

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31149
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO4655
7. Lease Name or Unit Agreement Name Bandit State
8. Well Number 2
9. OGRID Number 18917
10. Pool name or Wildcat #77190, Frnt Hls Straw & #77193 Upenn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Read & Stevens, Inc.	
3. Address of Operator PO Box 1518, Roswell, NM 88202	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>10</u> Township <u>23S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GL / 3342' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Read & Stevens, Inc is proposing to temporarily abandon the Bandit State 2. We will run a MIT to 560 psi for 30 minutes. I will contact Gilbert Cordero by phone and/or email 24 hours in advance when the test is scheduled. The wellbore diagram attached is the current and proposed diagram.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

1/7/2002 & 6/26/2000

Rig Release Date:

1/15/2002 & 9/8/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Barajas TITLE Production Reporting DATE 07/25/2022

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/25/2022

Conditions of Approval (if any):

Read & Stevens Inc



Well Name: Bandit State #2		Field: TBD	
Location: 1980' FSL & 660' FWL; 10-235-26E		County: Eddy	State: NM
Elevation: 3,322' GL / 3,342' RKB		Spud Date: 1/7/00	Compl Date: 1/12/02
API#: 30-015-31149	Prepared by: KALE JACKSON	Date: 2/2/21	Rev: 5/17/22

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
17 -1/2"	13-3/8"	645'	SURFACE
54.5# J-55 & 48# H-40			

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
12-1/4"	9-5/8"	2,470'	SURFACE
36# 8rd STC J-55			

CURRENT SCHEMATIC and
Proposed schematic

DV TOOL @ 5,423'

3/31/21: CIRC WELL W/ FRESH WATER.
PRESSURE TEST TO 3000 PSI. GOOD TEST

SET CIBP @ 8,714'. W/ 35' OF CMT - TOP OF
WOLFCAMP 3/30/21

SET CIBP @ 9,610'. W/ 35' OF CMT - TOL PLUG 3/30/21

TOP OF 4-1/2" LINER @ 9,670'

7" PRODUCTION STRING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
8-3/4"	7"	9,985'	3,900
S95 & P-110 / 23# & 26#			
CBL in 7" only ran from 3,900' - 5,200'			

SET CIBP @ 10,085'. W/ 35' OF CMT - EXISTING PERFS
PLUG 3/30/21

U. PENN PERFS @ 10,170 - 10,175 (11 TOTAL HOLES)
Jan-02

NMOCD DHC-2977 Approved Dec-01

STRAWN PERFS @ 10,545 - 10,576 (70 TOTAL HOLES)
Aug-00

4-1/2 LINER STRING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
6-1/8"	4-1/2"	10,809'	TOL
11.6# S95 LTC			

TD @ 10,809'

NOTE: DRAWING NOT TO SCALE

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Santa Fe, NM 87505

CONDITIONS

Action 128453

CONDITIONS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 128453
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/25/2022