For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 308128 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-48086 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS FLEETWOOD 36 25 B2NK (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : 260 Unit Letter N feet from the S line and feet 1300 from the W Section 36 Township 24S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2945 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 11/4/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 11/06/21 Int1 Mud 12.25 9.625 40 hcl80 0 2610 775 2.19 0 1500 0 Υ С 11/10/21 Prod FreshWater 8.75 7 29 hpp110 2310 7767 750 3.57 С 0 1500 0 Υ 11/14/21 hcp110 0 16034 2500 Υ Liner1 Mud 6.125 4.5 13.5 700 1.48 0 0 h 11/04/21 Surf Mud 17.5 13.375 54.5 j55 0 490 450 1.98 0 1500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 2/14/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:38:40 AM

11/04/21

Spud 17 1/2" hole @ 505'. Ran 490' of 13 3/8" 54.5# J55 ST&C Csg. Cmt w/250 sks Class C w/additives. Mixed @ 12.8#/g w/1.98 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33.yd. Displaced w/150 bbls BW. Plug Down @ 9:00 P.M. 11/04/21. Circ 179 sks of cmt to pit. testing BOPE to 5000# & Annular to 3500#. At 5:00 P.M. 11/05/21 tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".

Int

11/06/21

TD'ed 12 1/4" hole @ 2625'. Ran 2610' of 9 5/8" 40# HCL80 LT&C Csg. Set Cameron mandrel hanger through BOP w/65k#. Cmt w/575 sks Class C w/additives. Mixed @ 12.4#/g w/2.19 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/194 bbls of FW. Plug Down @ 6:15 A.M. 11/07/21. Circ 293 sks cmt to pit. At 5.:30 P.M. 11/07/21, test csg 1500# for 30 min, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".

7 IN

11/10/21

TD'ed 8 3/4" hole @ 7885'. Ran 7767' of 7" 29# HPP110 BT&C Csg. Set Cameron mandrel hanger through BOP w/200k#. Cmt w/350 sks Class C w/additives. Mixed @ 10.5#/g w/3.57 yd. Tail w/400 sks Class H w/0.2% Retarder. Mixed @ 15.6#/g w/1.18 yd. Displaced w/287 bbls of OBM. Slow rate lift pressure 500# @ 5 BPM. Plug down @ 12:00 P.M. 11/10/21. Circ 40 bbls spacer to surface. Lost partial returns w/22 bbls of displacement left to pump. Did not circ cmt. Est TOC @ 2310'. At 12:15 A.M. 11/11/21, tested csg to 1500# for 30 mins, held OK. FIT to 11.0 PPG EMW. Drilled out at 6 1/8".

TD

11/14/21

TD'ed 6 1/8" hole @ 16036' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg from 7574' (top of liner) to 16034'. Cmt w/700 sks Class H w/additives. Mixed @ 13.5#/g w/1.48 yd. Drop dart. Displaced w/198 bbls of sugar FW. Lift Pressure 2200# @ 3 BPM. Plug down @ 10:30 A.M. 11/16/21. Bumped plug w/3034#. Shift wet shoe sub w/3034#. Pump additional 2 bbls sugar FW. Set packer w/90k#. Released from liner hanger w/1700# on DP. Displaced 7" csg w/286 bbls of sugar FW w/polymer. Circ 128 sks cmt off liner top. At 12:00 P.M. 11/16/21, tested liner top to 2500# for 30 mins, held OK. Rig released to move @ 7:30 P.M. 11/17/21.