

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-045-33532	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)		<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 319138	<sup>8</sup> Property Name Bruington Gas Com C		<sup>9</sup> Well Number 1R

II. <sup>10</sup> Surface Location

UL or lot no. D	Section 21	Township 30N	Range 11W	Lot Idn	Feet from the 770	North/SouthLine NORTH	Feet from the 495	East/West line WEST	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County Rio Arriba
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

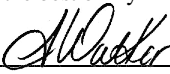
III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 4/12/2006	<sup>22</sup> Ready Date 5/27/2022	<sup>23</sup> TD MD 6986'	<sup>24</sup> PBTD MD 6945'	<sup>25</sup> Perforations 4138' - 4656'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
12 1/4"		8 5/8", 24#, J-55		377'	
7 7/8"		5 1/2", 15.5#, J-55		6985'	
"		", #,		'	
		2 3/8", 4.7#, J-55		4653'	

V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date 5/27/2022	<sup>33</sup> Test Date 5/27/2022	<sup>34</sup> Test Length 24hr	<sup>35</sup> Tbg. Pressure SI-615psi	<sup>36</sup> Csg. Pressure SI-720psi
<sup>37</sup> Choke Size 14/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0 bwpd	<sup>40</sup> Gas 127 mcf/d		<sup>41</sup> Test Method N/A
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Engineer		
E-mail Address: mwalker@hilcorp.com			Approval Date: 7/12/2022		
Date: 6/15/2022		Phone: (346) 237-2177			

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
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1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33532
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name BRUINGTON COM C
4. Well Location Unit Letter <u>D</u> <u>770</u> feet from the <u>North</u> line and <u>495</u> feet from the <u>West</u> line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number 1R
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5722'		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/> RECOMPLETION	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the Blanco Mesaverde, the Basin Dakota has been TA'd as of 5/26/2022. Please see the attached recompletion operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Regulatory Technician Sr. DATE 06/15/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

30-045-33532  
FEE  
SR – MV RECOMPLETE

4/4/2022: MIRU. CK WELL PRESSURES (SITP: 100 PSI SICP: 100 PSI SIBH: 0 PSI). TOH W/RODS & PMP. ND WH. NU BOPE & TST, GOOD TST. PULL & LD TBG HANGER. TAG 32' FILL @ 6913'. SDFN.

4/5/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 40 PSI SIBH: 0 PSI). RU TUBOSCOPE & SCAN TBG OOH. PU CSG SCRAPER T/6514'. TOO H W/SCRAPER. TIH W/CIBP & SET @ 6480'. LOAD HOLE W/154 BBLs 2% KCL H2O. PT CIBP & CSG T/625 PSI @ 2 MINS PRESSURE DROPPED TO ZERO. OPEN WELL & PMP 15 BBLs OF H2O W/NO RETURNS. SDFN.

4/6/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). PU 3 JTS & TAG CIBP @ 6480'. TOO H & PU PKR. TIH & SET PKR @ 6425', TST FAILED. SET PKR @ 6475', TST FAILED. CIBP MOST LIKELY LEAKING. TOO H & LD PKR. SDFN.

**4/6/2022: CALL PLACED TO MONICA KUEHLING @ NMOC D AND INFORMED OF SUSPECTED PLUG FAILURE DETERMINED BY RUNNING A PKR DIRECTLY ABV THE CIBP & TESTING. VERBAL APPROVAL RECEIVED FROM MONICA TO MOVE FORWARD WITH SETTING ANOTHER CIBP ABV THE FIRST ONE (SET @ 6480') AND CONTINUE W/MIT & LOG.**

4/7/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). PU 5 1/2" CIBP & TIH, SET @ 6465'. LOAD HOLE W/70 BBLs 2% KCL H2O, CIRC CLEAN. PT CSG & CIBP T/600 PSI FOR 20 MINS, TST GOOD. TOO H & LD SETTING TOOL. RU BASIN WL & RUN CBL F/6465' T/SURF. TOC @ 900'. RU WELLCHECK & PT 5 1/2" CSG F/6465' T/SURF @ 560 PSI. TST PASSED. MIT WITNESSED BY LENNY MOORE W/NMOC D. PU 5 1/2" CIBP & TIH, SET @ 4705'. TOO H & LD TBG. SDFN.

