

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHAMAELEON BIN STATE COM
8. Well Number #1H
9. OGRID Number 4323
10. Pool name or Wildcat HAY HOLLOW;BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>B</u> : <u>200</u> feet from the <u>NORTH</u> line and <u>1780</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>26S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3100' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA Statusw/Chart <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA Inc is requesting for TA Status on the above well.
05/24/2022 Test casing to 525 PSI for 60 minutes . Witnessed by Dan Smolik/NMOCD
a copy attached.

Record Cleanup

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Sn HSE Regulatory Affairs Coordinator DATE 05/31/2022

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Accepted for record – NMOCD gc 7/7/2022 DATE
Conditions of Approval (if any):

30-015-37942

TA Procedure

Chamaeleon

Chevron USA Inc requests to TA the above well with the following procedure:

MIRU workover rig unit.

Pull tubing and BHA

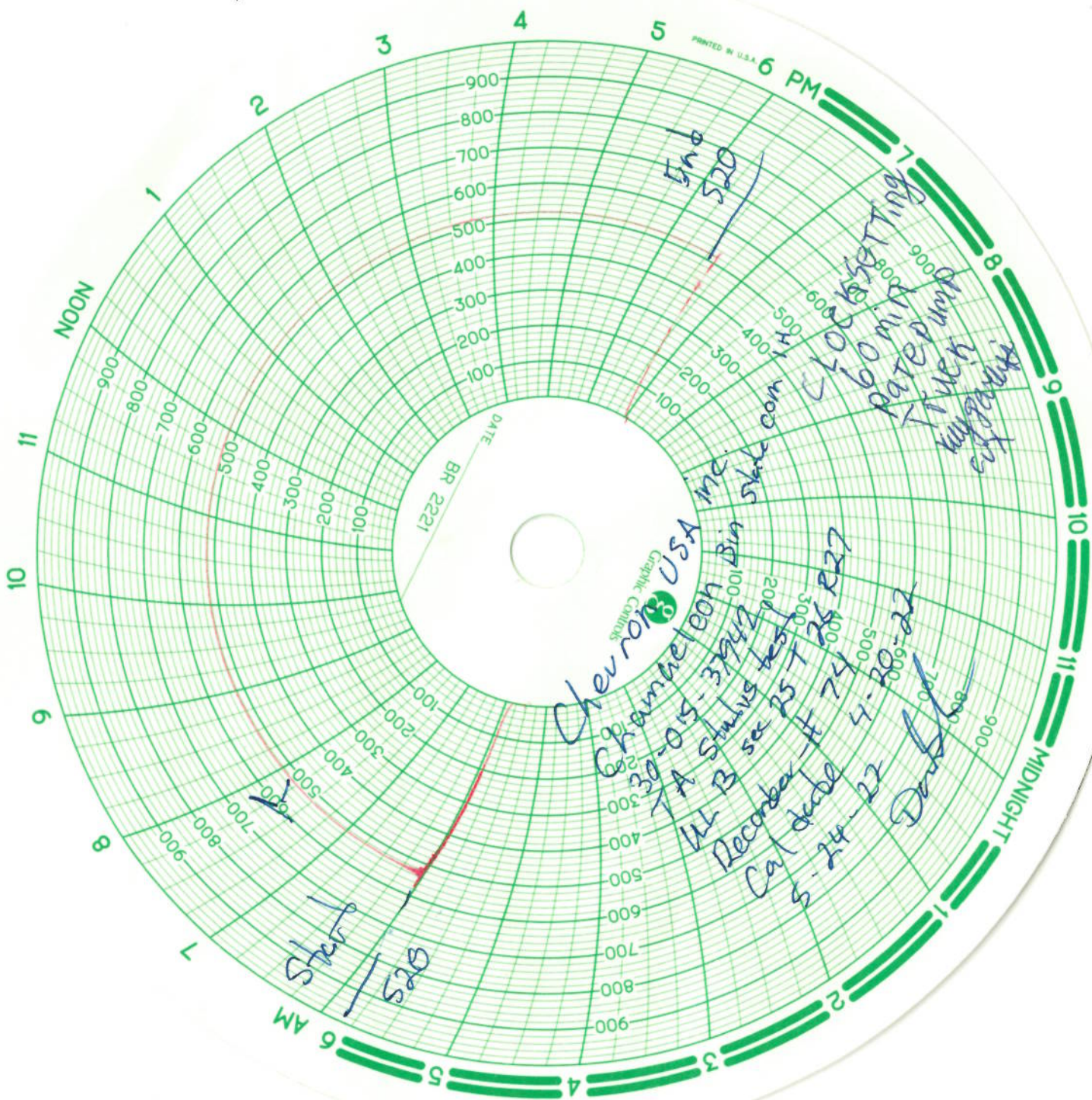
Run back in hole with tubing and spot 2%KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down

RU wireline and set 5 " CIBP ' (40' above top of Bone Spring perms)

Dump ball 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep 48 hr notice.



