

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-24391	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 318434	⁸ Property Name San Juan 32-7 Unit		⁹ Well Number 63

II. ¹⁰ Surface Location

UL or lot no. G	Section 28	Township 32N	Range 07W	Lot Idn	Feet from the 1795	North/SouthLine NORTH	Feet from the 1575	East/West line EAST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County Rio Arriba
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

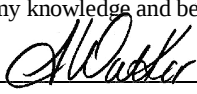
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners LLC	G

IV. Well Completion Data

²¹ Spud Date 1/4/1981	²² Ready Date 5/30/2022	²³ TD MD 8220'	²⁴ PBTD MD 8210'	²⁵ Perforations 5837'- 5961'	²⁶ DHC, MC DHC 5038
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 36#, K-55		361'	
8 3/4"		7", 20#, K-55		3927'	
6 1/4"		4 1/2", 11.6, 10.5#, K-55		8239'	
		2 3/8", 4.7#, J-55		8151'	

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 5/30/2022	³³ Test Date 5/30/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-858psi	³⁶ Csg. Pressure SI-857psi
³⁷ Choke Size 16/64"	³⁸ Oil 0	³⁹ Water 20 bwpd	⁴⁰ Gas 242 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Engineer		
E-mail Address: mwalker@hilcorp.com			Approval Date: 7/22/2022		
Date: 6/20/2022		Phone: (346) 237-2177			

Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 28 / SWNE / 36.9534 / -107.568329	County or Parish/State: SAN JUAN / NM
Well Number: 63	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078472	Unit or CA Name: SAN JUAN 32-7 UNIT--DK	Unit or CA Number: NMNM78423C
US Well Number: 3004524391	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2677830

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/21/2022

Date Operation Actually Began: 04/01/2022

Type of Action: Recompletion

Time Sundry Submitted: 07:11

Actual Procedure: This well was recompleted into the MV and is now producing as a MV/DK commingle under DHC 5038. MV PA# NMNM 078425A

SR Attachments

Actual Procedure

SJ_32_7_UNIT_63_SR_MV_RC_WRITEUP_20220621071139.pdf

Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 28 / SWNE / 36.9534 / -107.568329	County or Parish/State: SAN JUAN / NM
Well Number: 63	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078472	Unit or CA Name: SAN JUAN 32-7 UNIT--DK	Unit or CA Number: NMNM78423C
US Well Number: 3004524391	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: JUN 21, 2022 07:11 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST.	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: mwalker@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 06/23/2022
Signature: Kenneth Rennick	

San Juan 32-7 Unit 63
30-045-24391
NMSF078472
SR RC

4/1/2022: MIRU. CK WELL PRESSURES (SICP-120, SITP-120, SIBHP-0 PSI). ND WH. NU BOPE & TST, GOOD TST. UNLAND TBG. RU SCANNER & TOO H W/TBG WHILE SCANNING. MU CSG SCRAPER & TIH T/8013'. TOH W/SCRAPER T/5760'. SDFN.

4/2/2022: CK WELL PRESSURES (SICP-190, SITP-10, SIBHP-0). FINISH TOH W/SCRAPER. MU CIBP & SET @ 8070'. DISPLACE HOLE W/120 BBLS OF 2% KCL. PT PLUG & CSG T/1000 PSI F/30 MINS. GOOD TST. TOH W/BIT & SCRAPER. RU E-LINE. RUN CBL F/8070' T/SURF. SDFWE.

4/4/2022: CK WELL PRESSURES (SICP-0, SIBHP-0, SIICP-0). RU TESTER. PERFORM MIT TO 560 PSI F/35 MINS. TST WITNESSED BY THOMAS VERMERSCH W/NMOCD. RU E-LINE. LOAD DMP BAILER W/2 SX OF CMT. DMP CMT ON TOP OF CIBP @ 8070'. RIH W/PERF GUN. PERFORATE MANCOS, 1 SPF, 0.375 DIA, 6 SHOTS AS FOLLOWS: 7194'-7195'. RD E-LINE. RDRR @ 22:00 HRS. CONT TO DFIT TEST.

