Electronically Signed

Monty Whetstone

Patricia L Martinez

E-mail address

TITLE

Type or print name

For State Use Only: APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 312961 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49696 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS RAM 3 B3NC STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter O : 205 feet from the S line and feet 2180 from the E 34E NMPM Section Township 22S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3596 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 3/7/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Class Open Drop Size Size lb/ft TOC Set Dpth Held Hole 03/09/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1822 1500 1.55 С 0 1500 0 Υ 03/14/22 Int1 CutBrine 12.25 9.625 40 HCL80 0 5620 1800 1.81 С 0 1500 0 Υ 03/19/22 CutBrine 29 BT&C 1000 0 Υ Prod 8.75 7 10584 1100 1.18 1500 Н 0 03/28/22 FreshWater 6.125 4.5 13.5 HCP110 0 16183 600 1.2 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE

Vice President Operations

prodmgr@mewbourne.com

3/30/2022

903-561-2900

8/3/2022 3:14:31 PM

Telephone No.

DATE

## Ram 3 B3NC State Com #1H

03/07/22 Spud 17 ½" hole. TD @ 1837'. Ran 1822' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/1300 sks Class C w/Poz w/additives. (yd @ 1.55 cuft/sk @ 13.0 PPG). Tail w/200 sks Class C Neat (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/276 bbls of BW. Plug down @ 10:00 A.M. 03/09/22. Circ 427 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 4:30 AM. 03/10/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ¼" bit.

03/12/22 TD'ed 12 ¼" hole @ 5640'. Ran 5620' 9 %" 40# HCL80 & 36# J55 LT&C Csg. Cmt 1st stage w/600 sks Class C w/additives (yd @ 1.81 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/427 bbls of FW. Slow rate lift pressure 1460# @ 3 BPM. Plug down @ 5:00 A.M. 03/14/22. Inflate ECP w/1980#. Dropped bomb & opened DV tool w/825#. Circ 248 sks of cmt off of DV tool. Cmt 2nd stage w/900 sks Class C w/0.4% retarder (yd @ 2.10 cuft/sk @ 12.5 PPG). Tail w/100 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced /w 281 BFW. Slow rate lift pressure 800# @ 3 BPM. Plug down @ 8:15 A.M. 03/14/22 & closed DV tool. Set Cameron mandrel hanger through BOP w/210k#. At 12:45 A.M. 03/15/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

03/17/22 TD'ed 8 ¾" hole @ 10659'. Ran 10584' of 7" 29# HPP110 BT&C Csg. Cmt w/700 sks Nine Lite w/additives. (yd @ 2.22 cuft/sk @ 11.0 PPG). Tail w/400 sks Class H w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/391 bbls of OBM. Slow rate lift pressure 1150# # 3.5 BPM. Plug down @ 3:45 A.M. 03/19/22. Did not circ cmt. Est TOC @ 1000'. Set Cameron mandrel hanger through BOP w/245k#. At 8:30 P.M. 03/19/22, tested csg to 1500# for 30 mins, held OK. Fit to 11.0 PPG EMW. Drilled out w/6 1/8" bit.

03/26/22 TD'ed 6 1/8" hole @ 16186' MD. Ran 16183' 4 ½" 13.5# HCP110 Roughneck Csg from 10345' (top of liner) to 16183'. Cmt w/600 sks Class H POZ (25/75) w/additives. (1.2 ft³/sk @ 14.4 ppg). Pump 5 bbls FW. Drop dart. Displaced w/191 bbls of sugar FW. Lift Pressure 3200# @ 3.5 BPM. Plug down @ 3:30 A.M. 03/28/22. Bumped plug w/3850#. Set packer w/110k#. Released from liner hanger w/2200# on DP. Displaced csg w/350 bbls of FW w/polymer. Circ 131 sks cmt off liner top. At 4:30 A.M. 03/28/22, test liner top to 2500# for 30 min, held OK. Rig released to walk @ 3:15 P.M. 03/28/22.