APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311735 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-47882 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GOBBLER 5 6 B3HE STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter \underline{H} : $\underline{1410}$ feet from the \underline{N} line and feet 205 from the E Section Township 19S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3410 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 2/6/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 02/06/22 Surf FreshWater 17.5 13.375 54.5 J55 0 5453 710 1.84 С 0 1500 0 Υ 02/09/22 Int1 Mud 12.25 9.625 40 L80IC 0 1124 350 2.13 С 0 1500 0 Υ 02/13/22 FreshWater 29 HCIP11 8053 С 1500 0 Υ Prod 8.75 7 0 850 2.98 0 02/07/22 Liner1 FreshWater 6.125 4.5 13.5 ICP110 7810 18645 900 1.49 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/9/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900 For State Use Only:

DATE

8/4/2022 7:52:24 AM

Spud

02/06/22

Spud 17 ½" hole @ 468'. Ran 5453' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/450 sks Class C w/additives. (yd @ 1.84 cuft/sk @ 13.2 PPG). Displaced w/67 bbls of BW. Slow rate lift pressure 0 psi @ 3 BPM. Plug down @ 1:30 P.M. 02/07/22. Did not circ cmt. Ran temp surv TOC @ 138'. Ran 1" pipe in 2 stages with 260 sks Class C w/6% CaCl2. Mixed @ 13.2#/g w/1.84 yd. Circ 60 sks of cmt to the cellar. Tested BOPE to 5000# & Annular to 3500#. At 2:30 P.M. 02/08/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

<u>Int</u>

02/09/22

TD'ed 12 ¼" hole @ 1887'. Ran 1124' of 9 %" 40# L80IC LT&C Csg. Cmt w/150 sks Class C w/additives. (yd @ 2.13 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/85 bbls of FW. Plug down @ 1:00 P.M. 02/09/22. Circ 127 sks of cmt to the pit. At 9:00 P.M. 02/09/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 ¾".

7 IN

02/13/22

TD'ed 8 ¾" hole @ 8151'. Ran 8053' of 7" 29# HCIP110 BT&C Csg. Cmt w/450 sks Class C Poz w/additives. (yd @ 2.98 cuft/sk @ 11.5 PPG). Tail w/400 sks Class C w/additives. (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/297 bbls of OBM. Plug down @ 7:45 A.M. 02/14/22. Circ 187 sks of cmt to the pit. At 10:30 P.M. 02/14/22, tested csg to 1500# for 30 min, held OK. FIT to 10.0 PPG EMW. Drilled out at 6 1/8".

TD

02/07/22

TD'ed 6 1/8" hole @ 18647' MD. Ran 4 ½" 13.5# ICP110 BPN Csg from 7810' (top of liner) to 18645'. Cmt w/900 sks Class H w/ additives. (1.49 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/241 bbls of sugar FW. Lift Pressure 2100# @ 3.5 BPM. Plug down @ 9:15 A.M. 02/28/22. Bumped plug w/2600#. Set packer w/100k#. Stung out of hanger w/2000# on DP. Displaced csg w/300 bbls of FW w/polymer sweep. Circ 208 sks cmt off liner top. At 10:45 A.M. 02/28/22, test liner top to 2500# for 30 mins, held OK. Rig released to walk @ 7:30 P.M. 02/28/22.

Gobbler 5/6 B3HE St Com 2H

Ruby Caballero

Klaball

03/09/2022