U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: LAGUNA DEEP FEDERAL

Well Location: T19S / R33E / SEC 35 /

SESW /

County or Parish/State: LEA /

NN

Well Number: 03

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

WELL

Lease Number: NMNM27572

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002527152

Well Status: Abandoned

Operator: SHACKELFORD OIL

COMPANY

#### **Subsequent Report**

Sundry ID: 2680128

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/01/2022

Time Sundry Submitted: 08:26

Date Operation Actually Began: 05/06/2020

Actual Procedure: 5/6/2020 - Move in Equipment and Rigged up 5/7/2020 - RIH with tbg - tagged cement at 2970' - tested casing, held good at 500 psi 5/12/2020 - Pumped 500 sxs of cement from 2970' to surface 5/13/2020 - Dug out and cut off wellhead - weld dry hole marker to casing Reclaimed Location and seeded

Reclamation Due 7.12.22 Received by OCD: 7/12/2022 12:18:32 PM

Well Name: LAGUNA DEEP FEDERAL

Well Location: T19S / R33E / SEC 35 /

SESW /

County or Parish/State: LEA /

NM

Well Number: 03

Type of Well: CONVENTIONAL GAS

WELL

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Allottee or Tribe Name:

Lease Number: NMNM27572

Unit or CA Name:

**Unit or CA Number:** 

**US Well Number: 3002527152** 

Well Status: Abandoned

Operator: SHACKELFORD OIL COMPANY

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRADY SHACKELFORD

Signed on: JUL 01, 2022 08:17 AM

Name: SHACKELFORD OIL COMPANY

Title: CFO

Street Address: 11417 W. COUNTY RD. 33

City: Midland State: TX

Phone: (432) 682-9784

Email address: BRADY@CHOCTAWSERVICES.COM

#### **Field**

Representative Name: Don Shackelford Street Address: 11417 W County Rd 33

City: Midland

State: TX

**Zip:** 79707

Phone: (432)528-9477

Email address: dg-shack@swbell.net

### **BLM Point of Contact**

**BLM POC Name: JAMES A AMOS** 

**BLM POC Phone:** 5752345927

Disposition: Accepted

Signature: James A. Amos

**BLM POC Title:** Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 07/12/2022

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: LAGUNA DEEP FEDERAL

Well Location: T19S / R33E / SEC 35 /

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Unit or CA Name:

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Reclamation Due 7.12-22 Received by OCD: 7/12/2022 12:18:32 PM 1,000 17.500" @ 1,422 13.375" @ 1,422 2,000 Cmt Plug @ 2,970' 3,000 12.250'' @ 3,100' CIBP @ 3,150' 9.625" @ 3,100° Op Perfs 3220-3238' CIBP @ 3,400° Op Perfs 3423-3438' Cmt Plug @ 3,365' DVT, D/O @ 3,406' 4,000 5,000 6,000 Cmt Plug @ 6,489' Op Perfs 6584-6601' CIBP @ 6,524 7,000 Cmt Plug @ 7,165' CIBP @ 7,200' 8,000 DVT, D/O @ 8,512 9,000 Cmt Plug @ 9,265' CIBP @ 9,300' Op Perfs 9367-9489' Cmt Plug @ 9,772 CBP @ 9,807 10,000 11,000 12,000 8.750" @ 12,174 7.000'' @ 12,174' 13,000 Cmt Plug @ 12,919 CIBP @ 12,954' Op Perfs 13054-13284 Op Perfs 13472-13502 5.000" @ 13,580 14,000