4/8/2022: MIRU. SDFN.

4/11/2022: CONT RU. CK WELL PRESSURES (SICP-1200, SIICP-0, SIBHP-0). ND FRAC VALVE. NU BOP & PT, TST GOOD. TIH W/OPEN ENDED 2-3/8" WORK STRING T/7226'. SDFN.

4/13/2022: CK WELL PRESSURES (SICP-1000, SITP-800, SIICP-0, SIBHP-0). EST CIRC W/RIG PMP & CIRC GAS OUT OF WELL. RU CMT CREW. ATTEMPT TO EST INJECTION RATE, PERFS TAKE 3 BBLS STARTING W/2 BPM @ 400 PSI & LOCKING UP. SPOT BALANCED PLUG OF CMT ACROSS PERFS @ 7194' - 7195', 28 SXS OF 1.15 YLD, 15.8 PPG CLASS G CMT F/7225' T/6857'. TOH W/TBG T/6278'. BREAK CIRC W/35 BBLS (1.5 BBL CMT DROP). CLOSE CSG & SQUEEZE AN ADDITIONAL 1 BBL INTO FORMATION (TOTAL OF 2.5 BBL) INTO PERFS. PRESSURE HOLDING @ 1000 PSI F/30 MINS. RD CMT CREW. WOC OVERNIGHT. SDFN.

4/14/2022: CK WELL PRESSURES (SICP-1000 PSI, SITP-1000, SIICP-0, SIBHP-0). TOH W/OPEN ENDED 2-3/8" TBG F/6278'. MU TRI CONE BIT & TIH ON TBG. TAG TOC @ 6940'. SWV UP & EST CIRC. DO CMT T/7225' & CO T/7250' (NOTE: SQUEEZE PERFS @ 7194' Y/7195'). CIRC HOLE CLEAN. RU TST. CONDUCT MIT @ 7194' T/7195'. CHART & RECORD MT, TST WITNESSED BY JOHN DURHAM W/NMOCD. PT T/580 PSI F/34 MIN W/SATISFACTORY BLEED OFF. TST PASSED PER NMOC. SDFWE.

4/18/2022: CK WELL PRESSURES (SICP-0, SITP-0, SIBHP-0). TOH W/3-7/8" WRK STRING, LD JTS OF EXCESS TBG. MU CIBP & SET @ 6348'. TOP UP HOLE W/2% KCL. TOH W/RUN TOOL. ND BOP. NU FRAC STACK & PT T/3800 PSI F/30 MINS. RD TESTER. RDRR @ 20:30 HRS. WO FRAC.

5/25/2022: MIRU BASIN WL. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). PERFORATE STAGE 1 (POINT LOOKOUT), 1 SPF, 0.34 DIA, 26 SHOTS AS FOLLOWS: 5961', 5959', 5957', 5950', 5949', 5948', 5947', 5946', 5945', 5944', 5943', 5942', 5931', 5929', 5907', 5905', 5903', 5901', 5899', 5897', 5895', 5893', 5886', 5885', 5884', 5883'. ALL SHOTS FIRED. POH W/WL. RU FRAC CREW & PT LINES, TST GOOD. POINT LOOKOUT STIMULATION (5883' - 5961') INITIAL SHUT IN PRESSURE: 1569 PSI 5 MIN SIP- 877 PSI 10 MIN SIP- 649 FG AT SHUT IN: .699 PSI/FT FRAC ZONE WITH 160,717 GALLONS OF 70 Q FOAM AT 64 BPM. PROPPANT: 225,700 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,822,523 SCF. FLUSH: 94 BBLS. MAX. RATE: 70 BPM. AVG. RATE: 64 BPM. MAX. PSI: 3403 PSI. AVG. PSI: 2748 PSI. MAX. SAND CONC: 4.0 PPG DOWNHOLE. FLUID TO RECOVER: 1239 CLEAN BBLS. RIH W/WL & SET CBP @ 5846'. PERFORATE STAGE 2 (MENEFE), 1 SPF, 0.34 DIA, 30 SHOTS AS FOLLOWS: 5837', 5836', 5835', 5834', 5833', 5832', 5783', 5782', 5781', 5780', 5779', 5778', 5777', 5776', 5775', 5774', 5773', 5772', 5771',