**4/7/2022: EMAIL SENT TO KATE PICKFORD & MONICA KUEHLING @ NMOC D TO SHARE RESULTS OF CBL. REQUEST TO MOVE FORWARD W/SETTING OF NEXT CIBP AND PERFORATE FROM 4138'-4656'. APPROVAL RECEIVED.**

4/8/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). ND BOPE. NU FRAC STACK & TST, GOOD TST. RU BASIN WL & **PERF STAGE 1 (POINT LOOKOUT)** 1 SPF, 0.42 DIA, 20 SHOTS, AS FOLLOWS 4596, 4597, 4598, 4599, 4600, 4601, 4602, 4603, 4604, 4605, 4606, 4648, 4649, 4650, 4651, 4652, 4653, 4654, 4655, 4656. ALL SHOTS FIRED. RDRR @ 16:30. WAIT ON FRAC.

5/23/2022: MIRU FRAC CREW. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBH: 0 PSI I). RU BASIN WL. PRIME & TST EQUIP, GOOD TST. POINT LOOKOUT STIMULATION (4596' – 4656') INITIAL SHUT IN PRESSURE: 443 PSI 5 MIN SIP- 282 PSI 10 MIN SIP- 236 FG AT SHUT IN: .53 PSI/FT FRAC ZONE WITH 147,890 GALLONS OF 70 Q FOAM AT 57 BPM. PROPPANT: 150,700 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,680,780 SCF. FLUSH: 113 BBLs. MAX. RATE: 57 BPM. AVG. RATE: 57 BPM. MAX. PSI: 2969 PSI. AVG. PSI: 2294 PSI. MAX. SAND CONC: 4.0 PPG DOWNHOLE. FLUID TO RECOVER: 1024 CLEAN BBLs. RIH W/WL & **SET CFP PLUG @ 4534'. PERF STAGE 2 (POINT LOOKOUT/MENEFEE)**, 3-1/8" SELECT FIRE 1 SPF, 0.34" DIA, 24 SHOTS. AS FOLLOWS: 4484', 4482', 4480', 4470', 4468', 4466', 4464', 4462', 4460', 4458', 4456', 4432', 4430', 4428', 4426', 4424', 4422', 4420', 4406', 4404', 4144', 4142', 4140', 4138'. ALL SHOTS FIRED. POINT LOOKOUT/MENEFEE STIMULATION (4138' – 4484'). SHUT IN PRESSURE: 690 PSI. 5 MIN SIP- 505 PSI 10 MIN SIP= 418 PSI FG AT SHUT IN: 0.594 PSI/FT. FRAC ZONE WITH 142,958 GALLONS OF 70 Q FOAM AT 60 BPM. PROPPANT: 200,720 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,847,815 SCF. FLUSH: 128 FLUID BBLs. MAX. RATE: 60 BPM. AVG. RATE: 60 BPM. MAX. PSI: 3100 PSI. AVG. PSI: 2434 PSI. MAX. SAND CONC: 4.0 PPG DOWNHOLE. FLUID TO RECOVER: 1174 CLEAN BBLs. RIH W/WL & **SET 5 1/2" CBP @ 4100'**. POH. SDFN.

5/24/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBH: 0 PSI I). ND FRAC STACK. NU BOPE & TST, GOOD TST. PU JUNK MILL & TIH W/125 JTS TBG. TAG FILL @ 4090'. RU PWR SWVL. SDFN.

5/25/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). EST CIRC W/AIR MIST. **MILL CBP 1 @ 4100'** UNTIL CLEAN. PU TBG & RIH T/4415'. EST CIRC. **MILL CBP 2 @ 4534'** UNTIL CLEAN. HANG SWVL & PU TBG, TAG @ 6464'. RD SWVL & UNLOAD H2O OFF WELL. TOO H T/4050'. SDFN.

