

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01433
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325641
7. Lease Name or Unit Agreement Name Shahara State Unit
8. Well Number #6
9. OGRID Number 328733
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Flint Oak Energy, LLC

3. Address of Operator
1703 Westfield Loop Rd Houston, TX 77073

4. Well Location
Unit Letter **K** : **1960** feet from the **S** line and **1650** feet from the **W** line
Section **16** Township **17S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4183'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/15/22 MIRU plugging equipment. Dug out cellar, NU Flange & BOP. **06/16/22** Set 5 1/2 CIBP @ 4200'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class C cmt @ 4200-3959'. **06/17/22** Perf'd @ 2600'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 2650-2409'. WOC. Tagged plug @ 2432'. Perf'd @ 1550'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 1600-1359'. WOC. **06/20/22** Tagged plug @ 1352'. Perf'd @ 360'. ND BOP, NU Flange. Sqz'd 110 sx class C cmt @ 360' to surface. WOC. Tagged plug @ 30'. Spotted 20 sx class C cmt @ 30' to surface. Rigged down & moved off. **06/21/22** Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface. Welded on "Above Ground Dry Hole Marker". Installed 2' concrete form w/ 8 sx cmt. Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Nancy J. Winn* TITLE Regulatory Analyst DATE 06/26/2022

Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452

For State Use Only

APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 7/26/22
Conditions of Approval: _____



BCM Associates, Inc.
Plugger's Daily Work Record

33190

Customer Name	Date	Day Of Week	Pluggers Unit No.	Job No.
FLINT OAK ENERGY	6/15/22	WEDNESDAY	4	1
Lease	Well No.			
SHAHARA STATE UNIT	6			
Round Trip Travel Hrs.	Rig Time Hrs.	Rig No.	Rig Ticket No.	Other
5	6.5	4		

Work Description	From	To	Describe Work to 1/2 Hour
	6:00	7:00	CREW TO LOCATION.
	7:00	7:30	HELD JSA.
	7:30	8:00	PRE TRIP EQUIPMENT.
	8:00	11:00	MIRU. (NO ENERGY SOURCE.)
	11:00	12:00	DIG CELLAR.
	12:00	12:30	LUNCH.
	12:30	1:00	WAIT ON STEEL CIRC PIT.
	1:00	1:30	BLEED OFF WELL.
	1:30	2:30	N/U FLANGE AND BOP.
	2:30	3:00	R/U FLOOR AND TONGS.
	3:00	4:00	WORK ON RELEASING PACKER. COULD NOT RELEASE. CALL PACKER MAN FOR TOMORROW MORNING.
	4:00	4:30	CLOSE WELL IN SHUT DOWN.
	4:30	5:30	CREW TO YARD.
			NO OIL PRODUCTS USED TODAY.

Job Complete Job Incomplete

Item	Qty or Day#	Unit	Rate	Total
Well Service Rig Time	6.5	hr	\$295.00	\$1,917.50
Travel Time	5	hr	\$200.00	\$1,000.00
Supervisor	1	day	\$950.00	\$950.00
Frac Tank	1	day (min 3)	\$475.00	\$475.00
Steel Circulating Pit	1	day	\$75.00	\$75.00
BOP	1	day	\$150.00	\$150.00
H2S Equipment	1	day	\$50.00	\$50.00
TIW Valve	1	day	\$75.00	\$75.00
Standby Cement Unit	1	day/job	\$375.00	\$375.00
Tubing & Rod Tong	1	day	\$100.00	\$100.00
2 Loads 10# BW				1,500.00

Tax	N/A
Total	\$ 6,667.50
Cum Total	\$5,167.50

Type	Employee	Rig Hrs.	Travel Hrs.	Down Time	Other	Total	Billable
Plugger	VICTOR CARRILLO	1				1	1
Operator	ALBERT GONZALEZ	6.5	5			11.5	11.5
Derrick	ABEL CARRILLO	6.5	5			11.5	11.5
Floor Hand	BERNARDO CHAVEZ	6.5	5			11.5	11.5
Floor Hand	JESUS ESCAMILLA	6.5	5			11.5	11.5

INJURY OCCURRED ON THIS DATE Describe Sign

Sign	Legal Terms: Payment, Release, Indemnity, Limited Warranty / MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT	
	X _____	Date _____
	Customer Acceptance of Materials and Services / Customer hereby acknowledges receipt and acceptance of materials and services identified on this ticket.	
	X _____	Date _____
BCM Representative	_____	
	X _____	Date _____