Last Updated: 6/29/2022 02:04 PM

Field Name				I	Lea	ase I	Na	ame						Well No.
Laguna Deep	1			l	La	guna	D	еер)						3
County				Stat	te A						\PI I	NPI No.		
Lea				New	/ M	lexic	0				3	3002	52	271520000
Version	Vers	sion	Tag											
4	4 PLU	JGGI	ED											
GL (ft) K	Sec	tion	T	Tow	ns	hip/l	Bloc	k		Ran	ge	/Survey		
3,589.0	3,6	12.0	35		1	19S					;	32E		
Operator		We	II S	Statu	IS		Lat	itu	de		L	-ongitude		
Shackelford Oil Company				Producer										
Dist. N/S (ft)	N/S	Line	D	ist. E/W (ft			i)	E/W	Lin	е	Foo	tage	F	rom
990	FSL			1980 FE			FEL SE/4			1				
Prop Num							Spud Date		te		Co	Comp. Date		
									12	2/26/1981		12/26/1981		
Additional In	forma	tion												
P&A - 5/7/202	20													
Other 1		Oth	er 2				0	ther	3			01	the	er 4
Prepared By	Up	dated By						La	st U	odat	e	d		
Shackelford Sh				ackelford					6/	29	/2022 2:04 PM			
Hole Summa	ry		1											

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	17.500	0	1,422	
	12.250	1,422	3,100	
	8.750	3,100	12,174	

## **Tubular Summary**

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	48.00		0	1,422
	Intermediate Casing	9.625	36.00		0	3,100
	Production Casing	7.000	26.00		0	12,174
	Liner	5.000	17.95		11,947	13,580

## **Casing Cement Summary**

С	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		1,400	13.375	0	1,422	circulated
		1,200	9.625	0	3,100	circulated
		3,250	7.000	0	12,174	circulated
		250	5.000	11,947	13,580	

# Tools/Problems Summary

Date	Tool Type	O.D.	I.D.	Тор	Bottom
Date	roor rype	(in)	(in)	(MD ft)	(MD ft)
	CIBP	7.000	0.000	3,150	0
	CIBP	7.000	0.000	3,400	0
	DVT, D/O	7.000	0.000	3,406	0
	CIBP	7.000	0.000	6,524	0
	CIBP	7.000	0.000	7,200	0
	DVT, D/O	7.000	0.000	8,512	0
	CIBP	7.000	0.000	9,300	0
3/29/2000	CBP	7.000	0.000	9,807	0
	CIBP	7.000	0.000	12,954	0

# **Cement Plug Summary**

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		7.000	0	2,970	500 sxs of cement to surface
		7.000	2,970	3,150	
		7.000	3,365	3,400	
		7.000	6,489	6,524	
		7.000	7,165	7,200	
		7.000	9,265	9,300	
		7.000	9,772	9,807	
		7.000	12,919	12,954	

### **Perforation Summary**

С	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
		Open	YATES	3,220	3,238	72
		Open	SEVEN RIVERS	3,423	3,438	60
		Open	delaware lower	6,584	6,601	68
		Open	BONE SPRING	9,367	9,489	
		Open	Middle Morrow	13,054	13,284	0
		Open	Morrow	13,472	13,502	60

Received by OCD: 7/12/2022 12:18:32 PM Last Updated: 6/29/2022 02:04 PM

Field Nam	е		Lease Name			Well N	0.	Со	unty		State	e		API No.		
Laguna De	ер		Laguna Deep			3		Lea	3		New	Mexico		30025271	5200	00
Version		Version Tag	•			1				Spud Da	te	Comp. Dat	te	GL (ft)		KB (ft)
	4 PLUGGED									12/26/1981		12/26/1981		3,58	39.0	3,612.
Section	То	wnship/Block	Range/Si	ırvey		Dist. N	/S (ft)	N/S	Line	Dist. E/W	(ft)	E/W Line	Fo	otage Fro	m	
35	19	S	32E				990	FSL			1,980	FEL	SE	/4		
Operator			•	Well	Status	1			Lati	itude		Longitude		Pr	op N	um
Shackelfor	d Oi	l Company		Produ	ıcer											
Other 1			Other 2	•			Other 3	}				Other	4	, u		
Last Upda	ted		Prepared	Ву						Updated	і Ву					
06/29/2022	2:0	4 PM	Shackelfo	rd						Shackel	ford					
Additional	Info	ormation	<u>.</u>							•						
P&A - 5/7/2	2020															

