

<b>Well Name:</b> SERENDIPITY COM	<b>Well Location:</b> T26N / R13W / SEC 26 / NWSE / 36.45644 / -108.18668	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM33031	<b>Unit or CA Name:</b> E2, FRCL	<b>Unit or CA Number:</b> NMNM91285
<b>US Well Number:</b> 3004525679	<b>Well Status:</b> Abandoned	<b>Operator:</b> MUSTANG RESOURCES LLC

**Subsequent Report**

**Sundry ID:** 2677691

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 06/20/2022

**Time Sundry Submitted:** 09:38

**Date Operation Actually Began:** 06/02/2022

**Actual Procedure:** null

**SR Attachments**

**Actual Procedure**

Serendipity\_Com\_1\_Summary\_of\_PxA\_Operations\_for\_Reporting\_with\_WBD\_20220620093828.pdf

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Operator: MUSTANG RESOURCES LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEB LEMON

Signed on: JUN 20, 2022 09:38 AM

Name: MUSTANG RESOURCES LLC

Title: RegulatoryManager

Street Address: 1660 Lincoln St., Ste 1450

City: Denver

State: CO

Phone: (720) 550-7507

Email address: dlemon@mustangresourcesllc.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/21/2022

Signature: Kenneth Rennick

## P&A Subsequent Report

Company: Mustang Resources, LLC  
Well: Serendipity Com 1  
County/ST: San Juan, New Mexico  
Location: Sec 26, T26N, R13W 1650' FSL & 2310' FEL (J)  
Elevation: 6205' GL, 6218' KB  
API No. API# 30-045-25679

### 6/1/22

MIRU on location. SITP=0/SICP=13/Bradenhead=0. Check pump action pressure up to 550 psi. Pull rods, 20-3/4" plain, 28-5/8" plain, and 7 3/4" guided rods. ND WH and NU BOP. TOH with 43 joints 2-3/8" tubing. TIH 4.5" scraper to 1731' and tagged hard. TOH with scraper. TIH with tagging sub and tagged solid at 1739'. TOH with tag sub. SDFN

### 6/2/22

SITP=0/SICP=10/Bradenhead=0. Wanda Weatherford BLM inspector on location to witness operations. TIH with packer set @ 1406', pressure tested casing to 520 psi, lost 180 psi in 5 minutes. Released packer and reset at 1603', pressure tested casing to 520 psi, lost 200 psi in 5 minutes. Pressure released. TOH with packer. Called Kenneth Rennick (BLM) and Monica Kuehling (NMOCD) for procedures. Both approved setting a balanced plug from 1730 up to bottom perf of coal (1260'), then continue as planned in initial procedure. See attached email for BLM approval. TIH with EOT at 1730', Mix and pump 46 sks, 63 cuft, 11.2 bbls, 1.37 yield, 14.6#/gal Type 3 neat cement from 1730' - 1260'. Displaced with 2.5 bbls water. TOH to 1210' and pump into coal perms 5 bbls from both tubing and casing. TOH to 1048'. Secure well and shut down for night to wait on cement.

### 6/3/22

SITP=0/SICP=10/Bradenhead=0. Wanda Weatherford BLM inspector on location to witness operations. TIH to tag TOC. Tagged TOC @1265'. TOH with tag sub. TIH with CICR and set at 1195', established circulation rate into FC perms at 2 bpm at 400 psi. Stung out of retainer and circulate wellbore full. Pressure tested casing to 600 psi for 5 minutes. Tested good. Released pressure and stung into the CICR. Mix and pump 28 sks total (13 sks, 17.8 cuft, 3.2 bbls 14.8# type 3 neat cement below the retainer @1195' to 1260', 15sks, 20.6 cuft, 3.7 bbls above the retainer from 1195' to 1040') displaced with a total of 3.7 bbls of water. TOH with EOT at 852', Mix and pump 15 sks, 20.6 cuft, 3.7 bbls 1.37 yield, 14.8#, type 3 neat cement from 852' to 697'. Displaced with 2.2 bbls of water. TOH with EOT @ 268'. Reverse circulated clean with a total of 24 bbls. Mix and pump 27 sks, 37 cuft, 6.6 bbls, 1.37 yield, 14.6#/gal, type 3 neat cement till good cement returns. Circulated .5 bbls of good Cement. Cut off the wellhead from

the casing strings. Tagged TOC in 5-1/2x8-5/8 160', TOC at 12' in 5-1/2. Welded dry hole marker on csg strings. Cementers run 100' of 1" poly pipe inside 5-1/2x8-5/8, M&P 33 sks, 45.2 cuft, 8.1 bbls type 3 neat cement and topped off casing strings, including filling cellar. Rig down and move rig.

**From:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Sent:** Thursday, June 2, 2022 9:53 AM  
**To:** Mark Wilson <[mwilson@vaqueroenergy.com](mailto:mwilson@vaqueroenergy.com)>  
**Cc:** Whitney Majetich <[whitney.majetich@vaqueroenergy.com](mailto:whitney.majetich@vaqueroenergy.com)>; Weatherford, Wanda D <[wwhetherford@blm.gov](mailto:wwhetherford@blm.gov)>  
**Subject:** Re: [EXTERNAL] Serendipity Com 1

Hello again Mark,

I find the proposal appropriate. Please include this email conversation with the subsequent report for the work done.