5/26/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 800 PSI SIICP: 0 PSI SIBH: 0 PSI). TOO H W/34 STDS. LD MILL. TIH W/142 JTS 2 3/8" 4.7# J-55 TBG. EOT @ 4653'. SN @ 4651'. CIBP 1 @ 6465', CIBP 2 @ 6480'. ND BOP. NU WH. DROP BALL, WAIT 10 MINS, BRING ON AIR UNIT. PMP OFF XC. RDRR @ 12:30. TURN OVER TO OPERATIONS.

5/27/2022: MI IDEAL COMPLETION. RU SEPARATION & EQUIP. FLOWBACK, SELLABLE GAS ACHIEVED. TURNED WELL OVER TO PRODUCTION.



## Schematic - Current

Well Name: BRUINGTON GAS COM C #1R

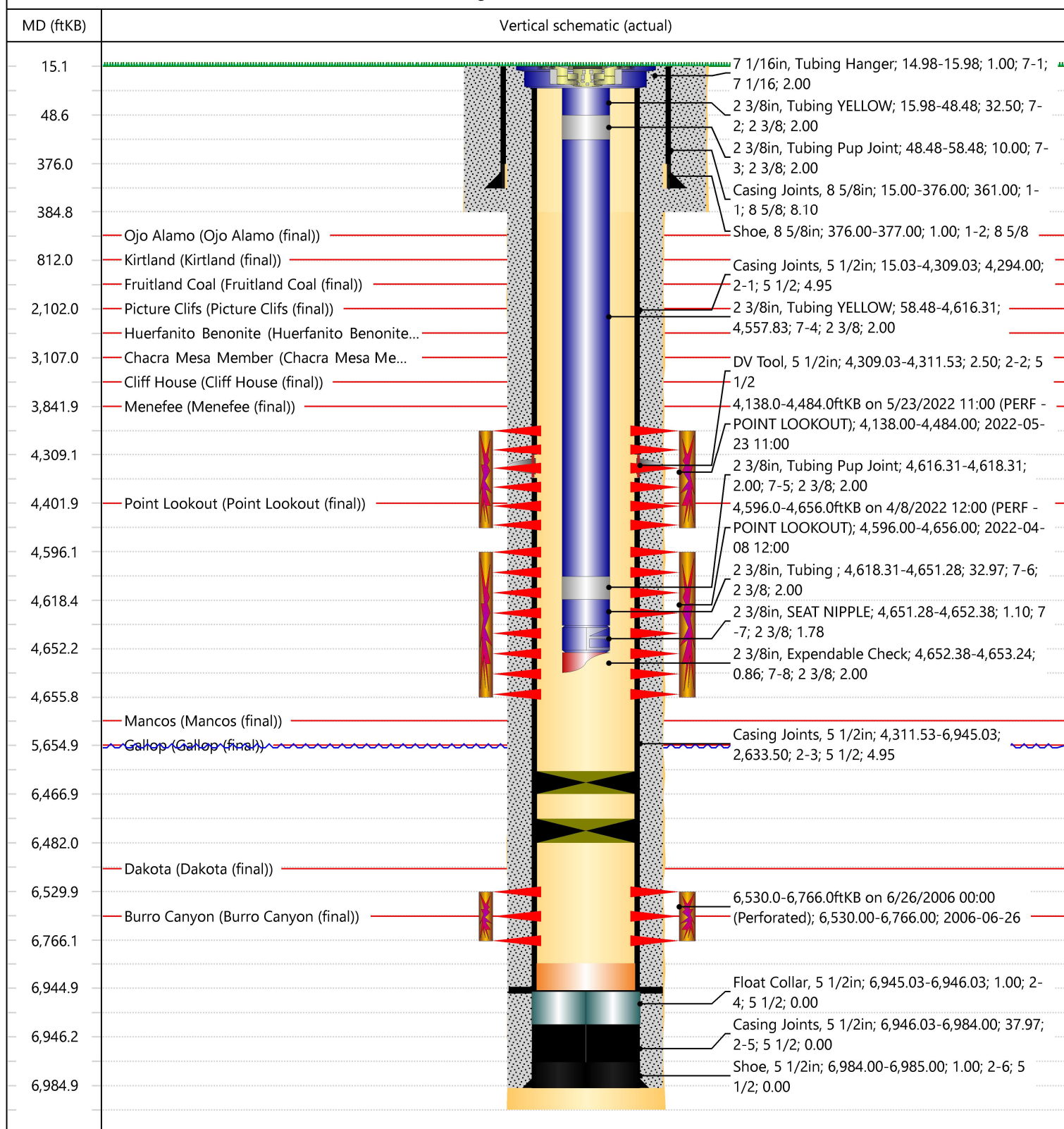
API / UWI 3004533532	Surface Legal Location T30N-R11W-S21	Field Name Basin Dakota	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 5,737.00	KB-Ground Distance (ft) 15.00	Original Spud Date 4/12/2006 00:00	Rig Release Date 4/21/2006 00:00	PBTD (All) (ftKB) Original Hole - 6,945.0	Total Depth All (TVD) (ftKB)