San Juan 32-7 Unit 63
30-045-24391
NMSF078472
SR RC

5770', 5691', 5690', 5689', 5688', 5687', 5686', 5685', 5684', 5683', 5682'. ALL SHOTS FIRED. RD WL. SDFN.

5/26/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREW & PT LINES, TST GOOD. MENEFEE STIMULATION (5837' – 5682') INITIAL SHUT IN PRESSURE: 1318 PSI 5 MIN SIP- 1010 PSI 10 MIN SIP- 875 FG AT SHUT IN: .699 PSI/FT FRAC ZONE WITH 152,725 GALLONS OF 70 Q FOAM AT 66 BPM. PROPPANT: 213,362 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,721,851 SCF. FLUSH: 95 BBLS. MAX. RATE: 72 BPM. AVG. RATE: 66 BPM. MAX. PSI: 3439 PSI. AVG. PSI: 2787 PSI. MAX. SAND CONC: 4.0 PPG DOWNHOLE. FLUID TO RECOVER: 1177 CLEAN BBLS. RIH W/WL & SET ISOLATION CBP @ 5632'. RD FRAC CREW. ND FRAC STACK. NU BOP & PT, GOOD TST. SDFN.

5/27/2022: CK WELL PRESSURES (SICP-0, SIBHP-0. SITP-NA). PU BIT, TALLY & PU TBG. UNLOAD HOLE W/AIR @ 3000'. TIH & TAG CBP @ 5632'. RU PWR SWVL & EST CIRC. DO CBP @ 5623'. CONT TIH W/BIT & TAG CBP @ 5846'. EST CIRC & DO CBP @ 5846'. CONT TIH. EST CIRC CO F/6058' T/6175'. CIRC CLEAN. TOH T/5632'. SDFN.

5/28/2022: CK WELL PRESSURES (SICP-1050, SITP-NA, SIBHP-0). TIH W/BIT & TAG FILL @ 6170' (5' FT OF FILL). SWVL UP. EST CIRC CO SAND T/CBP @ 6348'. DO CBP @ 6348'. CONT TIH T/CIBP @ 8070'. EST CIRC & DO CIBP @ 8070'. TOH W/BIT T/6058. SDFN.

5/29/2022: CK WELL PRESSURES (SICP-900. SITP-NA. SIBHP-0). TIH F/6058' T/8210' PBTD, NO FILL. TOH W/BIT. MU PLUNGER LIFT BHA & TIH, TAG FILL @ 8170' (40' FILL). EST CIRC W/AIR MIST. UNLOAD HOLE. TIH W/257 JTS 2 3/8" 4.7# J-55 PROD TBG. TAG FILL @ 8120' (90' FILL). RU SWVL. EST CIRC & CO FILL T/PBTD @ 8210'. PULL UP HOLE TO LANDING DEPTH. INSTALL TBG HANGER. EOT @ 8151'. ND BOP. NU WH. PMP 3 BBL H2O PAD W/CI. DROP BALL & PT TBG W/AIR T/500 PSI, OK. PMP OFF CK W/1100 PSI. CIRC CI T/SURF. SPOT IN IDEAL COMPLETION EQUIP. RU SEPARATION & EQUIP. SELLABLE GAS ACHIEVED. TURNED OVER WELL TO PRODUCTION. RDRR @ 23:59 HRS.



