

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-30958
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY ESPERANZA
8. Well Number 001
9. OGRID Number 192463
10. Pool name or Wildcat CHOSA DRAW; MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter F : 1650 feet from the NORTH line and 1650 feet from the WEST line Section 9 Township 25S Range 26E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND THE PA SUMMARY REPORT AND FINAL WELLBORE DIAGRAM ATTACHED FOR THE SUBJECT WELL.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 5/31/22

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/1/2022
 Conditions of Approval (if any):

Stephen Janacek
5/31/2022

Final Wellbore
OXY ESPERANZA #1
30-015-30958-0000
Eddy

String 1
OD 13.375 in
TD 400 ft
TOC 0 ft, Circ
380sx

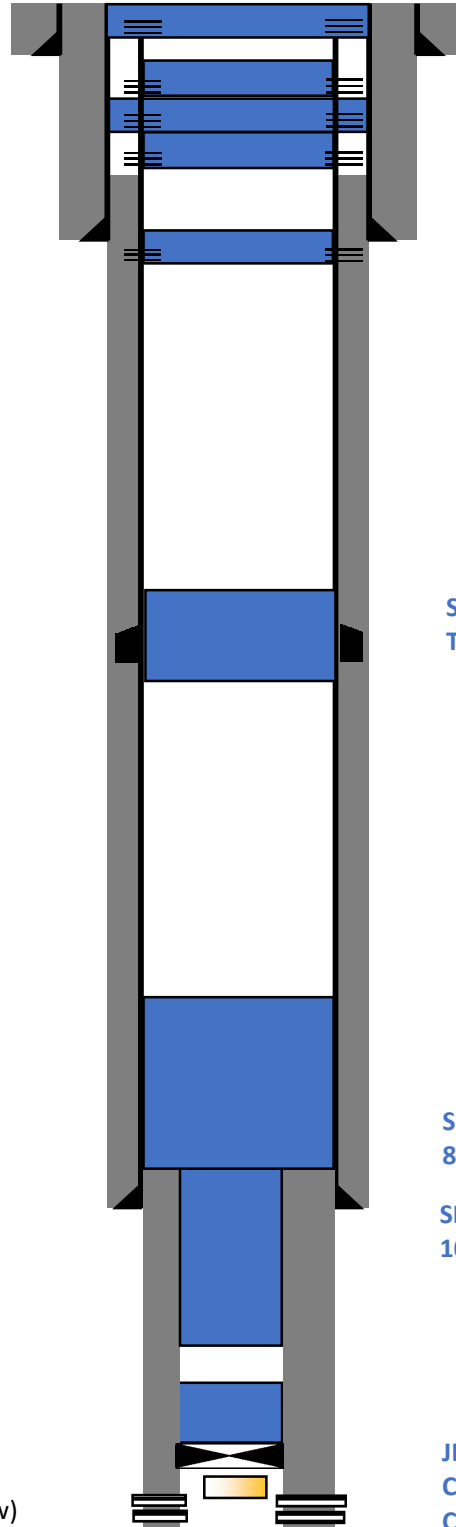
String 2
OD 9.625 in
TD 1820 ft
TOC 0 ft, Circ
1104sx

String 3
OD 7 in
TD 9248 ft
TOC 1320 ft, Calc
1200sx
PBDT 11854 ft

Liner
OD 4.5 in
TD 11898 ft
TOC 8945 ft
320sx

Perfs 11570'-11699' (Morrow)

DVT 4995'



PERF AT 200'. CIRC 100 SX CL C CMT.
FULL RETURNS. VERIFIED CMT TO
SURFACE.

PERF AT 750'. UNABLE TO ESTABLISH
INJ RATE. SPOT 25 SX CL C CMT 800'-
647'.
PERF AT 1100'. ESTABLISH INJ RATE.
SQZ 40 SX CL C CMT. TOC 954'

SPOT 25 SX CL C CMT 1300'-1211'.
TAG 1211'.

PERF AT 1870' AND 1300'. UNABLE TO
ESTABLISH INJ RATE.
SPOT 25 SX 1870'-1770'.

SPOT 75 SX CL C CMT 5288'-4827'.
TAG 4874'.

SPOT 121 SX CL H CMT 9036'-
8371'. TAG 8368'.

SPOT 30 SX CL H CMT 10850'-
10462'. TAG 9036'.

