For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

#### Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 312480 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-47883 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GOBBLER 5 6 B3AD STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter $\underline{H}$ : $\underline{1380}$ feet from the $\underline{N}$ line and feet 205 from the E Section Township 19S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3410 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type \_\_\_\_ mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see attachment See Attached 3/1/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 03/01/22 Surf FreshWater 17.5 13.375 54.5 J55 0 475 600 1.33 С 0 1500 0 Υ 03/02/22 Int1 FreshWater 12.25 9.625 40 L80IC 0 1102 350 2.13 С 0 1500 0 Υ 03/07/22 Mud 29 HCIP11 8025 С 1500 0 Υ Prod 8.75 7 0 825 2.96 0 03/18/22 Liner1 FreshWater 6.125 4.5 13.5 ICP110 7808 18694 900 1.48 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/21/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 8:00:12 AM

# **Spud**

## 03/01/22

Spud 17 ½" hole @ 490'. Ran 475' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/600 sks Class C Neat. (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/66 bbls of BW. Plug down @ 11:00 P.M. 03/01/22. Circ 211 sks of cmt to the pit. (Notified Gilbert Cordero w/NMOCD but did not witness.) Tested BOPE to 5000# & Annular to 3500#. At 12:45 P.M. 03/02/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

# <u>Int</u>

### 03/02/22

TD'ed 12 ¼" hole @ 1117'. Ran 1102' 9 %" 40# L80IC LT&C Csg. Cmt w/150 sks Class C w/additives. (yd @ 2.13 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/82 bbls of FW. Plug down @ 6:30 A.M. 03/03/22. Circ 79 sks of cmt to the pit. (Notified Gilbert Codero w/NMOCD but did not witness.) At 2:30 P.M. 03/03/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 ¾".

# <u>7 IN</u>

#### 03/07/22

TD'ed 8 ¾" hole @ 8100'. Ran 8025' of 7" 29# HCIP110 BT&C Csg. Cmt w/425 sks Class C Poz w/additives. (yd @ 2.96 cuft/sk @ 11.5 PPG). Tail w/400 sks Class C w/additives. (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/297 bbls of OBM. Slow rate lift pressure 1300# @ 3 BPM. Plug down @ 6:45 P.M. 03/07/22. Circ 164 sks of cmt to the pit. (Notified Gilbert Cordero with NMOCD but did not witness.) At 8:45 P.M. 03/08/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 6 1/8".

### TD

#### 03/18/22

TD'ed 6 1/8" hole @ 18696' MD. Ran 4 ½" 13.5# ICP110 BPN Csg from 7808' (top of liner) to 18694'. Cmt w/900 sks 50:50 Premium Poz H cmt w/additives. (1.48 ft³/sk @ 13.5 ppg). Pump 5 bbls of Sugar FW. Drop dart. Displaced w/242 bbls of Sugar FW. Lift Pressure 2800# @ 3.5. Plug down @ 3:45 A.M. 03/20/22. Bumped plug w/3300#. Set packer w/100k#. Sting out of hanger w/2000# on DP. Displaced csg w/300 bbls of FW w/polymer sweep. Circ 204 sks cmt off liner top. At 5:00 A.M. 03/20/22, tested liner to 2500# for 30 mins, held OK. (Notified Gilbert Codero w/NMOCD but did not witness.) Rig Release to move @ 6:00 A.M. 03/21/22.

R Cabally