Schematic - Current

Well Name: SAN JUAN 32-7 UNIT #63

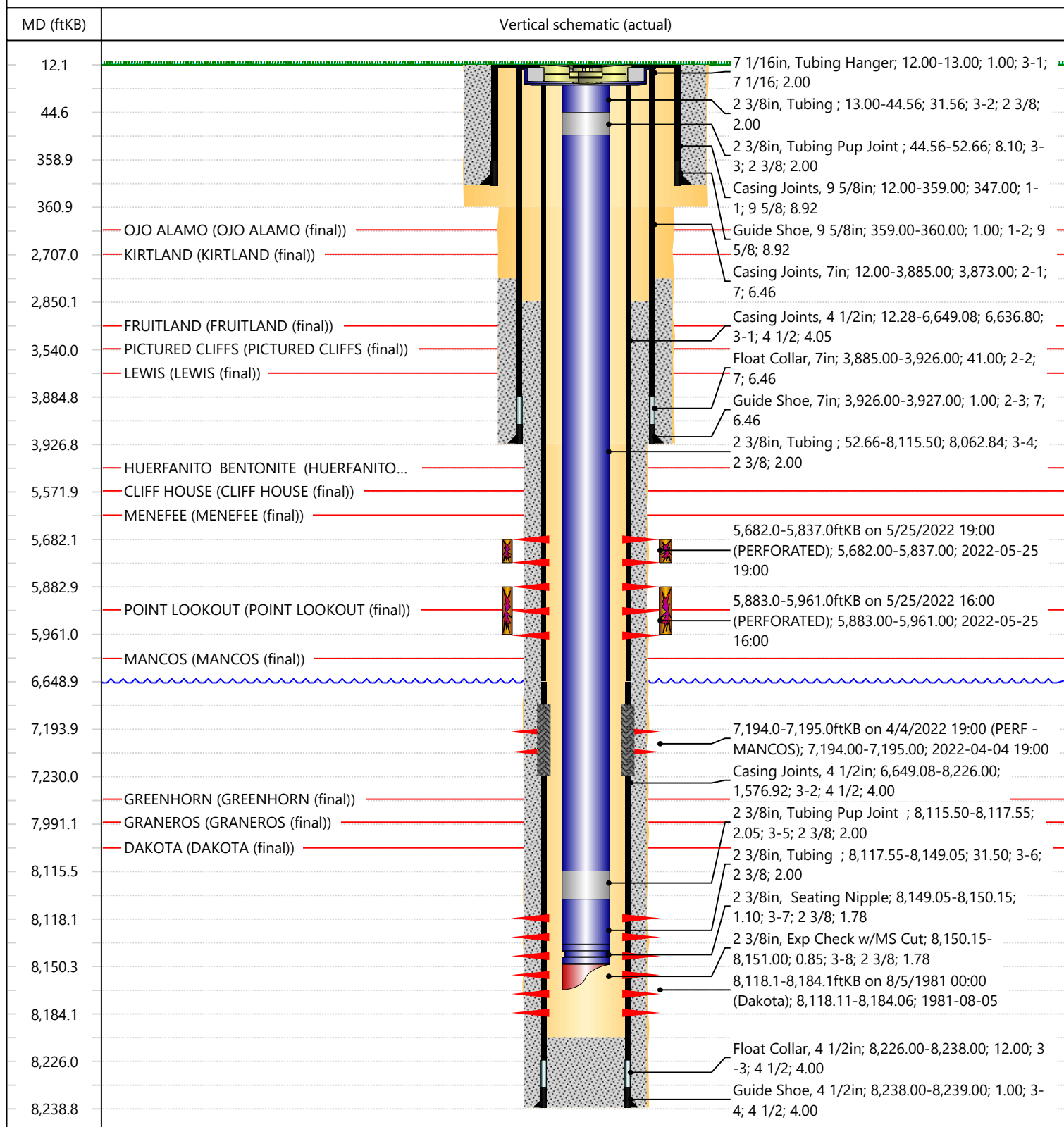
API / UWI 3004524391	Surface Legal Location 028-032N-007W-G	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,662.00	KB-Ground Distance (ft) 12.00	Original Spud Date 4/1/1981 00:00	Rig Release Date 1/18/1981 00:00	PBTD (All) (ftKB) Original Hole - 8,210.0	Total Depth All (TVD) (ftKB)

