

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.  
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or  
Proposed Alternative Method Permit or Closure Plan Application

Type of action: ☐ Below grade tank registration  
☐ Permit of a pit or proposed alternative method  
BGT1 Closure ☒ Closure of a pit, below-grade tank, or proposed alternative method  
☐ Modification to an existing permit/or registration  
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

**Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request**

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.  
Operator: Huntington Energy, L.L.C. OGRID #: 208706  
Address: 908 N.W. 71<sup>st</sup> Street, Oklahoma City, OK 73116  
Facility or well name: Ute Mountain Ute #84  
API Number: 30-045-34488 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr F Section 29 Township 32N Range 14W County: San Juan  
Center of Proposed Design: Latitude 36.96279°N Longitude -108.33654°W NAD83  
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2.  
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC  
Temporary: ☐ Drilling ☐ Workover  
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no  
☐ Lined ☐ Unlined Liner type: Thickness \_\_\_\_\_ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
☐ String-Reinforced  
Liner Seams: ☐ Welded ☐ Factory ☐ Other \_\_\_\_\_ Volume: \_\_\_\_\_ bbl Dimensions: L \_\_\_\_\_ x W \_\_\_\_\_ x D \_\_\_\_\_

3.  
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC  
Volume: 120 bbl Type of fluid: produced water  
Tank Construction material: Metal  
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other \_\_\_\_\_  
Liner type: Thickness \_\_\_\_\_ mil ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_

4.  
☐ **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.  
**Fencing:** Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  
☐ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet  
☐ Alternate. Please specify \_\_\_\_\_

6.

**Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)☐ Screen ☐ Netting ☐ Other \_\_\_\_\_☐ Monthly inspections (If netting or screening is not physically feasible)

7.

**Signs:** Subsection C of 19.15.17.11 NMAC☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers☐ Signed in compliance with 19.15.16.8 NMAC

8.

**Variances and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

***Please check a box if one or more of the following is requested, if not leave blank:***☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

**Siting Criteria (regarding permitting):** 19.15.17.10 NMAC***Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.*****General siting****Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.**- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells☐ Yes ☐ No  
☐ NA**Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.**

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No  
☐ NAWithin incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (**Does not apply to below grade tanks**)

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ NoWithin the area overlying a subsurface mine. (**Does not apply to below grade tanks**)

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ NoWithin an unstable area. (**Does not apply to below grade tanks**)

- Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ NoWithin a 100-year floodplain. (**Does not apply to below grade tanks**)

- FEMA map

☐ Yes ☐ No**Below Grade Tanks**

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No**Temporary Pit using Low Chloride Drilling Fluid** (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300 feet of any other fresh water well or spring, in existence at the time of the initial application.

NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No



Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

### **Temporary Pit Non-low chloride drilling fluid**

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

### **Permanent Pit or Multi-Well Fluid Management Pit**

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

10.

#### **Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC

**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

11.

#### **Multi-Well Fluid Management Pit Checklist:** Subsection B of 19.15.17.9 NMAC

**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12. **Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC

**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13. **Proposed Closure:** 19.15.17.13 NMAC

**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit  
☐ Alternative
- Proposed Closure Method: ☐ Waste Excavation and Removal  
☐ Waste Removal (Closed-loop systems only)  
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)  
☐ In-place Burial ☐ On-site Trench Burial  
☐ Alternative Closure Method

14. **Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15. **Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC

**Instructions:** Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	<input type="checkbox"/> Yes <input type="checkbox"/> No



adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☐ No

16.

**On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC  
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  
☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.

**Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

18.

**OCD Approval:** ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Shelly Wells Approval Date: 07/28/2022

Title: Environmental Specialist-A OCD Permit Number: BGT1 Closure

19.

**Closure Report (required within 60 days of closure completion):** 19.15.17.13 NMAC

*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

☒ Closure Completion Date: 5/13/2022

20.

**Closure Method:**

- ☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)  
☐ If different from approved plan, please explain.

21.

**Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Proof of Closure Notice (surface owner and division)  
☐ Proof of Deed Notice (required for on-site closure for private land only)  
☒ Plot Plan (for on-site closures and temporary pits)  
☒ Confirmation Sampling Analytical Results (if applicable)  
☐ Waste Material Sampling Analytical Results (required for on-site closure)  
☒ Disposal Facility Name and Permit Number  
☒ Soil Backfilling and Cover Installation  
☒ Re-vegetation Application Rates and Seeding Technique  
☒ Site Reclamation (Photo Documentation)


On-site Closure Location: Latitude 36.96279°N Longitude -108.33654°W NAD: ☐ 1927 ☒ 1983

22.

**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Catherine Smith Title: Regulatory

Signature:  Date: 6/22/2022

e-mail address: csmith@huntingtonenergy.com Telephone: 405-840-9876

## Huntington Energy, L.L.C. San Juan Basin Below Grade Tank Closure Summary

**Lease Name:** Ute Mountain Ute #84

**API No.:** 30-045-34488

**Description:** SENW, Sec 29-32N-14W, San Juan County, New Mexico

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on Huntington Energy, L.L.C. (OPERATOR) locations. This is OPERATOR's standard procedure for all below-grade tanks.

### **General Plan**

1. OPERATOR will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC. **Approval granted from UMU/BLM/BIA and NMOCD.**
2. OPERATOR will notify the surface owner, Bureau of Land Management/Ute Mountain Ute Tribe/Bureau of Indian Affairs, by certified mail, return receipt requested, or via email, that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include: **Notice was given and documentation is attached.**
  - a. Well Name
  - b. API #
  - c. Well Location
3. OPERATOR will notify the NMOCD Aztec Office by email that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include: **Notice was given and documentation is attached.**
  - a. Well Name
  - b. API #
  - c. Well Location
4. Within 60 days of cessation of operations, OPERATOR will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include: **All liquids and/or sludge within the BGT were removed and sent to the following approved location below: (UMU/BLM/BIA approved removal at location.)**
  - a. Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at:  
*Envirotech: Permit #NM01-0011, IEI: Permit # NM01-0010B*



- b. Produced Water will be disposed of at:  
*Basin Disposal: Permit # NM01-005*

Within six (6) months of cessation of operations, OPERATOR will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the operator shall remove the equipment, unless the equipment is required for some other purpose. **Tank has been removed and is at division approved facility. The tank will be reused. Location was inspected and approved by UMU/BIA/BLM.**

