (BGT)
Waste Excavation and Removal	Not answered.	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

11/20/2008

Operator Application Certification Registered / Signature Date

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 94262

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	94262
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 94262

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	94262
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By		Condition Date
vvenegas	None	7/6/2022