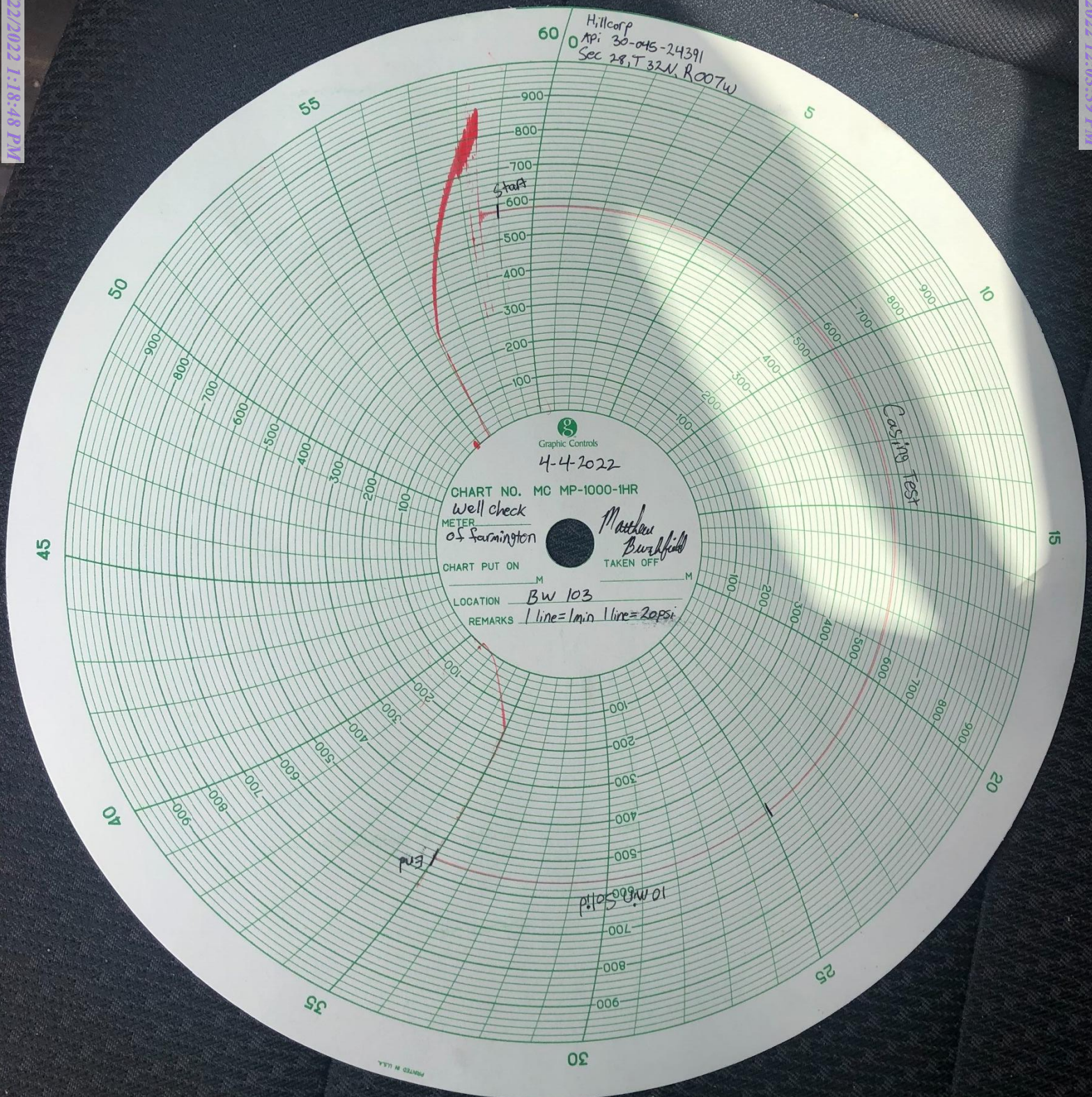
Most Recent Job

Job Category Capital Workover	Primary Job Type WELL TESTING	Secondary Job Type	Actual Start Date 4/8/2022	End Date 4/14/2022
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TD: 8,239.0