6. OPERATOR will collect a closure sample of the soil beneath the location of the below grade tank that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH, benzene and BTEX. **BLM, UMU Tribal and BIA representatives requested the Soil Sampling. Soil Sampling reports are attached.**

Depth Below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method	Limit
≤ 50 Feet	Chloride	EPA 9056	600 mg/kg
	TPH	Method 418.1	100 mg/kg
	BTEX	Method 8021B	50 mg/kg
	Benzene	Method 8021B	10 mg/kg
51 feet - 100 feet	Chloride	EPA 9056	10,000 mg/kg
	TPH	Method 418.1	2,500 mg/kg
	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B	50 mg/kg
	Benzene	Method 8021B	10 mg/kg
> 100 feet	Chloride	EPA 9056	20,000 mg/kg
	TPH	EPA 418.1	2,500 mg/kg
	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B	50 mg/kg
	Benzene	Method 8021B	10 g/kg



7. OPERATOR will meet the limits for <50' to groundwater detailed in table I.
  - a. In accordance with Rule 19.15.17.13.C(3)(b) if contaminant concentrations exceed the proposed limit and groundwater is found to be deeper than 50', OPERATOR may elect to submit additional groundwater information to the Division and request a higher closure limit. OPERATOR will submit the additional groundwater data via email documenting the depth to groundwater at the location. OPERATOR will wait for approval of the groundwater data by the NMOCD, prior to completing closure activities at the site.
  - b. If a higher closure limit is submitted and approved by the Division, OPERATOR will submit a copy of the request, the groundwater information and the received approval in their closure report.

**With the location on Tribal lands, UMU/BLM/BIA approved all samplings and location closure. Groundwater was protected.**

8. If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the operator must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the operator can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material. **After samplings, the UMU/BLM/BIA approved the backfilling of the BGT with non-waste containing, uncontaminated, earthen material.**
9. After closure has occurred, OPERATOR will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the impacted surface area to the condition that existed prior to oil and gas operations. OPERATOR will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion. **Location filled in with topsoil as per UMU/BLM/BIA standards and approval. Area reclaimed as close to original condition as possible. Pictures are attached. Soil backfilling included a minimum of 4 ft of cover and included a suitable layer of material to establish vegetation at the site. The reclamation of the location was approved by the UMU/BLM/BIA.**
10. OPERATOR will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. **Location was seeded on May 12, 2022. Seeding was done per UMU/BLM/BIA COAs. Reclamation has been completed and approved by the UMU/BIA/BLM.**

Per UMU/BLM/BIA BGT Closure and Reclamation Sundry: The following seed mix approved by the UMUT and BIA must be used:

Species Common	Species scientific	% of Mix	Ibs of PLS/ac
Indian ricegrass	<i>Achnatherum hymenoides</i>	32%	5
Muttongrass	<i>Poa fendleriana</i>	26%	4
Squireltail	<i>Elymus elemoides</i>	19.4%	3
Mountain mahogany	<i>Cercocarpus montanus</i>	19.4%	3
Utah sweetvetch	<i>Hedysarum boreale</i>	3.2%	.5
Total			15.5 lbs PLS/acre

\*This reflects the drilled seeding rate of 15.5 PLS/ft<sup>2</sup>, it needs to be doubled if broadcast.

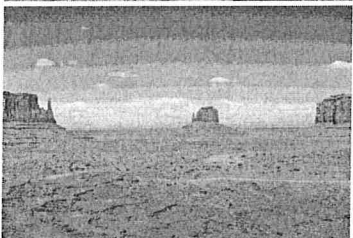
*\*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede all of the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.*

11. OPERATOR will notify the Aztec Office of the NMOCD by email when reclamation and closure activities are completed. **Notification of closure was sent. The BLM/UMU/BIA was on location to approve the reclamation and closure.**
12. Within 60 days of closure, OPERATOR will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
  - a. Proof of closure notice to NMOCD and surface owner
  - b. Confirmation sampling analytical results
  - c. Soil backfill and cover installation information
  - d. Photo documentation of site reclamation
  - e. (if needed) Alternative Table I groundwater criteria request, groundwater information and received approval.

**Closure report on C-144 form is included and contains photos, results and notifications**



Report to:  
Felipe Aragon



5796 U.S. Hwy 64  
Farmington, NM 87401

Phone: (505) 632-1881  
Envirotech-inc.com



# envirotech

*Practical Solutions for a Better Tomorrow*

## Analytical Report

Huntington Energy LLC

Project Name: Ute Mountain Ute #84

Work Order: E201043

Job Number: 06111-0029

Received: 1/12/2022

Revision: 1

Report Reviewed By:

Walter Hinchman  
Laboratory Director  
1/20/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.  
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.  
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.  
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.  
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.  
Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)



Date Reported: 1/20/22

Felipe Aragon  
908 NW 71st St.  
Oklahoma City, OK 73116

Project Name: Ute Mountain Ute #84  
Workorder: E201043  
Date Received: 1/12/2022 4:03:00PM

Felipe Aragon,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/12/2022 4:03:00PM, under the Project Name: Ute Mountain Ute #84.

The analytical test results summarized in this report with the Project Name: Ute Mountain Ute #84 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

**Walter Hinchman**  
Laboratory Director  
Office: 505-632-1881  
Cell: 775-287-1762  
whinchman@envirotech-inc.com

**Raina Schwanz**  
Laboratory Administrator  
Office: 505-632-1881  
rainaschwanz@envirotech-inc.com

**Alexa Michaels**  
Sample Custody Officer  
Office: 505-632-1881  
labadmin@envirotech-inc.com

Field Offices:

**Southern New Mexico Area**  
**Lynn Jarboe**  
Technical Representative/Client Services  
Office: 505-421-LABS(5227)  
Cell: 505-320-4759  
ljjarboe@envirotech-inc.com

**West Texas Midland/Odessa Area**  
**Rayny Hagan**  
Technical Representative  
Office: 505-421-LABS(5227)

Envirotech Web Address: [www.envirotech-inc.com](http://www.envirotech-inc.com)



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**Sample Summary**

Huntington Energy LLC	Project Name:	Ute Mountain Ute #84	Reported:
908 NW 71st St.	Project Number:	06111-0029	
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	01/20/22 09:56

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CS-07	E201043-01A	Solid	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-08	E201043-02A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-09	E201043-03A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-10	E201043-04A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-11	E201043-05A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-12	E201043-06A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.



