

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 307084 WELL API NUMBER 30-015-46929 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CB BERU 23 14 FEE 06																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: G		8. Well Number 402H																																																																																																																
2. Name of Operator CHEVRON U S A INC		9. OGRID Number 4323																																																																																																																
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>P</u> : <u>470</u> feet from the <u>S</u> line and feet <u>875</u> from the <u>E</u> line Section <u>23</u> Township <u>23S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2996 GR																																																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/26/20 – Notified Gilbert Cordero @ NMOCD of intent to spud well. 6/29/20 - Spud well. 6/29/20 - Drilled 17 1/2" surface hole to 333'. Ran 13-3/8", 54.5# J-55 BTC casing to 323', float collar @ 280', float shoe @ 321'. Cement in place with 294 sks, Class C cmt, 14 bbls cmt to surface. Full returns throughout job, TOC @ surface. Release rig. Pressure test 13-3/8" surface casing to 1,500 psi for 30 min, good test. 6/29/2020 Spudded well.																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/18/20</td> <td>Int1</td> <td>ProducedWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80BTC</td> <td>0</td> <td>2616</td> <td>295</td> <td>2.52</td> <td>C</td> <td>0</td> <td>2653</td> <td></td> <td>N</td> </tr> <tr> <td>08/18/20</td> <td>Int1</td> <td>ProducedWater</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80BTC</td> <td>0</td> <td>2616</td> <td>309</td> <td>1.63</td> <td>C</td> <td>0</td> <td>2653</td> <td></td> <td>N</td> </tr> <tr> <td>09/05/20</td> <td>Int2</td> <td>ProducedWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>34</td> <td>9074</td> <td>513</td> <td>2.85</td> <td>C</td> <td>0</td> <td>3755</td> <td></td> <td>N</td> </tr> <tr> <td>09/05/20</td> <td>Int2</td> <td>ProducedWater</td> <td>8.75</td> <td>7</td> <td>29</td> <td>P110</td> <td>34</td> <td>9074</td> <td>143</td> <td>1.49</td> <td>C</td> <td>0</td> <td>3755</td> <td></td> <td>N</td> </tr> <tr> <td>10/13/20</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>5</td> <td>18</td> <td>P110</td> <td>8737</td> <td>9636</td> <td>9</td> <td>1.52</td> <td>C</td> <td>0</td> <td>2232</td> <td></td> <td>N</td> </tr> <tr> <td>10/13/20</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.125</td> <td>5</td> <td>18</td> <td>P110</td> <td>8737</td> <td>9636</td> <td>585</td> <td>1.52</td> <td>C</td> <td>0</td> <td>2232</td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/18/20	Int1	ProducedWater	12.25	9.625	40	L80BTC	0	2616	295	2.52	C	0	2653		N	08/18/20	Int1	ProducedWater	12.25	9.625	40	L80BTC	0	2616	309	1.63	C	0	2653		N	09/05/20	Int2	ProducedWater	8.75	7	29	P110	34	9074	513	2.85	C	0	3755		N	09/05/20	Int2	ProducedWater	8.75	7	29	P110	34	9074	143	1.49	C	0	3755		N	10/13/20	Prod	OilBasedMud	6.125	5	18	P110	8737	9636	9	1.52	C	0	2232		N	10/13/20	Prod	OilBasedMud	6.125	5	18	P110	8737	9636	585	1.52	C	0	2232		N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																																																		
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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COMMENTS

Action 307084

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 307084
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
carol adler	08/16/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 08:00 HRS ON 8/16/2021 OF INTENT TO CASE 9 5/8" AND CEMENT 08/18/2020 INTERMEDIATE 1 DRILLED 12 1/4" HOLE WITH 9 5/8" CASING - 40.0# / L80BTC FROM 323' TO 2616' / PUMPED LEAD - 295 SACKS CLASS C @ 2.52 YIELD TAIL - 309 SACKS CLASS C @ 1.63 YIELD / WOC TIME - 1493 / ESTIMATED TOP OF CEMENT 0 ESTIMATED BOTTOM OF CEMENT 2616' / FULL RETURNS / 217 SACKS CEMENT TO SURFACE / FC @ 2525' FS @ 2614' / TEST @ 2650 FOR 30 MINUTES - TEST GOOD - FINAL PRESSURE - 2653 09/04/2020 NOTIFIED GILBERT CORDERO OF NMOCD AT 13:30 HRS ON 9/4/2021 OF INTENT TO CASE AND CEMENT 09/05/2020 INTERMEDIATE 2 DRILLED 8 3/4" HOLE WITH 7" CASING - 29.0# / P110 FROM 2616' TO 9074' / PUMPED LEAD - 513 SACKS CLASS C @ 2.85 YIELD TAIL - 143 SACKS CLASS C @ 1.49 YIELD / WOC TIME - 18 / ESTIMATED TOP OF CEMENT 34' ESTIMATED BOTTOM OF CEMENT 9074' / FULL RETURNS / 67 SPACER 0 CEMENT TO SURFACE / FC @ 8985' FS @ 9074' / TEST @ 3800 FOR 30 MINUTES - TEST GOOD - FINA	1/24/2022