## Most Recent Job

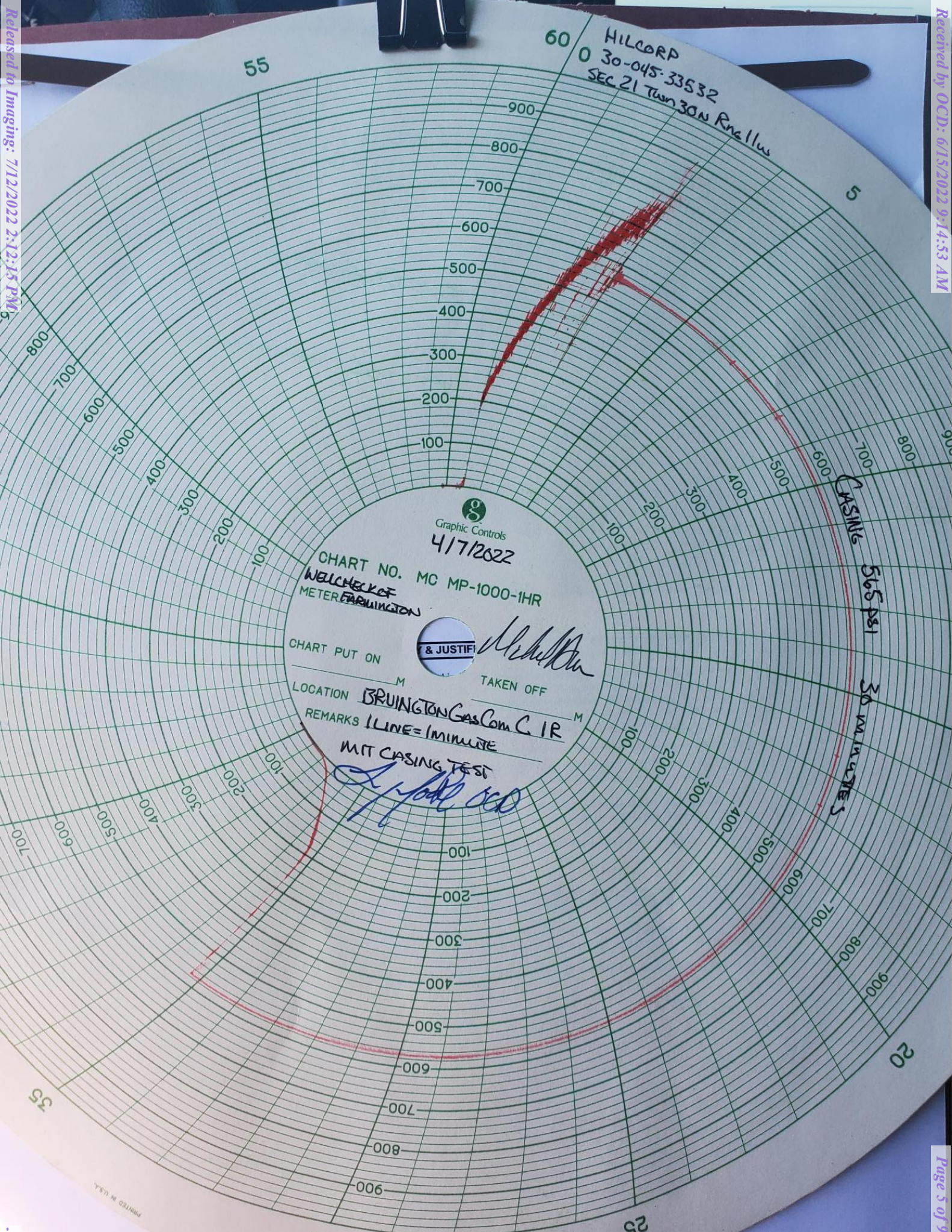
Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 4/4/2022	End Date 5/26/2022
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TD: 6,986.0