Submitted 6/15/2022 5:58 PM



BCM Associates, Inc.
Plugger's Daily Work Record

33351

Customer Name	Date	Day Of Week	Pluggers Unit No.	Job No.
FLINT OAK ENERGY	6/20/22	MONDAY	4	4
Lease	Well No.			
SHAHARA STATE UNIT	6			
Round Trip Travel Hrs.	Rig Time Hrs	Rig No.	Rig Ticket No.	Other
2	10	4		

Work Description	From	To	Describe Work to 1/2 Hour
	6:00	7:00	CREW TO LOCATION.
	7:00	7:30	HELD JSA, NO PRESSURE ON WELL.
	7:30	8:00	RIH AND TAG AT 1352'
	8:00	9:00	L/D 48 JOINTS.
	9:00	9:30	RIH AND PERF AT 360'. ESTABLISHED INJECTION RATE.
	9:30	10:30	RIG DOWN FLOOR AND TONGS. N/D BOP AND N/U FLANGE.
	10:30	11:30	SQUEEZE 110 SACKS OF CLASS C NEAT CEMENT FROM 360'-SURFACE. LOST CIRCULATION.
	11:30	3:30	W.O.C
	3:00	3:30	RIH AND TAG AT 30'.
	3:30	4:00	SPOT 20 SACKS OF CLASS C NEAT CEMENT FROM 30'-SURFACE AND FILL UP BACK SIDE.
	4:00	5:00	RIG DOWN AND CLEAN LOCATION.
	5:00	6:00	CREW TO YARD.
			OTK- 4.5 HOURS RIG TIME @ 295 AN HOUR= 1327.5
			4.5 SUPERVISOR @ 75 AN HOUR= 337.5
			CMT PUMP @ 600= 600
			20 SACKS OF CMT @ 30 PER SACK= 600
			TOTAL= 2865
			3- 1 11/16 PERF BALLS, 1- FT PRIMER CORD, 1 A96 CAP
			ALL TAGS AND PLUGS PER ORDER OF JEFF STEVENSON WITH FLINT OAK ENERGY AND KERRY FORNTER WITH OCD.
		NO OIL PRODUCTS USED TODAY.	
		<input type="checkbox"/> Job Complete <input type="checkbox"/> Job Incomplete	

Item	Qty or Day#	Unit	Rate	Total
Well Service Rig Time	10	hr	\$295.00	\$2,950.00
Travel Time	2	hr	\$200.00	\$400.00
Supervisor	1	day	\$950.00	\$950.00
Frac Tank	4	day (min 3)	\$100.00	\$100.00
Steel Circulating Pit	1	day	\$75.00	\$75.00
BOP	1	day	\$150.00	\$150.00
H2S Equipment	1	day	\$50.00	\$50.00
TIW Valve	1	day	\$75.00	\$75.00
Cement Unit	2	day/job	\$600.00	\$1,200.00
Class C and H Cement	130	sack	\$30.00	\$3,900.00
Tubing & Rod Tong	1	day	\$100.00	\$100.00
Workstring	4200	ft/day	\$0.10	\$420.00
Perforation	1	shot	\$600.00	\$600.00
Wireline Depth Charge	360	ft	\$0.10	\$36.00

Tax	N/A
Total	\$11,006.00
Cum Total	\$ 38,703.50

Type	Employee	Rig Hrs.	Travel Hrs.	Down Time	Other	Total	Billable
Plugger	VICTOR CARRILLO	1				1	1
Derrick	ABEL CARRILLO	10	2			12	12
Floor Hand	BERNARDO CHAVEZ	10	2			12	12
Floor Hand	JESUS ESCAMILLA	10	2			12	12

INJURY OCCURRED ON THIS DATE Describe Sign

Legal Terms: Payment, Release, Indemnity, Limited Warranty / MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT

Sign

X _____ Date _____

Customer Acceptance of Materials and Services / Customer hereby acknowledges receipt and acceptance of materials and services identified on this ticket.

X _____ Date _____

BCM Representative

X _____ Date _____

Submitted 6/20/2022 7:49 PM

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District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 122031

COMMENTS

Operator: Flint Oak Energy, LLC 21123 Eva St., Suite 200 Montgomery, TX 77356	OGRID: 328733
	Action Number: 122031
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	7/26/2022

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CONDITIONS

Action 122031

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Operator: Flint Oak Energy, LLC 21123 Eva St., Suite 200 Montgomery, TX 77356	OGRID: 328733
	Action Number: 122031
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	7/26/2022