Original Hole [Vertical]





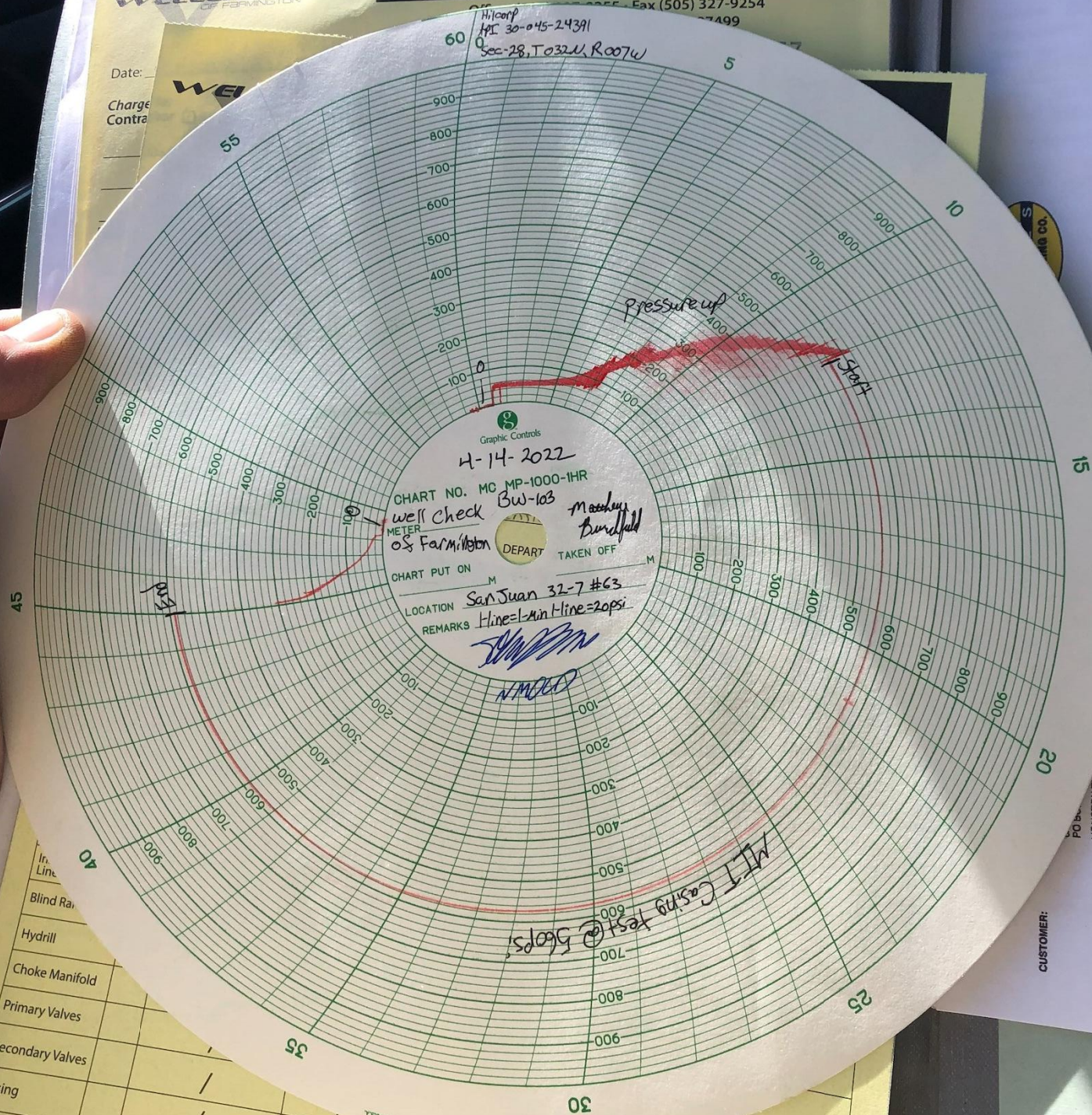
- B.O.P. TESTING -

WELLCHECK
OF FARMINGTON

Date:

Charge
Contra

Hi, Corp
API 30-045-24391
Sec-28, T032N, R007W



PRINTED IN U.S.A.