**Sample Data**

Huntington Energy LLC 908 NW 71st St. Oklahoma City OK, 73116	Project Name: Ute Mountain Ute #84 Project Number: 06111-0029 Project Manager: Felipe Aragon	Reported: 1/20/2022 9:56:11AM
---	--	----------------------------------

**CS-07****E201043-01**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Wet Chemistry by 9050A/2510B</b>	uS/cm	uS/cm		Analyst: JL		Batch: 2204034
Specific Conductance (@ 25 C)	477	10.0	1	01/19/22	01/19/22	



**Sample Data**

Huntington Energy LLC	Project Name:	Ute Mountain Ute #84	
908 NW 71st St.	Project Number:	06111-0029	<b>Reported:</b>
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:56:11AM

**CS-08****E201043-02**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Wet Chemistry by 9050A/2510B</b>	uS/cm	uS/cm		Analyst: JL		Batch: 2204034
Specific Conductance (@ 25 C)	259	10.0	1	01/19/22	01/19/22	



## Sample Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute #84	
908 NW 71st St.	Project Number:	06111-0029	<b>Reported:</b>
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:56:11AM

CS-09

E201043-03

Analyte	Result	Reporting		Dilution	Prepared	Analyzed	Notes
		Limit					
<b>Wet Chemistry by 9050A/2510B</b>	uS/cm	uS/cm		Analyst: JL			Batch: 2204034
Specific Conductance (@ 25 C)	<b>381</b>	10.0		1	01/19/22	01/19/22	





**Sample Data**

Huntington Energy LLC 908 NW 71st St. Oklahoma City OK, 73116	Project Name: Ute Mountain Ute #84 Project Number: 06111-0029 Project Manager: Felipe Aragon	Reported: 1/20/2022 9:56:11AM
---	--	----------------------------------

**CS-10****E201043-04**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Wet Chemistry by 9050A/2510B</b>	uS/cm	uS/cm	Analyst: JL			Batch: 2204034
Specific Conductance (@ 25 C)	345	10.0	1	01/19/22	01/19/22	



**Sample Data**

Huntington Energy LLC 908 NW 71st St. Oklahoma City OK, 73116	Project Name: Ute Mountain Ute #84 Project Number: 06111-0029 Project Manager: Felipe Aragon	Reported: 1/20/2022 9:56:11AM
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**CS-11****E201043-05**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Wet Chemistry by 9050A/2510B</b>	uS/cm	uS/cm		Analyst: JL		Batch: 2204034
Specific Conductance (@ 25 C)	1350	10.0	1	01/19/22	01/19/22	



## Sample Data

Huntington Energy LLC 908 NW 71st St. Oklahoma City OK, 73116	Project Name: Ute Mountain Ute #84 Project Number: 06111-0029 Project Manager: Felipe Aragon	Reported: 1/20/2022 9:56:11AM
---	--	----------------------------------

### CS-12

### E201043-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
<b>Wet Chemistry by 9050A/2510B</b>	uS/cm	uS/cm	Analyst: JL			Batch: 2204034
Specific Conductance (@ 25 C)	236	10.0	1	01/19/22	01/19/22	





## QC Summary Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute #84	Reported:
908 NW 71st St.	Project Number:	06111-0029	
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:56:11AM

## Wet Chemistry by 9050A/2510B

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	uS/cm	uS/cm	uS/cm	uS/cm	%	%	%	%	

## Blank (2204034-BLK1)

Prepared: 01/19/22 Analyzed: 01/19/22

Specific Conductance (@ 25 C) ND 10.0

## LCS (2204034-BS1)

Prepared: 01/19/22 Analyzed: 01/19/22

Specific Conductance (@ 25 C) 1400 10.0 1410 99.6 98-102

## Duplicate (2204034-DUP1)

Source: E201044-01

Prepared: 01/19/22 Analyzed: 01/19/22

Specific Conductance (@ 25 C) 23800 10.0 23600 0.844 20

## QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



## Definitions and Notes

Huntington Energy LLC	Project Name:	Ute Mountain Ute #84	
908 NW 71st St.	Project Number:	06111-0029	<b>Reported:</b>
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	01/20/22 09:56

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with \*\* are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



## Chain of Custody

## Project Information

[illegible]



## Envirotech Analytical Laboratory

Printed: 1/13/2022 8:52:50AM

## Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Huntington Energy LLC	Date Received:	01/12/22 16:03	Work Order ID:	E201043
Phone:	(405)840-9876	Date Logged In:	01/13/22 08:48	Logged In By:	Caitlin Christian
Email:		Due Date:	01/19/22 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
  2. Does the number of samples per sampling site location match the COC? Yes
  3. Were samples dropped off by client or carrier? Yes
  4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
  5. Were all samples received within holding time? Yes
- Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Carrier: Brittany HallComments/ResolutionSample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
  8. If yes, was cooler received in good condition? Yes
  9. Was the sample(s) received intact, i.e., not broken? Yes
  10. Were custody/security seals present? No
  11. If yes, were custody/security seals intact? NA
  12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Yes
- Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling
13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

14. Are aqueous VOC samples present? No
15. Are VOC samples collected in VOA Vials? NA
16. Is the head space less than 6-8 mm (pea sized or less)? NA
17. Was a trip blank (TB) included for VOC analyses? NA
18. Are non-VOC samples collected in the correct containers? Yes
19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
  - Sample ID? Yes
  - Date/Time Collected? Yes
  - Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
22. Are sample(s) correctly preserved? NA
24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: na