Chamaeleon 1H Wellbore Diagram

CURRENT
WELLBORE DIAGRAM

Lease: Chamaeleon BQD State C Well No.: 1H Field: HAY HOLLOW
 Location: Section: 25 lk: Survey:
 County: Eddy St: New Me Refno: API: 30015379420001 Unique No.: MS2981
 Current Status: Shut-in

H2S Concentration
>100 PPM?

Yes

Conductor

Size: 26'
 Wt.: 94#
 Set @: -3.5' (ftKB)
 Sxs cmt: 5 sxs
 Circ: Yes
 TOC: 26.5' (ftKB)

Spud Date: 10/24/2010

Surface Csg.

Size: 17 1/2"
 Wt.: 48#
 Set @: -9.2' (ftKB)
 Sxs cmt: 48 sxs
 Circ: Yes
 TOC: 26.5' (ftKB)

Intermediate Csg.

Size: 12 1/4"
 Wt.: 36#
 Set @: -4.8' (ftKB)
 Sxs Cmt: 203 sxs
 Circ: Yes
 TOC: 28.5' (ftKB)

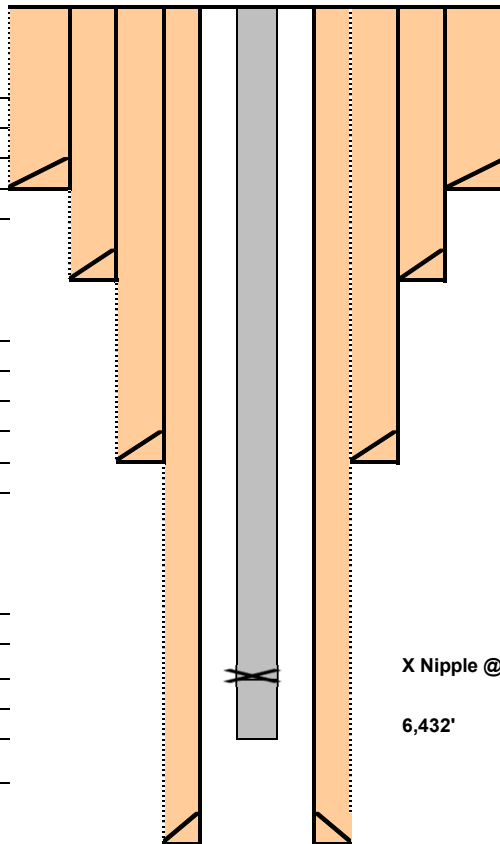
X Nipple @ 6,363'-6,363'

6,432'

Production Csg. 1

Size: 8 3/4"
 Wt.: 17#
 Set @: -2.5' (ftKB)
 Sxs Cmt: 123 sxs

casing not drawn to scale



Chamaeleon 1H Proposed Wellbore

CURRENT
WELLBORE DIAGRAM

Lease: Chamaeleon BQD State C Well No.: 1H Field: HAY HOLLOW
 Location: Section: 25 1k: Survey:
 County: Eddy St: New Me Refno: API: 30015379420001 Unique No.: MS2981
 Current Status: Shut-in

H2S Concentration
>100 PPM?

Yes

Conductor

Size: 26'
 Wt.: 94#
 Set @: -3.5' (ftKB)
 Sxs cmt: 5 sxs
 Circ: Yes
 TOC: 26.5' (ftKB)

Spud Date: 10/24/2010

Surface Csg.

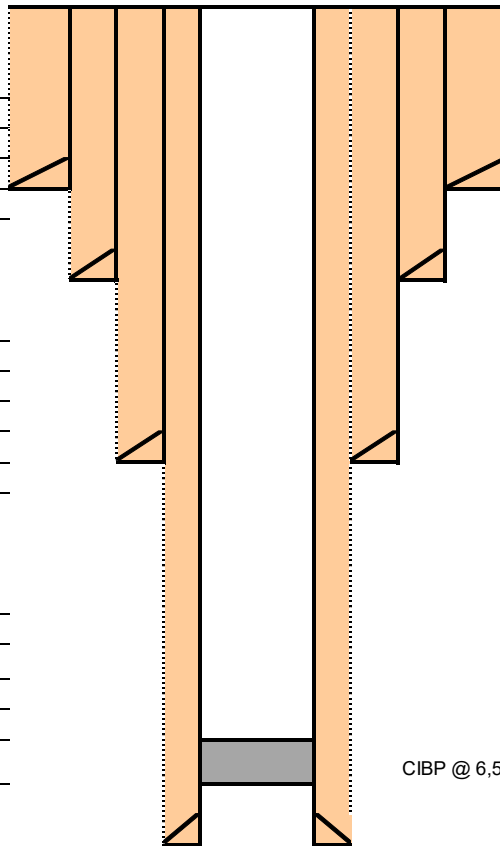
Size: 17 1/2"
 Wt.: 48#
 Set @: -9.2' (ftKB)
 Sxs cmt: 48 sxs
 Circ: Yes
 TOC: 26.5' (ftKB)

Intermediate Csg.

Size: 12 1/4"
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Production Csg. 1

Size: 8 3/4"
 Wt.: 17#
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 Sxs Cmt: 123 sxs



CIBP @ 6,550' (+/- 100 above top perf)

casing not drawn to scale

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 123322

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 123322
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/7/2022