Base Charge for Test Unit							
Extra Hour Charge							
Mileage Charge							
Rentals	1.65	\$ Per Hour				\$	500
Anti-Freeze		\$ Per Mile	122	Hours		\$	
Miscellaneous				Miles		\$	201

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078472

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other: **RECOMPLETE**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
SAN JUAN 32-7 UNIT 63

3. Address
382 Road 3100, Aztec, NM 87410

3a. Phone No. (include area code)
(505) 599-3400

9. API Well No.
30-045-24391

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface
1795' FNL & 1575' FEL

At top prod. Interval reported below

At total depth

10. Field and Pool or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey or Area
G,28,T32N,07W

12. County or Parish
San Juan

13. State
New Mexico

14. Date Spudded
1/4/1981

15. Date T.D. Reached
1/13/1981

16. Date Completed
5/29/2022
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6650'

18. Total Depth:
8220'

19. Plug Back T.D.:
8210'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" K-55	36		361'		250 SX			
8 3/4"	7" K-55	20		3927'		200 SK			
6 1/4"	4 1/2" K-55	11.6/10.5		8239'		375 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8151'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Menefee	5837'	5682'	1 SPF	0.34	30	Open
B) Point Lookout	5883'	5961'	1 SPF	0.34	26	Open
C) Mancos	7194'	7195'	1 SPF	0.375	6	Squeezed
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Menefee	FRAC ZONE WITH 152,725 GALLONS OF 70 Q FOAM AT 66 BPM. PROPPANT: 213,362 LBS. OF PREMIUM 20/40 SAND.
Point Lookout	FRAC ZONE WITH 160,717 GALLONS OF 70 Q FOAM AT 64 BPM. PROPPANT: 225,700 LBS. OF PREMIUM 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/30/2022	5/30/2022	24	➡	0	242	20			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	SI - 858	SI - 857	➡	0	242	20			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size

Tbg. Press. Flwg. SI

Csg. Press.

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas/Oil Ratio

Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size

Tbg. Press. Flwg. SI

Csg. Press.

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas/Oil Ratio

Well Status

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2563	2707	White, cr-gr ss	Ojo Alamo	2563
Kirtland	2707	2992	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2707
Fruitland	2992	3540	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2992
Pictured Cliffs	3540	3727	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3540
Lewis	3727	4372	Shale w/ siltstone stingers	Lewis	3727
Huerfanito Bentonite	4372	5572	White, waxy chalky bentonite	Huerfanito Bentonite	4372
Cliff House	5572	5630	Light gry, med-fine gr ss, carb sh & coal	Cliff House	5572
Menefee	5630	5892	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5630
Point Lookout	5892	6332	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5892
Mancos	6332	7940	Dark gry carb sh.	Mancos	6332
Greenhorn	7940	7991	Highly calc gry sh w/ thin lmst.	Greenhorn	7940
Graneros	7991	8039	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7991
Dakota	8039	7236'	Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	8039
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

Well is now producing as a MV/DK commingle under DHC 5038

MV PA # NMNM 078425A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature

Date

06/21/2022

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Thursday, June 23, 2022 12:42 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: SAN JUAN 32-7 UNIT, Well Number: 63, Notification of Well Completion Acceptance

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- § Operator Name: [HILCORP ENERGY COMPANY](#)
- § Well Name: [SAN JUAN 32-7 UNIT](#)
- § Well Number: [63](#)
- § US Well Number: [3004524391](#)
- § Well Completion Report Id: [WCR2022062384940](#)

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 120318

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 120318
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 120318

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 120318
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/22/2022