Original Hole [Vertical]










Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. 30-045-33532		
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No.		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RECOMPLETION										
8. Name of Operator HILCORP ENERGY COMPANY							9. OGRID 372171			
10. Address of Operator 1111 TRAVIS ST. HOUSTON, TX 77002							11. Pool name or Wildcat BLANCO MESAVERDE			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	21	30N	11W		770	NORTH	495	WEST	SAN JUAN
<b>BH:</b>	D	21	30N	11W		770	NORTH	495	WEST	SAN JUAN
13. Date Spudded 4/12/2006	14. Date T.D. Reached 4/19/2006		15. Date Rig Released 5/26/2022			16. Date Completed (Ready to Produce) 5/26/2022		17. Elevations (DF and RKB, RT, GR, etc.) 5722		
18. Total Measured Depth of Well 6986'			19. Plug Back Measured Depth 6945'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		377		12 1/4"		261 SX		
5 1/2"		15.5#		6985'		7 7/8"		855 SX		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	4653'			
26. Perforation record (interval, size, and number) (POINT LOOKOUT/MENEFEE), 1 SPF, 0.34" DIA, 24 SHOTS. AS FOLLOWS: 4484', 4482', 4480', 4470', 4468', 4466', 4464', 4462', 4460', 4458', 4456', 4432', 4430', 4428', 4426', 4424', 4422', 4420', 4406', 4404', 4144', 4142', 4140', 4138' (POINT LOOKOUT) 1 SPF, 0.42 DIA, 20 SHOTS, AS FOLLOWS 4596, 4597, 4598, 4599, 4600, 4601, 4602, 4603, 4604, 4605, 4606, 4648, 4649, 4650, 4651, 4652, 4653, 4654, 4655, 4656						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4138' – 4484'		FRAC ZONE WITH 142,958 GALLONS OF 70 Q FOAM AT 60 BPM. PROPPANT: 200,720 LBS. OF PREMIUM 20/40 SAND		
						4596' – 4656'		FRAC ZONE WITH 147,890 GALLONS OF 70 Q FOAM AT 57 BPM. PROPPANT: 150,700 LBS. OF PREMIUM 20/40 SAND.		
<b>28. PRODUCTION</b>										
Date First Production 5/27/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD			
Date of Test 5/27/2022	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 127	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. SI-615	Casing Pressure SI-720	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 127	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 5/26/2022			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										

Signature:  Printed Name: Amanda Walker Title: Operations/Regulatory Tech Sr. Date: 06/15/2022  
E-mail Address: mwalker@hilcorp.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 633'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 812'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1804'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2102'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3769'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3842'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4402'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4718'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5655'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6527'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

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**District IV**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 117253

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 117253
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 117253

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 117253
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/12/2022