For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311566 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49267 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CABRA NINO 14 11 B2MD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter M : 255 feet from the S line and feet 1250 from the W Township 22S Range 34E NMPM Section 14 County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3476 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 10/10/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 10/10/21 Surf FreshWater 17.5 13.375 54.5 J55 0 1785 1150 2.31 С 0 1500 0 Υ 10/18/21 Int1 FreshWater 12.25 9.625 40 HCL80 0 5822 2650 2.17 С 0 1500 0 Υ 10/25/21 FreshWater 29 HPP110 0 Υ Prod 8.75 7 0 10318 1000 2.75 1500 Н 0 11/01/21 FreshWater 6.125 4.5 13.5 HCP110 9782 20581 750 1.75 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/8/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/2/2022 1:53:28 PM

Spud

10/10/21

Spud 17 ½" hole @ 1800'. Ran 1785' of 13 $\frac{3}{8}$ " 54.5# J55 ST&C Csg. Cmt w/950 sks Class C w/additives. (yd @ 2.31 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/2% CaCl₂. (yd @ 1.34 cuft/sk @14.8 PPG) Displace w/62 bbls of FW. Plug down @ 6:00 P.M. 10/12/21. Circ 150 sks cmt to pit. Test BOPE to 5000# & Annular to 3500#. At 5:00 P.M. 10/13/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.Drilled out at 12 $\frac{1}{4}$ ".

<u>Int</u>

10/18/21

TD'ed 12 ¼" hole @ 5837'. Ran 5822' of 9 %" 40# HCL80 LT&C Csg. 1st Stage Lead w/650 sks 35:36 Poz w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). & 2nd Lead w/800 sks 35:36 Poz w/additives. (yd @ cuft/sk @ 2.17 PPG). Tail w/200 sks Class C w/additives. (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/442 bbls of FW. Set ACP w/2376#. Plug down @ 3:15 P.M. 10/18/21. Dropped bomb & opened DV tool w/826#. Circ 259 sks cmt off of DV tool. 2nd Stage Lead w/800 sks 35:36 Poz w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/293 bbls of Fresh water. Slow rate lift pressure 660 psi @ 4 ½ BPM. Plug down @ 7:45 P.M. 10/18/21. Closed DV tool w/2240#. Did not circ cmt on 2nd stage. At 11:00 P.M. 10/19/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

<u>7 IN</u>

10/25/21

TD'ed 8 ¾" hole @ 10762'. Ran 10318' of 7" 29# HPP110 BT&C Csg. Cmt w/600 sks PVL w/additives. (yd @ 2.75 cuft/sk @ 11.0 PPG). Tail w/400 sks Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/382 bbls of OBM. Plug down @ 5:15 A.M. 10/26/21. Circ 86 sks of cmt to the pit. At 9:00 A.M. 10/27/21, tested casing to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

<u>TD</u>

11/01/21

TD'ed 6 1/8" hole @ 20583' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 9782' (top of liner) to 20581'. Cmt w/750 sks 35/65 Poz H w/additives. (1.75 ft/sk @ 13.5 ppg). Pumped 5 bbls of Sugar FW. Drop dart. Displaced w/261 bbls of sugar FW. Lift pressure 3500 psi @ 3.5 bpm. Plug down @ 9:30 P.M. 11/02/21. Bumped plug w/4000#. Set packer w/100k#. Released from liner hanger w/1500# on DP. Displaced 7" csg w/400 bbls of polymer FW. Circ 160 sks cmt off liner top. At 11:30 P.M. 11/02/21, tested liner to 2500# for 30 min, held OK. Rig released to walk @ 3:00 P.M. 11/03/21.

Cabra Nino 14/11 B2MD St Com 1H 30-025-49267

Ruby Caballero

03/08/2022