## Hole Summary

Ī	Date	O.D. (in)	Тор	Bottom	Comments
			(MD ft)	(MD ft)	
Ī		17.500	0	1,422	
Ī		12.250	1,422	3,100	
Ī		8.750	3,100	12,174	

## Tubular Summary

Date	Description		O.D. (in)		Grade	Тор	Bottom	Comments
		Jts		(lb/ft)		(MD ft)	(MD ft)	
	Surface Casing		13.375	48.00		0	1,422	
	Intermediate Casing		9.625	36.00		0	3,100	
	Production Casing		7.000	26.00		0	12,174	
	Liner		5.000	17.95		11,947	13,580	

## Casing Cement Summary

Ī	С	Date	No.	Yield	Vol.	Csg.	Тор	Bottom	Description	Comments
			Sx	(ft3/sk)	(ft3)	O.D. (in)	(MD ft)	(MD ft)		
			1,400	1.00	1,400	13.375	0	1,422		circulated
			1,200	1.00	1,200	9.625	0	3,100		circulated
			3,250	1.00	3,250	7.000	0	12,174		circulated
Ī			250	1.00	250	5.000	11,947	13,580		

# Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	Cast Iron Bridge Plug	7.000	0.000	3,150	0		
	Cast Iron Bridge Plug	7.000	0.000	3,400	0		35 ft cement on top
	DV tool (drilled out)	7.000	0.000	3,406	0	drilled out	
	Cast Iron Bridge Plug	7.000	0.000	6,524	0		35 ft cement on top
	Cast Iron Bridge Plug	7.000	0.000	7,200	0		35 ft cement on top
	DV tool (drilled out)	7.000	0.000	8,512	0	drilled out	
	Cast Iron Bridge Plug	7.000	0.000	9,300	0		35 ft cement on top
3/29/2000	Composite Bridge Plug	7.000	0.000	9,807	0		
	Cast Iron Bridge Plug	7.000	0.000	12,954	0		35 ft cement on top

## Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments			
		7.000	0	2,970	500 sxs of cement to surface			
		7.000	2,970	3,150				
		7.000	3,365	3,400				
		7.000	6,489	6,524				
		7.000	7,165	7,200				
		7.000	9,265	9,300				
		7.000	9,772	9,807				
		7.000	12,919	12,954				

# Perforation Summary

	enoration outlinary								
С	Date	Perf. Status	Form	ation	Comments				
		Open		Morrow		abandoned			
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments			
	13,4	172 13,	502 2	60	)				
С	Date	Perf. Status	Formation			Comments			
	Open		Middle Morrow		abandoned				
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments			
	13,0	)54 13,2	284 2						
С	Date	Perf. Status	Formation		Comments				
		Open	BONE SPRI	NG	abandoned				
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments			
	9,3	367 9,4	489						
С	Date Perf. Status Formation		Comments						
		Open	delaware low	/er	abandoned				

Received by OCD: 7/12/2022 12:18:32 PM Last Updated: 6/29/2022 02:04 PM

3	Date	Perf. Status	Form	ation	Comments			
•	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments		
	6,584	4 6,6	601 4	68				
3	Date	Perf. Status	Form	ation		Comments		
	Open		SEVEN RIVERS		abandoned			
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments		
	3,423	3,4	38 4	60				
;	Date	Perf. Status	Form	ation		Comments		
	Ol	pen	YATES		producing			
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments		
	3,220	0 3,2	238 4	72				

www.WellShadow.com Released to Imaging: 7/14/2022 2:59:02 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 124650

#### **CONDITIONS**

Operator:	OGRID:
SHACKELFORD OIL CO	20595
11417 W County Rd 33	Action Number:
Midland, TX 79707	124650
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
pkautz	None	7/14/2022