Client Instruction

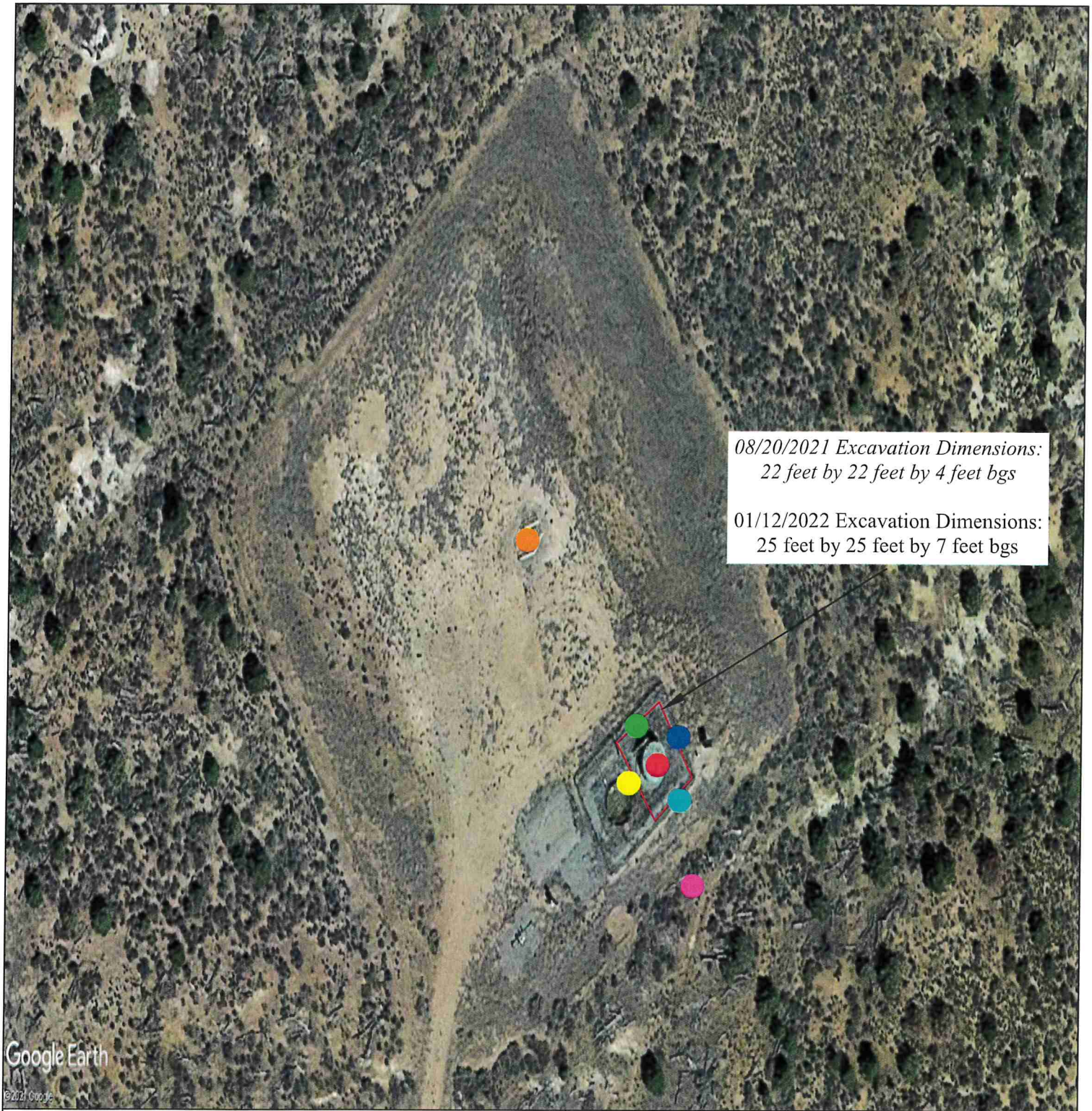
Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.






<p><u>Legend</u></p> <p> <span style="border: 1px solid red; display: inline-block; width: 10px; height: 10px;"></span> - Excavation             <span style="color: magenta;">●</span> - Background             <span style="color: red;">●</span> - CS-11 (CS-05)       </p> <p> <span style="color: green;">●</span> - CS-07 (CS-01)             <span style="color: cyan;">●</span> - CS-09 (CS-03)             <span style="color: orange;">●</span> - CS-12 (CS-06)       </p> <p> <span style="color: blue;">●</span> - CS-08 (CS-02)             <span style="color: yellow;">●</span> - CS-10 (CS-04)       </p> <p><i>Italic- Samples collected on 8/20/2021</i></p>	<p>MAP DRAWN BY: BAH 09/15/2021</p>	<p>Figure 2, Site Map</p>
 <p>5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615</p>	<p>REVISIONS BY: BAH 01/24/2022</p>	<p>Huntington Energy Sampling and Analysis Report Ute Mountain Ute #84 Well Site Section 29, T32N, R14W San Juan, New Mexico 36.96255, -108.33655</p>
	<p>APPROVED BY: NAME DATE</p>	
	<p>Scale 1" = 65'</p>	



Table 1. Summary of Soil Analytical Results  
Huntington Energy, LLC  
Ute Mountain Ute #84  
Project #06111-0029

