

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM-0403706**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐2. Name of Operator **OXY USA INC.**3a. Address **PO BOX 4294
HOUSTON, TX 77210**3b. Phone No. (include area code)
(972) 404-37224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 1980 FEL, UNIT G, SEC 10, T8S R30E7. If Unit of CA/Agreement, Name and/or No.
NMNM-82050X8. Well Name and No. **CATO SAN ANDRES UNIT #030**9. API Well No. **30-005-10483**10. Field and Pool or Exploratory Area
CATO; SAN ANDRES11. Country or Parish, State
CHAVES**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

PLEASE SEE ATTACHED CURRENT WELLBORE, PROPOSED WELLBORE, AND PROPOSED PLUGGING PROCEDURE.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

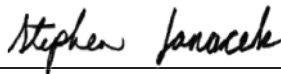
X 7

NMOC D 7/12/22

See Conditions of Approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
STEPHEN JANACEKTitle **REGULATORY ENGINEER**

Signature



Date

07/06/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

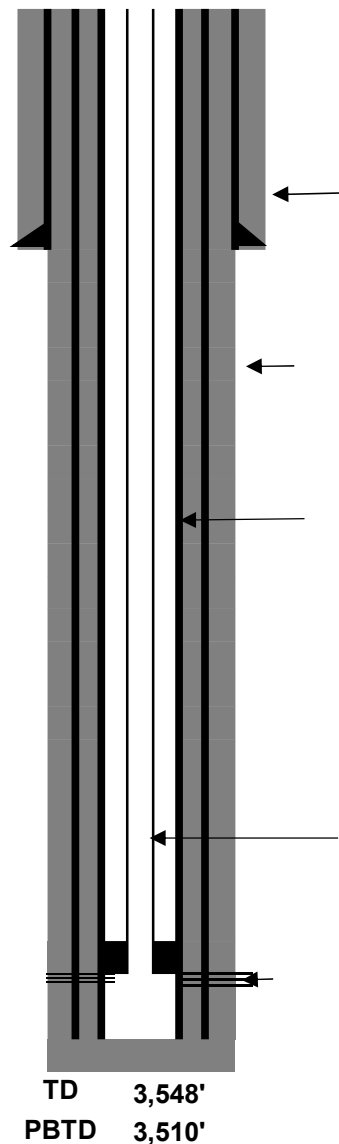
Title **Petroleum Engineer**Date **07/07/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Current**Cato San Andreas Unit # 30****API # 3000510483****Surf Lat 33.63603
Surf Long -103.86462**Surface Casing

11 in. hole @ 465 '
8 5/8 in. casing @ 465 '
w/ 300 sx cement TOC- Surf-Circ

Production Casing

7 7/8 in. hole @ 3548 '
4 1/2 in. casing @ 3548 '
w/ 800 sx cement TOC- Surface

Liner

4 1/2 in. hole @ 3520 '
3 1/2 in. casing @ 3520 '
w/ 200 sx cement TOC- Surf. Calc.

Tubing

Packer Depth @ 3254 '
Tubign Size 2 1/16 in.

[10540] Cato; San Andreas Perfs
Top 3,314'
Bottom 3,478'

TD 3,548'
PBD 3,510'

Proposed
Cato San Andreas Unit # 30
API # 3000510483

Surf Lat 33.63603
Surf Long -103.86462

Perf and circulate to surface @60'

Bottom@60'

Spot 10 sx surface casing shoe
plug.

10 SXS Class C
Top@315'
Bottom@615'

Yates balance 10 sxs plug.

10 SXS Class C
Top@1335'
bottom@1635'

Set CIBP and dump bail 5 sx CI C
cement. WOC and tag.

3,264'

TD 3,548'
PBD 3,510'

Surface Casing
11 in. hole @ 465 '
8 5/8 in. casing @ 465 '
w/ 300 sx cement TOC- Surf-Circ

Production Casing
7 7/8 in. hole @ 3548 '
4 1/2 in. casing @ 3548 '
w/ 800 sx cement TOC- Surface

Liner
4 1/2 in. hole @ 3520 '
3 1/2 in. casing @ 3520 '
w/ 200 sx cement TOC- Surf. Calc.

Yates top @ 1485'

[10540] Cato; San Andreas Perfs
Top 3,314'
Bottom 3,478'

Notice of Intent to PA- Procedure

API # 3000510483

Oxy USA Inc.

10# MLF between plugs. Utilize above ground steel tanks.

1. SET CIBP @ 3264ft. DUMP 5 SX CLASS C CMT. WOC AND TAG
2. Balance Plug @ 1635ft. SPOT 10 SXS IN CSG. WOC AND TAG
3. Surface csg. shoe balance plug @ 615ft. SPOT 10 SXS IN CSG. WOC AND TAG
4. Surface P&S @ 60ft. ATTEMPT TO P&S, CIRCULATE TO SURFACE.

**Cato San Andres Unit 30
30-005-10483
Oxy USA Incorporated
July 07, 2022
Conditions of Approval**

- 1. Operator shall place CIBP at 3,250' (50'-100' above top most perf) and place a minimum of 25 sx of Class C cement on top. WOC and TAG. Top perf is at 3,300'**
- 2. Operator shall place a balanced Class C cement plug from 1,635'-1,335' as proposed to seal the Yates formation. Yates formation top at 1,485' must be isolated.**
- 3. Operator shall perf at 615' and squeeze cement to 315' to seal the 8-5/8" casing shoe. WOC and TAG. Casing shoe at 465'. Must tag minimum of 50' above shoe.**
- 4. Operator shall perf at 60' and squeeze cement to surface.**
- 5. Dry hole marker must be below ground.**
- 6. Surface reclamation will need to be completed once the well bore has been plugged. Please contact rflores@blm.gov for additional information.**
- 7. See Attached for general plugging stipulations.**

JAM 07072022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 123622

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 123622
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	7/12/2022

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Created By	Condition	Condition Date
kfortner	Like approval from BLM	7/12/2022