JET CUT TUBING AT 11460'. SET
CIBP AT 11459'. SPOT 20 SX CL H
CMT 11459'-11188'. TAG 10850'

OXY Esperanza 001
API #: 30-015-30958
PA Summary

2 Daily Summary

Report no.	Report date	TD MD (ft)	24-Hr Summary
1	5/2/2022		DROVE RIG TO LOCATION, MIRU PU & P&A EQUIPMENT, SET CATWALK & PIPE RACKS LOAD WORK STRING TBG, CHECK PSI ON WELL TBG & CSG = 950 PSI, SDFN
2	5/3/2022		KILL WELL / ND WH / NU BOP / WORK ON GETTING PKR RELEASE WITH NO LUCK / SDFN
3	5/4/2022		CONTINUE WORKING ON TRYING TO RELEASE PACKER WITH NEGATIVE RESULTS / MIRU WL RIH W/ 1-75" GR/JB TAG TOP OF PACKER @ 11,535' (WMD) CONTACT NMOCG GOT APPROVAL TO CUT TBG @ 11,525' / POOH W WL RDMO / SDFN,
4	5/5/2022		MIRU RENEGADE WL RIH WITH 1.68" JET CUTTER CUT TBG @ 11,460' / POOH W/ CUTTING TOOL RDMO WL / POOH W/ 179 STANDS 1 JT AND 23 FEET OF PIPE OF 2-3/8" PRODUCTION TUBING / SDFN
5	5/6/2022		RIH W/ WL SET CIBP @ 11459' / RIH W/ 360 JTS OPEN ENDED TAG CIBP @ 11,459' / CIRCULATE 240 BBLs OF 10# PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 10 MINUTES W/ A GOOD TEST / MIX 50 SXS SALT & GEL ON FLY WITH 125 BBLs 10# BRINE WATER 1ST PLUG) BALANCED PLUG FROM 11,459' TO 11,188' W/ 20 SXS CLASS H CMT, 4.2 BBLs, 15.6# 1.18 YIELD, COVERING 271' DISPLACE TO 11,188' DISPLACE W/ 43.2 BBLs POOH W/ 25 STANDS LD 9 JTS REVERSE OUT W/ 45 BBLs, SDFW
6	5/9/2022		RIH TAG TOC @ 10,850' / 2ND PLUG) BALANCED PLUG FROM 10,850' TO 10,462' W/ 30 SXS CLASS H CMT, DISPLACE TO 10,444' DISPLACE W/ 40.4 BBLs / SDFN
7	5/10/2022		RIH TAG TOC @ 9036' / LD 75 JTS, EOT @ 9036' / 3RD PLUG) BALANCED PLUG FROM 9036' TO 8371' W/ 121 SXS CLASS H CMT, DISPLACE TO 8371' DISPLACE W/ 32.3 BBLs POOH 25 STANDS REVERSE OUT @ 7445' W/ 28.8 BBLs + 5 BBLs TBG CLEAR POOH LD 21 JTS / SDFN
8	5/11/2022		RIH TAG TOC @ 8368' / POOH LD 97 JTS / 4TH PLUG) BALANCED PLUG 5288' TO 4827' 75 SXS CLASS C CMT, DISPLACE TO 4827' DISPLACE W/ 18.6 BBLs / WOC TO TAG / RIH TAG TOC @ 4874' / POOH W/ 30 STANDS LD 94 JTS / SDFN
9	5/12/2022		WIRU WL PERF @ 1870' & 1300' TRY INJECTION RATE W/ NEGATIVE RESULTS / SPOT 25 SXS OF CMT @ 1870' & 25 SXS @ 1300' SDFN
10	5/13/2022		TAG TOC @ 1211' / WENT DOWN TO 1100' SHOT 4 SQZ HOLES / SET PKR @ 795' / INJECTION RATE 2.5 BPM @ 1300 PSI PUMP TOTAL OF 50 BBLs AND WELL DIDN'T CIRCULATE TO SURFACE, SQZ 40 SXS @ 1100' / SDFW
11	5/16/2022		RIH TAG TOC @ 954' W/ 30 / PERF 750' / SET PKR @ 509' / PRESSURE UP CSG TO 1500 PSI W/ NO LEAK OFF / POOH / PERF @ 200' / IR 3 BPM @ 200 PSI FULL RETURNS / EOT @ 800' / 8TH PLUG) BALANCED PLUG 800' TO 647' 25 SXS CLASS C CMT, DISPLACE TO 647' / LD 25 JTS / 9TH PLUG) SHOT HOLES @ 200' PERF & SQZ 100 SXS CLASS C CMT, GOT FULL RETURNS ON ANNULUS PUMPING RATE 2 BPM @ 300 PSI TOP OFF HOLE WITH CEMENT / SDFN
12	5/17/2022		RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED

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CONDITIONS

Action 112273

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 112273
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/1/2022