Contaminant of Concern	UNUT Concentration Levels (mg/kg)	Date Collected: August 20, 2021										Date Collected: January 12, 2022				
		Sample Description (mg/kg)														
		CS-01	CS-02	CS-03	CS-04	CS-05	CS-06	(Background)	CS-07	CS-08	CS-09	CS-10	CS-11	CS-12		
TPH (GRODRO/RO)	500	<95.0	<95.0	<95.0	<95.0	<95.0	<95.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Benzene	0.17	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Toluene	85	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Ethylbenzene	100	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Xylenes (total)	175	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Acenaphthene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Anthracene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Benzo(A)anthracene	0.22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Benzo(B)fluoranthene	0.22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Benzo(K)fluoranthene	2.2	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Benzo(A)pyrene	0.022	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Chrysene	22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Dibenz(A,H)anthracene	0.022	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Fluoranthene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Fluorene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Indeno(1,2,3-C)Pyrene	0.22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Naphthalene	23	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Pyrene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Arsenic	0.39	3.50	3.34	3.64	3.72	3.16	3.06	2.72	N/A	N/A	N/A	N/A	N/A	N/A		
Barium	15,000	176	156	181	167	182	157	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Cadmium	70	<0.250	<0.250	<0.250	<0.250	<0.250	<0.250	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
**Chromium III/Chromium VI	120,000/23	12.8	11.4	13.0	14.30	11.4	11.1	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Copper	3,100	6.33	5.31	6.64	5.38	5.32	6.57	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Lead	400	5.92	5.87	5.36	5.57	5.30	6.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Mercury	23	<0.250	<0.250	<0.250	<0.250	<0.250	<0.250	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Selenium	390	<1.25	<1.25	<1.25	<1.25	<1.25	<1.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Silver	390	<0.250	<0.250	<0.250	<0.250	<0.250	<0.250	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Zinc	23,000	34.3	33.0	50.0	36.2	122	33.7	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Boron (mg/L)	2 mg/L	<2.00	<2.00	<2.00	<2.00	<2.00	<2.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Nickel	1,600	10.1	9.46	10.1	11.0	8.86	11.3	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
pH	6-9	7.98	8.2	8.32	8.11	7.80	8.65	8.12	N/A	N/A	N/A	N/A	N/A	N/A		
Sodium Absorption Ratio	<12	1.05	1.07	1.29	1.51	1.06	0.341	0.160	N/A	N/A	N/A	N/A	N/A	N/A		
Electrical Conductivity	<1.1x background (mmhos/cm)	0.720	0.524	0.396	0.586	1.41	0.596	0.263	0.477	0.259	0.381	0.345	1.35	0.236		
Samples collected August 20, 2021 and analyzed per EPA Method 8021, 8020C, SW-846, 8015, 8016, 8017, 8018, 8022, 8030, 8031, 8032, 8033, 8034, 8035, 8036, 8037, 8038, 8039, 8040, 8041, 8042, 8043, 8044, 8045, 8046, 8047, 8048, 8049, 8050, 8051, 8052, 8053, 8054, 8055, 8056, 8057, 8058, 8059, 8060, 8061, 8062, 8063, 8064, 8065, 8066, 8067, 8068, 8069, 8070, 8071, 8072, 8073, 8074, 8075, 8076, 8077, 8078, 8079, 8080, 8081, 8082, 8083, 8084, 8085, 8086, 8087, 8088, 8089, 8090, 8091, 8092, 8093, 8094, 8095, 8096, 8097, 8098, 8099, 8100, 8101, 8102, 8103, 8104, 8105, 8106, 8107, 8108, 8109, 8110, 8111, 8112, 8113, 8114, 8115, 8116, 8117, 8118, 8119, 8120, 8121, 8122, 8123, 8124, 8125, 8126, 8127, 8128, 8129, 8130, 8131, 8132, 8133, 8134, 8135, 8136, 8137, 8138, 8139, 8140, 8141, 8142, 8143, 8144, 8145, 8146, 8147, 8148, 8149, 8150, 8151, 8152, 8153, 8154, 8155, 8156, 8157, 8158, 8159, 8160, 8161, 8162, 8163, 8164, 8165, 8166, 8167, 8168, 8169, 8170, 8171, 8172, 8173, 8174, 8175, 8176, 8177, 8178, 8179, 8180, 8181, 8182, 8183, 8184, 8185, 8186, 8187, 8188, 8189, 8190, 8191, 8192, 8193, 8194, 8195, 8196, 8197, 8198, 8199, 8200, 8201, 8202, 8203, 8204, 8205, 8206, 8207, 8208, 8209, 8210, 8211, 8212, 8213, 8214, 8215, 8216, 8217, 8218, 8219, 8220, 8221, 8222, 8223, 8224, 8225, 8226, 8227, 8228, 8229, 8230, 8231, 8232, 8233, 8234, 8235, 8236, 8237, 8238, 8239, 8240, 8241, 8242, 8243, 8244, 8245, 8246, 8247, 8248, 8249, 8250, 8251, 8252, 8253, 8254, 8255, 8256, 8257, 8258, 8259, 8260, 8261, 8262, 8263, 8264, 8265, 8266, 8267, 8268, 8269, 8270, 8271, 8272, 8273, 8274, 8275, 8276, 8277, 8278, 8279, 8280, 8281, 8282, 8283, 8284, 8285, 8286, 8287, 8288, 8289, 8290, 8291, 8292, 8293, 8294, 8295, 8296, 8297, 8298, 8299, 8300, 8301, 8302, 8303, 8304, 8305, 8306, 8307, 8308, 8309, 8310, 8311, 8312, 8313, 8314, 8315, 8316, 8317, 8318, 8319, 8320, 8321, 8322, 8323, 8324, 8325, 8326, 8327, 8328, 8329, 8330, 8331, 8332, 8333, 8334, 8335, 8336, 8337, 8338, 8339, 8340, 8341, 8342, 8343, 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9008, 9009, 9010, 9011, 9012, 9013, 9014, 9015, 9016, 9017, 9018, 9019, 9020, 9021, 9022, 9023, 9024, 9025, 9026, 9027, 9028, 9029, 9030, 9031, 9032, 9033, 9034, 9035, 9036, 9037, 9038, 9039, 9040, 9041, 9042, 9043, 9044, 9045, 9046, 9047, 9048, 9049, 9050, 9051, 9052, 9053, 9054, 9055, 9056, 9057, 9058, 9059, 9060, 9061, 9062, 9063, 9064, 9065, 9066, 9067, 9068, 9069, 9070, 9071, 9072, 9073, 9074, 9075, 9076, 9077, 9078, 9079, 9080, 9081, 9082, 9083, 9084, 9085, 9086, 9087, 9088, 9089, 9090, 9091, 9092, 9093, 9094, 9095, 9096, 9097, 9098, 9099, 9100, 9101, 9102, 9103, 9104, 9105, 9106, 9107, 9108, 9109, 9110, 9111, 9112, 9113, 9114, 9115, 9116, 9117, 9118, 9119, 9120, 9121, 9122, 9123, 9124, 9125, 9126, 9127, 9128, 9129, 9130, 9131, 9132, 9133, 9134, 9135, 9136, 9137, 9138, 9139, 9140, 9141, 9142, 9143, 9144, 9145, 9146, 9147, 9148, 9149, 9150, 9151, 9152, 9153, 9154, 9155, 9156, 9157, 9158, 9159, 9160, 9161, 9162, 9163, 9164, 9165, 9166, 9167, 9168, 9169, 9170, 9171, 9172, 9173, 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Samples collected August 20, 2021 and analyzed per EPA Method 8021, 8210C-SMS, 8015, 6010; Cation/Anion 10:1 Leach Procedure; Wet Chemistry for pH