Thank you,

Kenny

Kenneth (Kenny) Rennick  
Petroleum Engineer  
Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

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**From:** Mark Wilson <[mwilson@vaqueroenergy.com](mailto:mwilson@vaqueroenergy.com)>  
**Sent:** Thursday, June 2, 2022 9:49 AM  
**To:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Cc:** Whitney Majetich <[whitney.majetich@vaqueroenergy.com](mailto:whitney.majetich@vaqueroenergy.com)>; Mark Wilson <[mwilson@vaqueroenergy.com](mailto:mwilson@vaqueroenergy.com)>  
**Subject:** [EXTERNAL] Serendipity Com 1

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Kenneth

As discussed we tagged @ 1739' limiting our ability to reach our desired depth of 3959' enabling us to set plugs 1,2 & 3

With your approval we propose setting the CR @ 1195' and pumping theoretical volume, in the event we cannot pump below retainer. We ask that approval is granted for complete abandonment of plugs 1,2 & 3 with CR @1195'

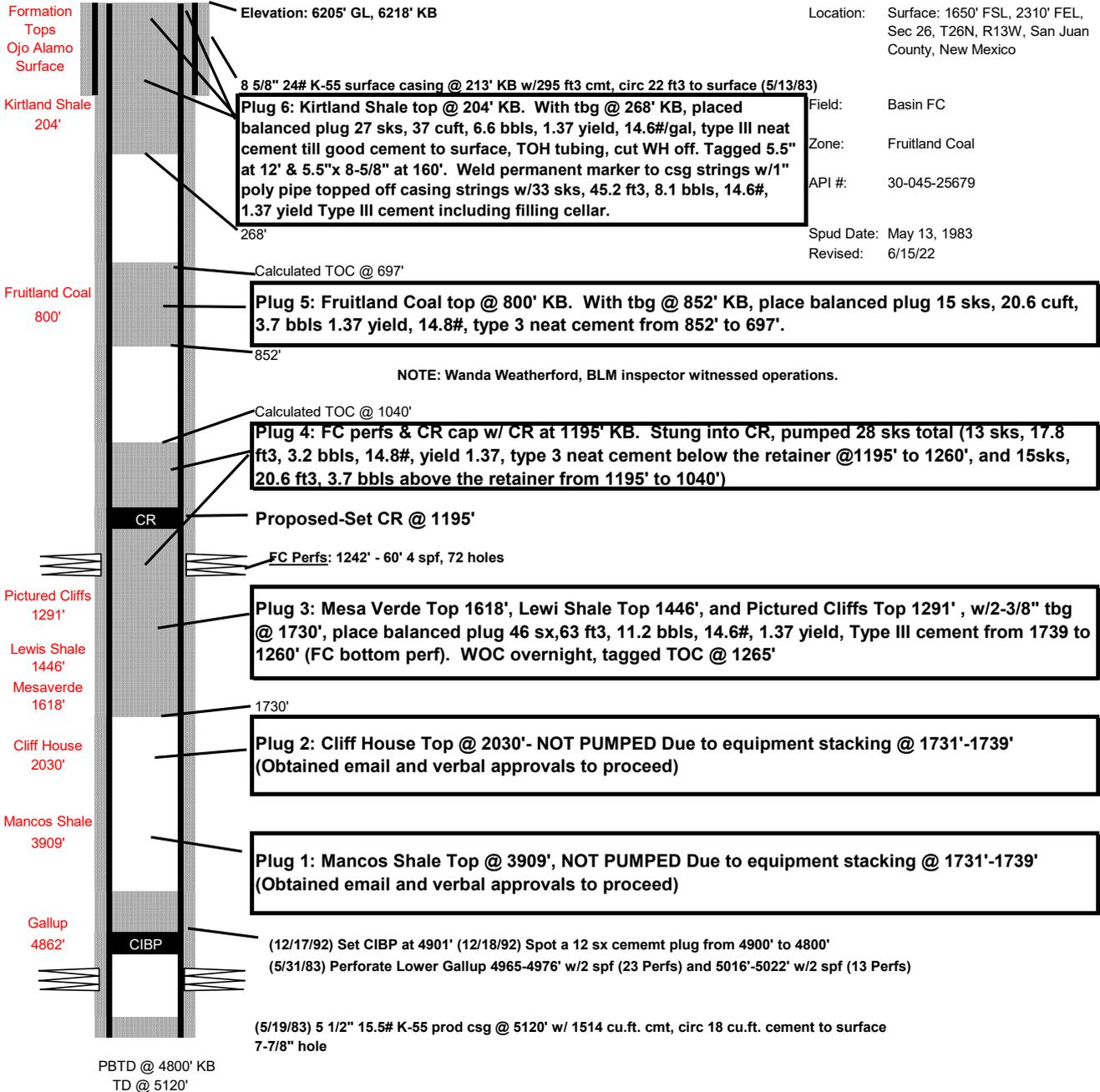


Vaquero Energy  
15545 Hermosa Road  
Bakersfield, CA 93307  
661-979-2008  
[mwilson@vaqueroenergy.com](mailto:mwilson@vaqueroenergy.com)



# Serendipity Com 1

## Completed P&A 6-3-22



PxA'd Sketch

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 119777

**CONDITIONS**

Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264	OGRID: 373495
	Action Number: 119777
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	None	7/25/2022