& Specific Conductance @ 25 C

\*\*Ute Mountain Ute Tribe Standards for Spill Clean Up and Reclamation, 2018

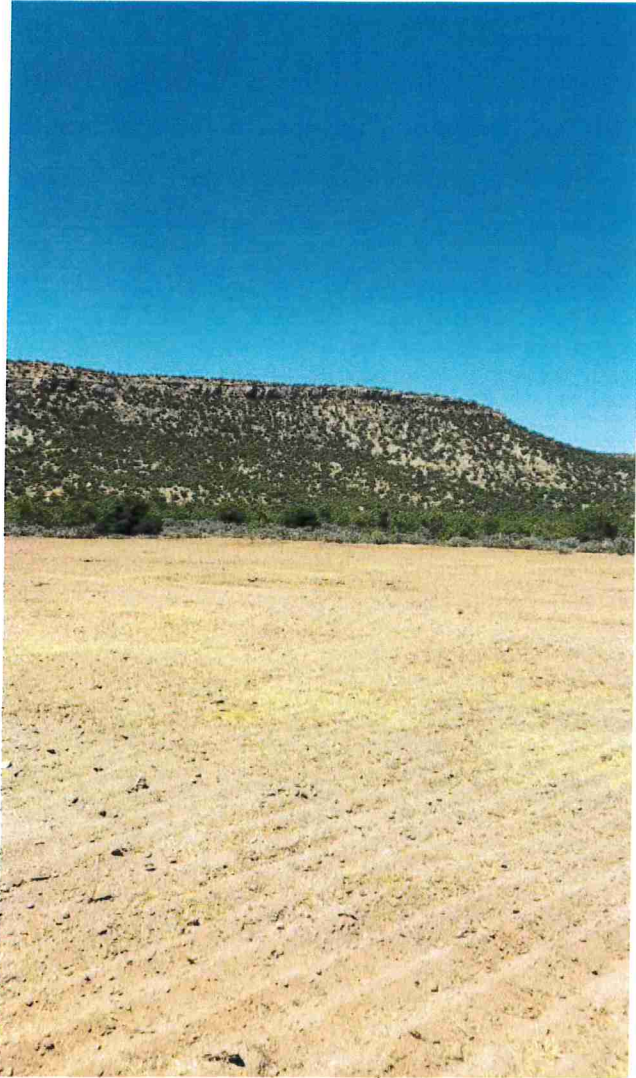
\*\*Chromium III/Chromium VI analyzed as Total Chromium per EPA Method 6010

NA - Not Analyzed; **BOLD** - exceeds UNUT Concentration Levels

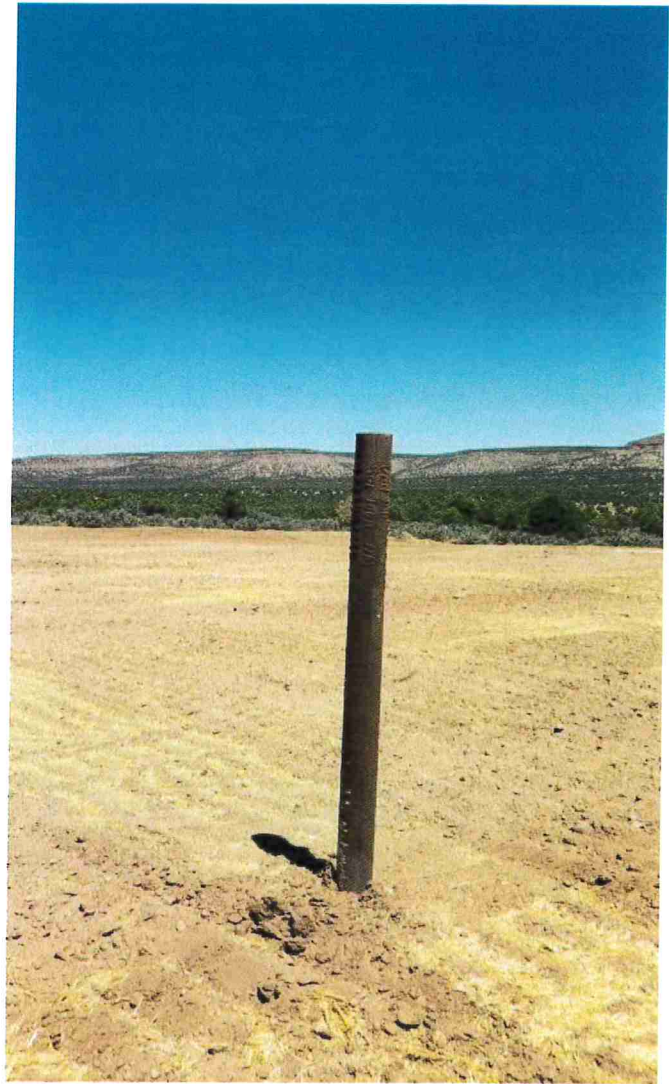


**UTE MOUNTAIN UTE #84  
LEASE # I22-IND-2772  
API#: 30-045-34488  
NW/4, SEC 29-32N-14W  
SAN JUAN CO., NM**

**BGT & RECLAMATION PICS  
FINAL RECLAMATION COMPLETED MAY 13, 2022**



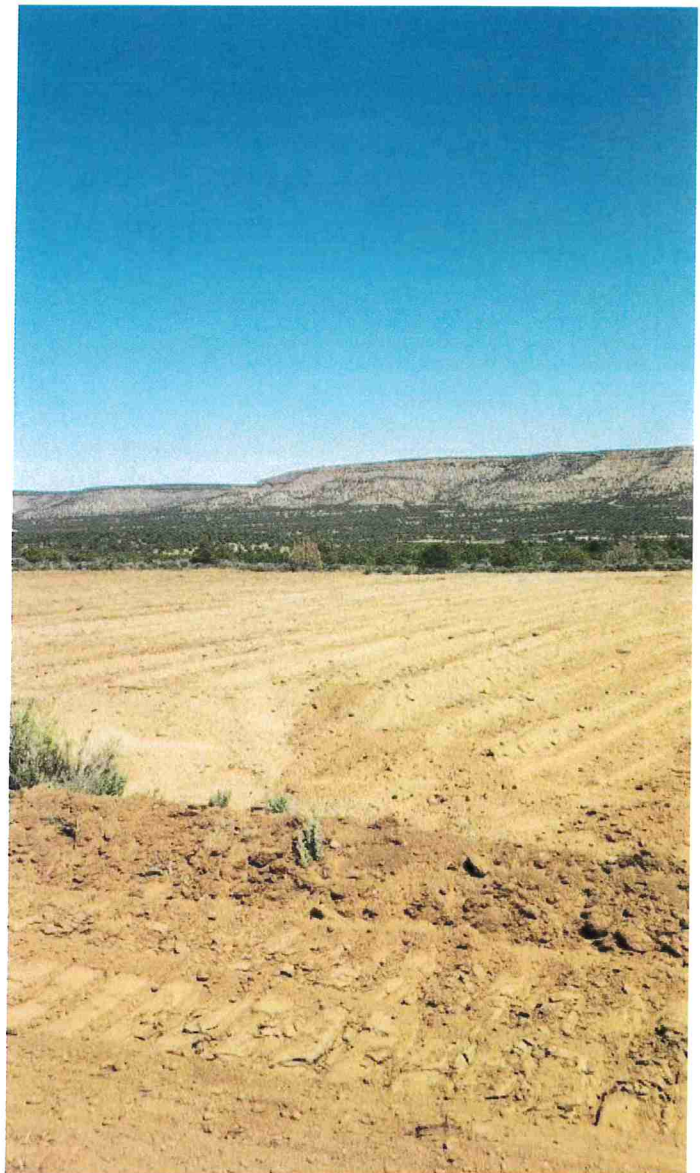
SOUTH



NORTH  
DRY HOLE MARKER



WEST



EAST



**Cathy Smith**

---

**From:** Robert Herritt  
**Sent:** Tuesday, April 26, 2022 3:39 PM  
**To:** Hartman, Laura H; Cathy Smith  
**Cc:** sclow@utemountain.org  
**Subject:** RE: [EXTERNAL] UMU 79 & 84 - Huntington

Monday at 10 AM works for us. If we are not completely done it will be shortly. Thank you

Thanks

Robert Herritt  
Huntington Energy, LLC  
908 NW 71<sup>st</sup> Street  
Oklahoma City, Oklahoma 73116  
Office-405-767-3505  
Cell-405-613-8521



**From:** Hartman, Laura H <lhartman@blm.gov>  
**Sent:** Tuesday, April 26, 2022 3:28 PM  
**To:** Robert Herritt <rherritt@huntingtonenergy.com>; Cathy Smith <csmith@huntingtonenergy.com>  
**Cc:** sclow@utemountain.org  
**Subject:** RE: [EXTERNAL] UMU 79 & 84 - Huntington

Hi Robert,

I'm not sure if Scott reached out to you or not yet to discuss updated plans, but we were planning on coming out on Monday at 10 AM to look at the sites. I am not available on Tuesday unfortunately, but my Wednesday just opened up if Scott's still available that day.

Laura Hartman  
Physical Scientist  
Tres Rios Field Office  
970-882-1143 (office)  
970-394-4800 (cell)

**From:** Robert Herritt <rherritt@huntingtonenergy.com>  
**Sent:** Tuesday, April 26, 2022 1:42 PM  
**To:** Catherine Smith <csmith@huntingtonenergy.com>; Hartman, Laura H <lhartman@blm.gov>  
**Cc:** sclow@utemountain.org  
**Subject:** RE: [EXTERNAL] UMU 79 & 84 - Huntington

We are expecting to be done with all reclamation dirt work on both locations by evening of Monday, May 2nd. To get the seeding done with a good growing season left in front of us we are planning on re-seeding both locations on Wednesday, May 4th. Onsite inspections will need to be Tuesday, May 3<sup>rd</sup>.

Thanks

Robert Herritt  
Huntington Energy, LLC  
908 NW 71<sup>st</sup> Street  
Oklahoma City, Oklahoma 73116  
Office-405-767-3505  
Cell-405-613-8521



**From:** Cathy Smith <[csmith@huntingtonenergy.com](mailto:csmith@huntingtonenergy.com)>  
**Sent:** Tuesday, April 26, 2022 9:27 AM  
**To:** Hartman, Laura H <[lhartman@blm.gov](mailto:lhartman@blm.gov)>  
**Cc:** [sclow@utemountain.org](mailto:sclow@utemountain.org); Robert Herritt <[rherritt@huntingtonenergy.com](mailto:rherritt@huntingtonenergy.com)>  
**Subject:** RE: [EXTERNAL] UMU 79 & 84 - Huntington  
**Importance:** High

Laura,

Will you be at the locations tomorrow afternoon? We have to get these locations finished as we have vendors lined out and Ron has some other projects.

Thank you.  
Cathy

**From:** Hartman, Laura H <[lhartman@blm.gov](mailto:lhartman@blm.gov)>  
**Sent:** Friday, April 22, 2022 8:32 AM  
**To:** Cathy Smith <[csmith@huntingtonenergy.com](mailto:csmith@huntingtonenergy.com)>  
**Cc:** [sclow@utemountain.org](mailto:sclow@utemountain.org)  
**Subject:** RE: [EXTERNAL] UMU 79 & 84 - Huntington

Hi Cathy,

Typically we'd want to do a recontouring inspection prior to seeding just to ensure the recontour meets what we want before you seed. The danger is that you seed, and then there's some sort of issue and you have to tear it back up again. Scott, let me/Cathy know your thoughts. I could be available next Wednesday afternoon to go out there.

Laura Hartman  
Physical Scientist  
Tres Rios Field Office  
970-882-1143 (office)  
970-394-4800 (cell)

**From:** Cathy Smith <[csmith@huntingtonenergy.com](mailto:csmith@huntingtonenergy.com)>  
**Sent:** Wednesday, April 20, 2022 8:49 AM  
**To:** Hartman, Laura H <[lhartman@blm.gov](mailto:lhartman@blm.gov)>  
**Subject:** [EXTERNAL] UMU 79 & 84 - Huntington  
**Importance:** High



This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Laura,

Ron is planning to seed the roads on the UMU 79 & 84 this week when he has the locations seeded. Just want to make sure that will not be a problem.

Thank you!

Cathy Smith  
Huntington Energy, L.L.C.  
908 N.W. 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 ext. 129

## Cathy Smith

---

**From:** Hartman, Laura H <lhartman@blm.gov>  
**Sent:** Friday, April 22, 2022 8:32 AM  
**To:** Cathy Smith  
**Cc:** scslow@utemountain.org  
**Subject:** RE: [EXTERNAL] UMU 79 & 84 - Huntington

Hi Cathy,

Typically we'd want to do a recontouring inspection prior to seeding just to ensure the recontour meets what we want before you seed. The danger is that you seed, and then there's some sort of issue and you have to tear it back up again. Scott, let me/Cathy know your thoughts. I could be available next Wednesday afternoon to go out there.

Laura Hartman  
Physical Scientist  
Tres Rios Field Office  
970-882-1143 (office)  
970-394-4800 (cell)

**From:** Cathy Smith <csmith@huntingtonenergy.com>  
**Sent:** Wednesday, April 20, 2022 8:49 AM  
**To:** Hartman, Laura H <lhartman@blm.gov>  
**Subject:** [EXTERNAL] UMU 79 & 84 - Huntington  
**Importance:** High

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.
--

Laura,

Ron is planning to seed the roads on the UMU 79 & 84 this week when he has the locations seeded. Just want to make sure that will not be a problem.

Thank you!

Cathy Smith  
Huntington Energy, L.L.C.  
908 N.W. 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 ext. 129

## Cathy Smith

---

**From:** Cathy Smith  
**Sent:** Thursday, April 7, 2022 9:25 AM  
**To:** Hartman, Laura H; Tsosie, Stephanie; Scott Clow  
**Subject:** UMU 79 & 84 Reclamations

Notification of Reclamation:

We will start reclamations for the UMU 79 & 84 this Monday, April 11<sup>th</sup>.

Thank you!

Cathy Smith  
Huntington Energy, L.L.C.  
908 N.W. 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 ext. 129

## Cathy Smith

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@state.nm.us>  
**Sent:** Thursday, June 23, 2022 2:12 PM  
**To:** Cathy Smith  
**Subject:** RE: [EXTERNAL] FW: Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy

Thank you Cathy for the update

I do not take care of C-144s - I will forward this to Mike Bratcher and Leigh Barr

Have a great rest of the week yourself.

Monica

---

**From:** Cathy Smith <csmith@huntingtonenergy.com>  
**Sent:** Thursday, June 23, 2022 12:19 PM  
**To:** Kuehling, Monica, EMNRD <monica.kuehling@state.nm.us>  
**Subject:** [EXTERNAL] FW: Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy  
**Importance:** High

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CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

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I sent notice in April to Chris Whitehead for closures on the Ute Mountain 79 & 84, referenced below. We finally got the locations completely reclaimed in May, 2022. The BLM/UMU/BIA were onsite and approved all work on these locations. I am currently working on the C-144 reports and plan on sending to the NMOCD by the end of next week.

Have a great week!

Thank you!

Cathy Smith  
Huntington Energy, L.L.C.  
908 N.W. 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 ext. 129

---

**From:** Cathy Smith  
**Sent:** Thursday, April 7, 2022 9:21 AM  
**To:** Whitehead, Christopher , EMNRD <[Chris.Whitehead@state.nm.us](mailto:Chris.Whitehead@state.nm.us)>  
**Subject:** Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy  
**Importance:** High

Chris,



We have plugged the Ute Mountain Ute 79 & 84 wells. The #79 was plugged 2/8/21 and the #84 was plugged 2/3/21. We have done 3 different onsite and soil samplings with the tribe, BIA and BLM. We were finally granted approval to proceed by the tribe this past week. As required thru the NMOCD-C-144 notification, we plan to start the reclamations on Monday, April 11, 2022. Ron Lackey, our field supervisor, will take pictures and oversee the reclamations. I will file the C-144 closures for both wells at a later date.

Ute Mountain Ute 79  
API 30-045-34480  
I22IND2772  
Sec 17-32N-14W  
San Juan Co., NM

Ute Mountain Ute 84  
API 30-045-34488  
I22IND2772  
Sec 29-32N-14W  
San Juan Co., NM

Please let me know if you need any additional information.

Thank you!

Cathy Smith  
Huntington Energy, L.L.C.  
908 N.W. 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 ext. 129

**HUNTINGTON ENERGY, L.L.C.**  
**UTE MOUNTAIN UTE #84**  
**SENW, Sec 29-32N-14W**  
**San Juan Co., NM**

Soil Backfilling and Cover Installation:

Upon completion of solidification and testing standards being passed (see attached test results), a minimum of 4' of cover is achieved including a suitable layer of material to establish vegetation at the site. All re-contouring of location matches the fit, shape, line and texture of the surrounding area. The location was inspected by representatives from the BLM, BIA and Ute Mountain Ute Tribe.

Re-Vegetation and Seeding Technique:

Seeding was done on May 12-13, 2022. UMU/BLM/BIA stipulated seed mix was used and is included in the Below Grade Tank Closure Summary. Repeated seeding or planting will be continued until successful growth occurs.

Disposal Facility:

Facility Name: IEI  
Permit #: NM01-0010B

Facility Name: Envirotech  
Permit #: NM01-0011

DISTRICT I  
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-34488		*Pool Code 71520		*Pool Name Basin Dakota	
*Property Code 32660-18725		*Property Name UTE MOUNTAIN UTE			*Well Number 84
*OGRD No. 14538		*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP			*Elevation 6239'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	32-N	14-W		1330'	NORTH	1465'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres w/160	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD 3 1/4" B.L.M. BC 1986	N 89-57-25 E 2640.1' (M)	FD 3 1/4" B.L.M. BC 1986
S 00-01-06 E 2640.6' (M)	LAT: 36.96254° N. (NAD 83) LONG: 108.33660° W. (NAD 83)	
FD 3 1/4" B.L.M. BC 1986	29	

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a mineral interest or has a mineral interest in the land including the proposed bottom hole location or has the right to drill this well at this location pursuant to a contract with an owner of such a mineral or water interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

*Catherine Smith* 8/9/06  
Signature Date  
Catherine Smith  
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MADEIRA WURBIS  
Date  
Signature  
NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
14831  
Certificate Number

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 120037

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 908 N.W. 71st Street Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 120037
	Action Type: [C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
swells	None	7/28/2022